PBS INSTRUCTION 100-18

POWER INTERRUPTION RECORDING AND REPORTING PROCEDURE

## BANGLADESH RURAL ELECTRIFICATION BOARD PBS INSTRUCTION NO. 100-18

Approval Date: 07/03/1979 Revision Date: 19/02/2020

SUBJECT: POWER INTERRUPTION RECORDING AND REPORTING PROCEDURE

### I. PURPOSE AND SCOPE

This instruction provides procedures on recording and reporting service interruptions (outage) and on the use of interruption records in the operation and maintenance of PBS.

#### II. GENERAL

### A. Purpose of Interruption (outage) Records

The quality of electric service depends greatly on reliability. Reliability depends to a large degree on interruption. Therefore, knowledge is required to reduce the number and extent of interruptions, their causes, and the steps to be taken for speedy restoration of service.

Well-planned procedures for interruption reporting and analysis will improve efficiency in handling complaint calls and responding to them so that the work can be done promptly and with a minimum of wastage of time.

The main purpose of interruption reporting and follow up are:

	BANGLADESH	RURAL ELECTRIFIC	ATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 1 of 31	4

(McMezibur Rahman)

(Md. Duhidul Islam)
Consultant TAPP BRF

dul.(slam) (wio. w. zammer Hug) TAPP BRF consultant, TAPP, BREP (Md Abdul Khaleque) Consultant, TAPP, BREB

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

(Md. Ahsanul Haque) Consultant TAPP, BREB (Debasish Chakrabortty)

- To make certain when a complaint is received that all of the information needed for responding to the trouble call will be available.
- To identify multiple reports from the same line outage in order to expedite work and minimize duplication and confusion.
- To provide a record of causes and extent of interruptions, for determining adequacy of maintenance and for planning system improvement to increase service reliability.
- 4. To aid in informing consumers and in responding to consumer complaints.
- To provide information required by BREB, PGCB, DPDC, DESCO, BPDB or any other public sector regulatory bodies.

### B. Description of Units and Terms

- The terms interruption and outage are interchangeable for much of this instruction. The term interruption is used when referring to loss of service to consumers. The term outage is used when referring to component failure of a system.
- For discussing the quality of service, or service reliability, other terms are needed to define the extent of interruptions.
  - a) Annual service interruption hours per Consumer is the interruption index specified by BREB to indicate the average length of time each year that a consumer of the PBS is without service. The unit for measuring this interruption is the consumer-hour, i.e., the product of the number of affected consumers multiplied by duration of the interruption in hours.

The annual service interruption hours per consumer is calculated by adding consumer hours for all interruptions during the year and dividing the sum by the average number of consumers receiving service during that period. The

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 2 of 31	4

(Md. Mozibur Rahman)
Consultant, TAPP, BREB (Md. Duhidul Islam)
Consultant, TAPP, BREB

(Md. Mozammei Huq) onsultant, TAPP, BREP (Md. Abdul Khaleque) Consultant, TAPP, BREB

৬২১ তম বো**র্ড সভায় অনুমো**দিত সিদ্ধান্ত নং ১৭৭০০

(Md. Ahsanul Haque) 'onsultant TAPP, BREB (Debasish Charabortty PD, TAPP, BREB

(Kamtul Ahsan Mollik) Asst. Secy. (Booking) index may be maintained separately for parts of the system such as substations wise or zonal offices wise or by causes, but the index for the entire system should always, be calculated.

- b) Service interruption hours per consumers, "year-to-date" is used in compiling a monthly or quarterly report for comparing with like months of previous years.
- c) The number or interruptions experienced during a month, quarter, or year helps to indicate the amount of employee time required for service and maintenance because of outages from particular causes. Some PBS's can maintain records for the cost of resting service.

#### III. INTERRUPTION REPORTING

BERC (Bangladesh Energy Regulation Commission) requires different indices to calculate performance of an electrical utility to ensure quality service of their customers. Some of those indices are as follows-

- System Average Interruption Frequency Index (SAIFI)
- System Average Interruption Duration Index (SAIDI)
- Customer Average Interruption Duration Index (CAIDI)
- System Customer Average Interruption Frequency Index (CAIFI)
- Average Service Availability Index (ASAI)
- Momentary Average Interruption Frequency Index (MAIFI)
- Supply Variation Measured Outside Limits
- Supply Voltage Dips
- Supply Voltage Unbalance
- Supply Voltage Flicker

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 3 of 31	4

(Md. Mozibur Rahman) Consultant TAPP BRED

(Md. Duhidul Islam) Consultant, TAPP BRE (Md. Mozammer riug)(Md. Abdul Khaleque)

৬২১ তম বোড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

(Md. Ahsanul Haque) Consultant TAPP BREP Debasish Chakraborth PD, TAPP, BIKEB

Several reporting forms are used to accumulate the above mentioned indices. As for an example Reporting Form QS1 is enclosed herewith-

F	Reportin	g Form QS1 Reliability			
Bangladesh Energy Regulatory Commission Incident Reporting Form QS1					
Reporting Company	2:				
Principal Circuit No.	:				
Branch No.	:				
Location S/S	:				
Operating Voltage (kV)	:				
Month/ Year	:				

1	2	3	4	5	6	7	8	9	10	11
Date	Event No.	Time Off	Time On	Duration (Minutes)	Total No. of Customer Served on Circuit	No. of Customer experienced sustained Interruption	No. of Customer experienced Momentary Interruption	Total KVA Connected	Total kVA Interrupted	No. of Interrupted Device Operating
						33				
<u>-</u>					-					
		The state of								

DBS Instruction 10		RURAL ELECTRIFIC RRUPTION RECORDI		G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 4 of 31	4

(Md. Mozibur Rahman) Consultant TADD REFT

(Md. Duhidul Islam,

(Md. Nozammel Huq) Consultant, TAPP, BREF

(Md. Abdul Khaleque)

(Md. Ansanul Haque) Consultant, TAPR HREB

(Debasish Chalzabortty) PD, TAPP BREB

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

### Reliability Reporting Form QS1 of BERC

There are six lines and 11 columns in the reporting form. The following explanation gives in detail.-

Line-1: The name of the Reporting Company/ PBS;

Line-2: Principal circuit number. Say Circuit (Feeder) 2B of Substation number 1003,

then it can be written as 1003-2B;

Line-3: Branch number (if any) of main circuit number 1003-2B;

Line-4: Location of sub-station;

Line 5: Operating voltage in kV;

Line 6: Reporting month and year;

Colunn-1: Reporting Date;

Colunn-2: Event number;

Colunn-3: Time Off i.e. when power supply is turned off;

Colunn-4: Time On i.e. when power supply is turned on;

Colunn-5: Total Duration of interruption i.e. (Colunn-4) – (Colunn-3);

Colunn-6: Total number customers served by the affected circuit;

Colunn-7: Total number of customers experienced sustained interruption;

Colunn-8: Total number of customers experienced momentary interruption;

Colunn-9: Total KVA connected in the affected circuit;

Colunn-10: Total KVA interrupted;

Colunn-11: Total number interrupted Device Operated.

	BANGLADESH	RURAL ELECTRIFIC	ATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 5 of 31	4

Md. Duhidul Islam) (Md. Mozammel Huq), Ald. Abdul Khaleque, insultant, TAPP, BRE, onsultant, TAPP, BRE, onsultant, TAPP, BRE (Ma Mozibur Rahman Md. Duhidul Islam) ৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

(Debasish Chakrabortty) Consultant, TAPP, BREB PD, TAPR BREP

			Reliab	ility Mat	rix			
Data Collecting Requirements								
Item	Total time Customers are without Supply	Total number of Customers are without Supply	Total number of Customer Interruption	Total number of Customers Served	Total Customer Interruption Durations	The sum of the number Of customers in all interruption events	Total no. of customers interrupted	Connected kVA interrupted
SAIFI		8	X	X				
SAIDI				X	X			
CAIDI					X	X		
CTAIDI				×	X		X	
CAIFI			X			1//	X	
ASAI	X	X						
ASIFI								X
MAIFI				X				

		RURAL ELECTRIFIC		The second secon
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 6 of 31	4

(Md. Mozibur Rahman) Consultant TAPP BRER

(Md. Duhidul Islam) Consultant TAPP BREP (Md. M zammel Huq) Consultant TAPP BREP

(Md. Abdul Khaleque) Consultant, TAPP, BREB

৬২১ তম বোর্ড সন্তায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

(Md. Ahsanul Haque)
Consultant TAPP, BREB

(Debasish Chakrabortty) OD TAPP BREB

			Calculation	on of Inc	lices		72
							ystem (CIS) load of 4 MW
Date	Time Off	Time On	Circuit	Event Code	No. of Customer	Load KVA	Interruption Type
17/03	12:12:20	12:20:30	7075	107	200	800	S
15/04	18:23:56	18:24:26	7075	256	400	1600	M
05/05	00:23:10	01:34:29	7075	435	600	1800	S
12/06	23:17:00	23:47:14	7075	567	25	75	S
06/07	09:30:10	09:31:10	7075	678	2000	4000	M
20/08	15:45:39	20:12:50	7075	832	90	500	S
31/08	08:20:00	10:20:00	7075	1003	100	2100	S
03/09	17:10:00	17:20:00	7075	1100	1500	3000	S
07/10	10:15:00	10:55:00	7075	1356	100	200	S
	uption type: istained,		tal Custor = Momen		ved = 2,000 ]	Nos.	

SAIFI =  $(200 + 600 + 25 + 90 + 700 + 1500 + 100) \div 2000 = 1.6075$ 

= (Total number of Customers interrupted) ÷ (Total number of Customers Served)

$$SAIDI = (8.17 \times 200) + (71.3 \times 600) + (30.3 \times 25) + (267.2 \times 90) + (120 \times 700) + (100 \times 1500) + (40 \times 100) \div 2000 = 86.11$$

= (Total Customer-Hours of Interruptions) ÷ (Total Customers Served)

CAIDI = SAIDI 
$$\div$$
 SAIFI = 86.11  $\div$  1.6075 = 53.57

= (Total Customer-Hours of Interruptions) ÷ (Total Consumer Interruptions)

ASAI =
$$8760 \times 2000 - (8.17 \times 200 + 71.3 \times 600 + 30.3 \times 25 + 267.2 \times 90 + 120 \times 700 + 100 \times 1500 + 40 \times 100 \div 8760 \times 2000 = 0.999836$$
, (8760 = Total hour in a year)

= Customer Hour Service Availability ÷ Customer Hour Service Demand

	BANGLADESH	RURAL ELECTRIFIC	ATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 7 of 31	4

(Md. Mozibur Rahman)

(Md. Duhidul Islam)
Consultant TAPP BREF

(Md. Mozammel Huq) consultant. TAPP BREB

(Md. Abdul Khaleque) Consultant TAPP, BREB

(Md. Ahsanul Haque)

(Debasish Charabortty)
PD,TAPP, BREB.

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

- The distribution system makes the greatest individual contribution to the availability of supply to a customer.
- The calculated performance statistics aid in the planning, operating and maintaining the distribution systems.
  - A. Interruption Report Form (BREB Form No. 100-18-01)
    The following explanation gives these in detail. The first line provides space to
    record a Report Serial No. Numbers can be assigned separately for these reports,
    but if a register is kept for interruptions, the report serial number recorded in the
    register should also be recorded in this space. Sample-1 is attached with this
    - Line 1: The name of the PBS and the reporting unit (area office, Zonal Office, HQ office, etc.) and the Reports Serial number are to be recorded.
    - Line 2: Here is to be recorded the time the outage was reported to the PBS and the person reporting the outage.
    - Line 3: The employee receiving the report and to whom the report has been given to take action will be recorded.
    - Line 4: The person receiving the report will record the time the power went off.

      Later the person assigned the report will enter the time the power was restored. Total time may be calculated by the AJE/JE who is in charge of the outage reports.
    - Line 5: This is for the address of the consumer suffering the outage or the location of the fault. The information should tell the lineman how to find the place.
    - Line 6: From the BREB Form No. 100-18-02 the number of members affected may be determined in the case of a distribution line fault or if the outage

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No
07/03/1979	BREB	BREB Board	Page 8 of 31	4

(Md. Mozibur Rahman)
onsultant TAPP BREB

instruction.

(Md. Duhidul Islam) consuitant TAPP RRP (Md. Mozammel Huq) consultant, TAPP, BREF (Md. Abdul Khaleque)

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

(Md. Ahsanul Haque) Consultant TAPP, HREP (Debasish Chakral)orth

involves a single transformer, then the person assigned the report may record the number of affected consumers. The consumer Hours OFF is calculated by multiplying Total Time by Number of Member Affected. This calculation should be done by the AJE/JE.

- Line 7: The lineman assigned the report will record what work was done to restore power to the affected consumers.
- Line 8: The lineman will write date and put sign the Interruption report once the job has been completed.
- Line 9: The Assistant Junior Engineer or Junior Engineer will record the proper codes, using BREB Form No. 100-18-03B and BREB Form No. 100-18-04B as guides, to indicate the Material Responsible for the outage and the cause of the outage.
- Line 10: Space is provided for the signatures for the Assistant Junior Engineer or Junior Engineer and AGM(O&M) who will review the reports when making monthly summaries.

Codes for Causes and Material should be used to facilitate data evaluation. The codes for causes and material failure are shown in BREB Form No. 100-18-03B and BREB Form No. 100-18-04B respectively.

Whenever an outage occurs on a feeder, it will be necessary to enter the number of affected consumers on the report form. This will require a record of the number of consumers beyond each Feeder Outgoing/ Sectionalizing point. BREB Form No. 100-18-02, Record of Operations at Feeder Outgoing/ Sectionalizing point has a provision to keep this

information up-to-date.

	BANGLADESH	RURAL ELECTRIFIC	ATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 9 of 31	4

(Md. Mozibur Rahman)
Consultant TAPP BREB

(Md. Duhidul Islam) Consultant TAPP BREF (Md. Mozammei Huq) Consultant, TAPP, BREP (Md. Abdul Khaleque)

1

(Md. Ahsanul Haque) Consultant TAPP, BREB (Debasish Chalcabortty

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

B. Filling for Future Reference. The completed interruption reports are filed in simple chronological order, if the number is small. However, a file according to substation, feeder and feeder outgoing/ sectionalizing point should be considered for average or large size PBS's. It may also be desirable to file individual consumer interruptions of large power consumers separately from line outage.

The filling arrangement should be carefully selected in the light of detailed uses that may be made of the interruption information. Even though the number of reports per year or quarter may be large, many kinds of special evaluations can be made very effectively from the original reports. The burden of detail in summaries and in the data routinely may thus be reduced.

### IV. CAUSES OF THE INTERRUPTIONS (Categories and Codes):

### A. Reports to BREB:

The PBS's are to report monthly on BREB Form No. 100-18-03 (100-18-03A & 100-18-03B), the interruptions by causes in a summarized manner.

#### B. Standard Codes for Interruption Analysis

The detailed categories for service interruptions, BREB Form No. 100-18-03B and BREB Form No. 100-18-04B have been carefully selected so that the important ones may be clearly seen when the interruption data are summarized. Numerical codes are assigned. These are recommended for use as standard codes for data processing.

To avoid excessive detail, the number of individual reasons (codes) has been kept to a minimum. In addition, they are arranged in groups. The two codes for

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 10 of 31	4

(Md. Mozibur Rahman) Consultant TAPP BREB

(Md. Duhidul Islam) Consultant, TAPP BRF onsultant, TAPP, BROM. Abdul Khaleque)

(Md. Alisanul Haque) Consultant, TAPP, REVER

(Debasish Charabortty)
PD, TAPP, PREB

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

equipment or material and cause are designed so that together they will provide the needed information about reasons for the interruptions.

The importance of keeping detail to minimum can hardly be overemphasized. When additional detail is needed for a special study, it is generally best to go back to original reports for more information.

Additional detail codes or even group codes may be assigned to allow for circumstances that are particularly important in a geographic area or in a particular PBS. Users are urged to keep such codes to the absolute minimum.

### C. Special Studies

Interruption reports may be a valuable source of information about performance of transformers or other equipment, or about soil or terrain conditions that have important effects on maintenance costs or quality of service. Such details may be summarized from the original reports as needed.

### V. RECORD OF OPERATIONS AT FEEDER OUTGOING/ SECTIONALIZING POINTS (BREB FORM NO. 100-18-02)

A. Experience has shown that a record of operation of feeder outgoing/ sectionalizing equipment can reveal valuable information about the condition of the lines or about the suitability of the equipment for use at a given location. Excessive operations of a sectionalizing device indicate that the lines beyond the sectionalizing point are not in a good operating condition.

It is, therefore, advisable to have a card record system whereby the PBS may

record the performance of its sectionalizing equipment at the various

BANGLADESH RURAL ELECTRIFICATION BOARD

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 11 of 31	4

(Ma Mozibur Rahman)

(Md. Alsanul Haque)

Consultant, TAPP, BREB

(Md. Duhidul Islam) Consultant, TAPP BREI

(Debasish Chakraportty)
PD.TAPP BREE

(Md. Mozammei Huq) (Md. Abdul Khaleque) Consultant, TAPP BRE onsultant TAPP BREB

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

sectionalizing points. BREB Form No. 100-18-02 is recommended for this purpose. This is illustrated in the attached Sample-2. It is suggested that a 8½" × 11" card be used and also be recorded in ERC (Equipment Record Card) in electronic format.

**B.** A card should be made for each sectionalizing point on the system. The locations of the sectionalizing points as designated in the system study should be entered on the card, along with the circuit number, phase number and pole number.

The name of the substation area should also be shown so that all cards for the sectionalizing points in a substation area may be filed in a group.

- C. The circuit voltage should be shown as the voltage between phases or as the voltage from phase to ground for single-phase lines. The figures for maximum short circuit current obtained from the sectionalizing study as source and the value of maximum load current obtained from field checks as source should be shown and brought up-to-date as the system changes. These data are of special importance in determining the suitability of the equipment for use at a particular location. The name and type of the sectionalizing device should be entered in the spaces indicated. The owner's number, size of the device in amperes with time setting and date installed should be entered each time when device is changed or its characteristics changed.
  - **D.** The body of the card provides spaces for recording the results of readings or checking of the device. The headings showing the dates of counter readings and operation and days since last counter readings are primarily designed for reading of re-closers. In case of a sectionalizing switch, the number of

		RURAL ELECTRIFIC		
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 12 of 31	4

(Md. Mozibur Rahman) Consultant TAPP BREP

Consultant TAPP, BREB

A

(Debasish Chakrabortty)
PD.TAPP BREP

(Md. Duhidul Islam)

Consultant, TAPP, BREI

(Md Abdul Kinaleque Consultant, TAPP, BRE Consultant, TAPP, BRE

৬২১ তম বোর্ড <del>সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০</del>

operations will be 1 (one). No. counter reading information be entered.

- E. The effectiveness of this card and ERC (Equipment Record Card) record system will depend upon the accurate recording of all data each time during inspection or each time when equipment or circuits are changed. PBS's wishing to realize the maximum benefits from these records should, therefore, make sure that the cards are maintained accurately and on a regular basis.
- F. A space is provided to put in the number of consumers beyond the load side of this sectionalizing point. This information should be up dated every six months.
- G. Sample-2 illustrates a card properly filled in.
- H. If there is no ACR/ OCR/ VCB/ Breaker installed in between sub-station and last end of feeder, data can then be taken from feeder ACR/ OCR/ VCB/ Breaker at the starting of feeder at sub-station.

### VI. MAP RECORDS OF OUTAGE

- A. To provide a criterion of service continuity with respect to location affected, it is desirable to indicate each outage on a system map. If the map is mounted on a wall board, outage locations can be indicated by inserting a color pin or other marker in the general area of the outage. Code marking of pins or markers might be found desirable. Examples of uses of code marking are:
  - Use color coding of pins to indicate cause of outage for a few principal causes.
  - If interruption reports have been serially numbered, use numbered pins or markers to indicate interruption report number.

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No
07/03/1979	BREB	BREB Board	Page 13 of 31	4

(Md. Mozibur Rahman)
Consultant TAPP BREB

(No. Dunioul Islam) (Mo. Nozamine ruq)
Consultant TAPP, BREGnaultant, TAPP, BREE

(Md. Abdul Khaleque) Consultant, TAPP, BREB

(Md. Ahsanul Haque)
Consultant TAPP BREE

(Debasish Charabortty)
PD, TAPP BREE

ortty)

১ ৩ম বোভ পভায় অনুমোণত গ্রিকাত নং ১৭৭০০

(Kamrul Alssen Mothic) Asst. Secy. (Board), BRER,

- 3. The activities mentioned in above serial number-1 and 2 can also be done using electronic database in MS Access or ArcGIS program or any other suitable computer program, from where can easily be taken necessary report using query and macro.
- B. If an outage record map using coded pins or other marking devices is maintained, it will be necessary to clear the map periodically. A permanent record for each period can be preserved by transferring outage information from the record map to a copy of the system key map, which would then constitute the permanent record. For efficient outcome, it is highly encouraged to perform these types of activities using suitable computer program.
- C. One of the principal advantages of maintaining a map record of service interruptions is that such a record provides a convenient method of indicating visually where outage are occurring. By observing a tendency for a particular type of outage to recur in an area, steps can be taken to correct the situation before quality of service is seriously impaired. After system changes have been made to improve service, the map will provide a visual indication of the effectiveness of the changes.

### VII. INTERRUPTION EXPERIENCE Reports and Summaries

A. Periodic reports summarizing outage information will provide management with a yardstick for measuring accomplishments in improving system operation. The information included in such reports is also suitable for inclusion in annual reports to inform Boards of Directors and consumers

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 14 of 31	4

Insultant TAPP BREB

(Md. Duhidul Islam) Consultant TAPP BRE

(Md. Mozammei Huq) consultant TAPP BRE

Consultant, TAPP, BREB

(Debasish Chakrabot PD, TAPP, BREB

৬২১ তম বোড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

concerning the job being done.

- B. Monthly reports summarizing outage information are recommended, such reports may take many forms. One form suitable for summarizing outage reports is illustrated in BREB Form No. 100-18-03A and 100-18-04A. The space for remarks at the bottom of the forms can be used to point out the effects on service continuity of unusual conditions such as unusually severe storms.
- C. Regardless of the form chosen for summarizing outage information, it is especially desirable that the summary include data on average outage hours per consumer per year. The average referred to in this case is the average for the year calculated by dividing the total consumer-hours outage for the year by the weighted average number of consumers served during the year. If data on outage (Interruption Index) is deduced to this basis, the data for any year is directly comparable with that for other years regardless of the differences in number of consumers served in the various years. The changes in outage hours per consumer per year directly reflect overall performance of the system with respect to service continuity.
- D. Outage Summary Report by Causes BREB Form No. 100-18-03A shows comparisons of experience in terms of the number of Interruptions and summations of consumer-hours (the number of consumers multiplied by hours) representing the time that consumers were without electric service. This information is given separately for each major cause shown in Sample-3 illustrates a monthly summary using BREB Form No. 100-18-03A & 100-18-

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 15 of 31	4

(Md. Mozibur Rahman) Consultant TAPP BREP (Md. Dundul Islam) Consultant TAPP BRE

(Md. Mdzammer Huq) consultant, TAPP, BREF (Md. Abdul Khaleque) Consultant TAPP, BREB

(Md. Ahsanul Haque)
Consultant TAPP BREP

(Debasish Charrabortty
PD TAPP BREB

**৬২১** তম বোর্ড স**ভায় <mark>অনুমো</mark>দিত সিদ্ধান্ত নং ১৭৭০০** 

03B filled out in a proper manner.

- E. Outage Summary Report by Equipment and Material BREB Form No. 100-18-04A & 100-18-04B.
  - 1. This Summary report, BREB Form No. 100-18-04A & 100-18-04B is similar in form to BREB Form No. 100-18-03A & 100-18-03B except that the information is summarized according to Equipment and Material affected.
  - 2. This summary should be prepared monthly. Sample-3 gives details about the material or equipment items that were responsible for interruptions, using the same items that are shows on the code lists, BREB Form No. 100-18-03A & 100-18-03B. For each item, the consumer-hours may be shown separately for each major cause of interruption as shown in columns across the page.
- F. The information for these summaries are taken from BREB Form No. 100-18-01 and tallied on a work sheet, similar to sample-3. The consumer-hours are calculated by multiplying the number of consumers affected by the length of time the electrical service was off. The related codes used for the different categories of summation are also retrieved from the interruption report. Historical data, such as data of last year is to be retrieved from stored records and the previous months summary will suffice to calculate year-to-date information in the two right most columns.

#### VIII. SERVICE CONTINUITY OBJECTIVES

Every PBS should be providing the best service available. To do this, standards

or goals are needed to establish the level of service reliability necessary to meet

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 16 of 31	4

(ozibur Rahman)

(Md. Mozammer Huq) (Md\_Duhidul Islam) Consultant TAPP BREI Consultant TAPP BRF

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

(Kamrul Ahsan Mollik) Asst. Secy. (Board), BREB.

(Md. Ahsanul Haque) Consultant TAPP BREB consumers needs. Systems that are well engineered and have experienced favorable weather during the year should expect less than ten (10) consumer hours per consumer during year.

The significance of a high interruption hours figure will depend upon circumstances. For example, long interruptions may result from cyclone damage, or excessive interruptions may be due to trees, lightning, power supply or scheduled outage showing the need for corrective measures or different work procedures. When the satisfactory level is exceeded, management should examine the causes, consider the ways available to prevent the excessive interruption and develop time, work, and cost schedules for future corrective action.

### IX. MEASURES FOR IMPROVING SERVICE CONTINUITY

### A. Material Planning for O&M

In order to improve Service Continuity and to minimize interruption period, it is necessary to minimize unscheduled maintenance. Accurate budget provision are required to support the maintenance program for the current planning period. Required Materials are also to be procured ahead to minimize time and maintain stock in the PBS store specifically for O&M purpose to a specified level on the basis of material activity report.

Minimum requirement of materials are to be maintained always so that due to shortage of materials power restoration is not delayed.

Telephone of the second	Distribution.	RURAL ELECTRIFIC		C PROCEDURE
PBS Instruction 10	00-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 17 of 31	4

(Md Mozibur Rahman)
Consultant TAPP BRER

(Md. Duhidul Islam) onsultant TAPP BREP

Md. Myzammet Huq), onsultant, TAPP BREP (Md. Abdul Khaleque)

(Md. Ansanul Haque)
Consultant TAPP BREB

(Debasish Chakraportty)
PD. TAPP BREB

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

### B. Planned Maintenance Program

- 1. The success of the maintenance program is specifically dependent on effective planning. The planning procedure begins with the establishment of priorities for electrical network system, taking into account the age of electrical system, maintenance of equipment, right of way clearing. Maintenance plan should also consider, maintenance program on sub-station basis and feeder wise. Maintenance program to be such that, all the outstanding works/ maintenance job on a particular feeder or line section will be taken up at a time.
- 2. Walking the line and using binoculars, the PBS lineman will survey the line and record on the inspection sheet the work required at each pole. Upon receipt of the inspection report, AGM(O&M) will make routine maintenance program. It should be done once in every four years for a particular feeder/line section.
- 3. PBS lineman with one or two tree trimmer will walk through the line and clean the right of way problem if any. It should be done at least twice in a year for a particular feeder/ line section.
- 4. Periodic maintenance of re-closers/ breakers are also a definite need. This will ensure the correct operation of the equipment as well as reduce interruption period, improve service reliability, reduce purchases and increased level of safety for line personnel during operation.

#### C. Hot Line Method

Abiding by the rules, regulations and procedure, Hot Line method of maintenance can be introduced in PBS electric system for conducting their maintenance works without interruption of electricity under the guide line

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 18 of 31	4

(Md(Mozibur Rahman)

(Md. Ansanul Haque) Consultant TAPP, BREB (Md. Duhidul Islam) Consultant TAPP BRE

SAB GOAT, Inclinano:

(Md. Abdul Khaleque)
Consultant TAPP BREP

(Debasish Chakrabortty

২১ তম বোর্ড সভায় <mark>অনুমোদিত</mark> সিদ্ধান্ত নং ১৭৭০০

PBS instruction 100-49 and 100-50.

This will provide uninterrupted and better service facilities to the consumers and bring down interruption period. Introduction of this technology will increase not only the system reliability but also revenue sales. Hot Line maintenance work is the alternative of providing a consumer multiple source of electricity. As a result it reduces more investment also.

	The second secon	RURAL ELECTRIFIC		
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 19 of 31	4

(Md. Mozibur Rahman)

(Md. Duhidul Islam) (Md. Mozammel Huq)
Consultant TAPP BREF Consultant, TAPP, BREF

(Md. Abdul Khaleque) Consultant TAPP BREP

(Md. Ansanul Haque) Consultant TAPP, BREB (Debasish Chakrabortty)
PD.TAPP BREP

৬২১ তম বোড স**ভায় অৰুমোদিত** সিদ্ধান্ত নং ১৭৭০০

BREB Form No. 100-18-01 (Version-1)

### **INTERRUPTION REPORT**

1. PBS _		Reporting Unit	Re	port Serial No	
2. Time I	Reported	Rep	oorted by		
3. Report	t Received by		assigned to		
4. Time (	Off	Time On	T	otal Time	11.124
5. Locati	on or Area Affected				
	f Consumers Affected	dC	onsumer-Hou	rs Off	
	n Taken				
9.	Cause of interru	ption, Material or ed	quipment		Codes
			W W	Material	Causes
10. Reco	eived by:				
			AJE/JE	2	AGM (O&M)
1800	Mozibur Rahman)	Md Duhidul Islam)	-5	zammel Hug)	2020

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No
07/03/1979	BREB	BREB Board	Page 20 of 31	4

(Md. Ahsanul Haque) Consultant, TAPP, BREB

(Debasish Chakrabortty)
PD TAPP BRER

১৮২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

Asst. Secv. (Roard) RDER.

BREB Form No. 100-18-02 (Version-1)

### RECORD OF OPERATIONS AT FEEDER OUTGOING /SECTIONALIZING POINTS

Substat	tion:					Power So	urce				PBS	
Device	Loc	ation	7			Circuit No	).	B	lue - Y	ello	w - Red	
		Device	e Data			Circuit Data						
Г	Devic	e	Тур	e		Max <sup>m</sup> Short kt. Load	D	ate	Max Loa Amp	d	Date	No. of Consumer
Owner No.	r's	Amps.	Time Setting	Date								
											×	2.
8						98						
Date			Phase			w Phase			Red	Ph		No. Day
17	Counter No. of Reading Operations		The second second	Counter No. of Reading Operation			Counter Reading (		0	No. of perations	Last Reading	
719/2												
			14. 									
						33						
12							8)		1			
				nior Eng			*				O&M)	
DDC	Inste	uction 100	BANGLAD 0-18: POWER	DESH RUF	PTIC	ELECTRIF ON RECOR	DING	ION I	REPO	RTI	NG PROCE	DURE
Date	of Or 03/19	rigin	Revised by		App	proved by EB Board		Pa	ge No. 21 of 3		Revis	sion No.
Revisio	n Dat	e: 26/12/1	984, 14/11/19	96, 01/09/2	2013	& 19/02/2	020		- 200			

(Md. Ahsanul Haque) Consultant, TAPP, BRER (Debasish Chakraportty)
PD TAPP BREB

(Md. Abdul Khaleque) Consultant TAPP BREB

(Ramful Ahsan Mollik) Asst. Secv. (Roard) RREB.

১৯ তম ব্যের্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

BREB Form No. 100-18-03A (Version-1)

Page 1 of 2

### **INTERRUPTIONS BY CAUSES**

PBS:	
Reporting Unit:	Month& Year:

Causes	This	month	Same mo	nth last year	This ye	ear to date
	Number	Consumer Hrs.	Number	Consumer Hrs.	Number	Consumer Hrs.
00 Power Supplier						VA
10 Scheduled						
20 Major Storm				70.00		
30 Equipment or Installation		(9)				
40 Age or Deterioration						
50 Weather				1		
60 Birds and Animals						
70 General Public	- uncered re-					4-
80 Employee Error						
90 Unknown						
Total for Unit (10-90)						
Total for Unit (00-90)			61	9		

Consumer served, Average this month	
Average hours Interrupted per consumer	ri+
a) This month	
b) Same month last year	
c) This year, year-to-date	
d) Last year, to corresponding up to	:
	<ul><li>Average hours Interrupted per consumer</li><li>a) This month</li><li>b) Same month last year</li><li>c) This year, year-to-date</li></ul>

3. Remarks:

AJE/ Junior Engineer

AGM(O&M)

(Md. Mozibur Rahman) (Md. Duhidul Islam)
Consultant TAPP BREE
Consultant TAPP BREE

(Md. Mozammer Huq) Consultant, TAPP, BREB

(Md Abdul Khaleque) onsultant TAPP BREB

PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 22 of 31	4

(Md. Ahsanul Haque) Consultant TAPP, BREB (Debasish Chakrasortty)
PD,TAPP, BRPP

७२३ ७५ प्याण मणांस व्यव्सामण मिकांख नेर ३११००

BREB Form No. 100-18-03A(Version-1)

Page 2 of 2

### Consumer Hour Calculation Work sheet:

(Sample-3)

00	10	20	30	40	50	60	70	80	90
	,								
	To Salling								-
								-	-
	12								
									-
			-		15	2.			
					4				-
				54					
								1 2	-

Total Consumer-Hrs.
Total No. Outage

	TITLE	1 7	Aud .
^	IE	/	E

AGM(O&M)

(Md. Duhidul Islam)
Consultant, TAPP BREB

(Md. Mozammei Hut), Consultant, TAPP, BREF

(Md. Abdul Khaleque)
Consultant TAPP BREP

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PRS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.

(Md. Ahsanul Haque) Consultant TAPP, BREB (Debasish Chakra) ortty PD, TAPP, BREB ৬২১ ৩ম বোড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

BREB Form No. 100-18-04A (Version-1)

Page 1 of 2

### INTERRUPTIONS DUE TO MATERIAL ITEMS

Causes	Th	is month	Same r	month in last year	This year to date		
	No.	Consumer Hrs.	No.	Consumer Hrs.	No.	Consume Hrs.	
00 Power Supplier							
10 Distribution Substation							
20 Poles and Fixtures							
30 Overhead Conductor and Devices						1	
40 Underground Conductor or Devices							
50 Line Transformer							
60 Secondary and Services							
70 Unknown			2		-		
80 Unknown							
90 Unknown							
Total for Unit (10-90)							
Total for Unit (00-90)	- R						
<ol> <li>Consumer served, Average hours Interrupt</li> <li>This month</li> <li>Same month last year</li> <li>This year, year-to-cod</li> <li>Last year, to correst</li> </ol>	oted per ear late	consumer:-					
3. Remarks:		W					
		A IE/ In	nior Engi	neer	AGM(O	&M)	

BANGLADESH RURAL ELECTRIFICATION BOARD PBS Instruction 100-18: POWER INTERRUPTION RECORDING AND REPORTING PROCEDURE Revision No. Approved by Page No. Revised by Date of Origin Page 24 of 31 **BREB** Board BREB 07/03/1979 Revision Date: 26/12/1984, 14/11/1996, 01/09/2013 & 19/02/2020

(Md. Mozibur Rahman)
Consultant TAPD RREP

(Debasish Chargabortty)

(Md. Dunidui Islam) (Md. Mozammel Huq), Consultant, TAPP BREF Consultant, TAPP BREP

(Md. Abdul Khaleque)
Consultant TAPP RREB

(Md. Ahsanul Haque) Consultant TAPP, BREB

৬২১ তম বোর্ড **সভায় অনুমোদিত সিদ্ধান্ত নং ১**৭৭০**০** 

BREB Form No. 100-18-04A (Version-1)

Page 2 of 2

### **Consumer Hour Calculation Work sheet:**

00	10	20	30	40	50	60	70	80	90
		-74							
				0					
				- 1					
			7						
				150			2.		
								-	-
		F	, si	541					
						:			
								1	-
						10			

Total Consumer-Hrs.

Total No. Outage

AJE/ Junior Engineer

AGM(O&M)

(Md. Duhidul Islam) Consultant TAPP BREP (Md. Mdzammei Huq) Consultant, TAPP, BREB

(Md. Abdul Khaleque)

(Md Mozibur Rahman)

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 25 of 31	4

(Md. Ahsanul Haque) Consultant TAPP, BREB

(Debasish Charabority)
PD.TAPP BREP

৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০ (Kamru Ahsan Mollik)

Asst. Secy. (Board), BREB.

BREB Form No. 100-18-01(Version-1)

# INTERRUPTION REPORT (Sample-1)

1. PBS:	Sirajgonj PBS-1 Reporting Unit: Sahjadpur 2	Zonal Office	,	
2. Time	Reported: 4.00 PM, 21/12/2018 Reported by:	Sirajul Had	que	
3. Repor	rt Received by: Abdur Rahman Assigne	ed To: Abdu	ıl Latif/Abdı	ul Karim
1. Time	Off: 3.30 PM Time On: 9.30 PM Total T	ime: 6 h	rs.	
. Locat	ion or Area Affected: Shahzahpur Bazar Ne.	xt to Cinem	a Hall	
6. Reaso	on: Pole Broken by Bus			
	of Consumers Affected: 450 Consumer-Hon Taken: Pole Replaced	ours Off:	2700	
9. Date:	Signature of Linem	an:		
0.	Cause of interruption, Material or Equipme	ent	Coo	des
).	Cause of interruption, Material or Equipme	ent	Coo Material	des Causes 71
0.		ent	Material	Causes
	Pole Broken		Material	Causes
			Material	Causes
	Pole Broken		Material	Causes
	Pole Broken		Material 21	Causes
	Pole Broken  ceived by:  AJE/ JE		Material 21  AGM	Causes 71
11. Rec	Pole Broken  ceived by:  AJE/ JE  Mozibur Rahman)  Sultant TAPP BREB  (Md. Duhidul Islam)  Consultant TAPP BRET  Consultant TAPP BRET	d. Mozammel in	Material 21  AGM  AGM  Const	Causes 71  (O&M)
11. Rec	Pole Broken  ceived by:  AJE/ JE  Mozibur Rahman)  (Md. Duhidul Islam)  Consultant TAPP BRED  BANGLADESH RURAL ELECTRIF	d. Mozammel h sultant, TAPP	AGM  AGM  AGM  OARD	Causes 71  (O&M)  Abdul Khalequ ultant TAPP BR
11. Rec	Pole Broken  ceived by:  AJE/ JE  Mozibur Rahman)  Sultant TAPP BREB  (Md. Duhidul Islam)  Consultant TAPP BRET  Consultant TAPP BRET	d. Mozammel h sultant, TAPP	AGMI AGMI DARD REPORTING PR	Causes 71  (O&M)  Abdul Khalequultant TAPP BR

BREB Form No. 100-18-02(Version-1)

### RECORD OF OPERATIONS AT FEEDER OUTGOING/ SECTIONALIZING POINTS

(Sample-2)

No. Consumers: 450

Substation: Manirampur

Power Source:
BPDB Jashore

PBS:
Jashore PBS-2

Device Location - Pole 97 Circuit No. Blue - Yellow - Red

	Device	Data		Circulate Data				
Device OCR		Type 4H				Max <sup>m</sup> Load Amps.	Date	No. of Consumers
Owner's No.	Amps.	Time Setting	Date	3000	3-83	40	3-83	1000
	50	2A-2C	3.5.81					

	Blue	Phase	Yellov	w Phase	Red	Phase	No. Days
Date	Counter Reading	No. Operations	Counter Reading	No. Operation.	Counter Reading	No. Operation.	since Last Reading
21.02.81	007	7					0
21.03.81	008	1					30
20.04.81	011	3					29
22.05.81	014	3					32
21.08.81	021	7					90
20.11.81	025	4					90
20.02.82	029	4					90
21.03.82	031	2					30
20.07.82	041	10					120
21.09.82	046	5					60
22.11.82	052	14					60
23.02.83	068	16					120

AJE/JE

AGM(O&M)

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PRS Instruction 10	00-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
Date of Origin	BREB	BREB Board	Page 27 of 31	4

(Main Mozibur Rahman) On Consultan A PAPB PREER (Md. Duhidul Islam) Consultant TAPP BREP

(Md. Me arrimet Huq), Consultant, TAPP, BREB

(Md. Abdul Khaleque)

(Md. Ahsanul Haque) Consultant, TAPP, BREB

(Debasish Chakrabarthy) ৬২১ তম বোর্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

Revision No.

BREB Form No. 100-18-03A (Version-1)

Page 1 of 2

### INTERRUPTIONS BY CAUSES

(Sample-3)

PBS:	
Reporting Unit:	Month& Year:

Causes	This	month	Same mor	nth in last year	This year to date	
	Number	Consumer Hrs.	Number	Consumer Hrs.	Number	Consumer Hrs.
00 Power Supplier	4	20000	5	30000	52	260000
10 Scheduled	5	300	3	2000	21	58000
20 Major Storm	0	0	0	0	0	0
30 Equipment or Installation	1	400	4	1000	30	12000
40 Age or Deterioration	3	150	1	200	21	300
50 Weather	7	400	2	3000	46	42000
60 Birds and Animals	0	0	2	500	7	6000
70 General Public	3	10	0	0	23	12500
80 Employee Error	0	0	1	4000	4	6000
90 Unknown	0	0	12	3300	19	4500
Total for Unit (10-90)	19	1260	25	14000	171	141300
Total for Unit (00-90)	23	21260	30	44000	223	401300

Consumer served, Average this month 1.

Average hours Interrupted per consumer:

a) This month

 $: 1.77 \times (21260 \div 12010)$ 

b) Same month last year

 $:4.89 \times (44000 \div *9000)$ 

c) This year, year-to-date

 $:36.72 \times (401300 \div *11000)$ 

(\*9000 = Consumers last year, #11000 = Average no. of consumer to date)

d) Last year, to corresponding up to: 61.42 (From last year report)

3. Remarks:

> (Md Mozibur Rahman) onsultant TAPP BREB

(Md. Duhidul Islam) Consultant TAPP BREE Consultant, TAPP, BREB

(Ma. Abdul Khaleque)

	BANGLADESH	RURAL ELECTRIFIC	CATION BOARD	
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORD	ING AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 28 of 31	4

(Md. Ahsanul Haque) Consultant, TAPP, BREB

PD TAPP BREB

(Debasish Chakrabority) তম বোর্ড সূভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭০০

### **Consumer Hour Calculation Work sheet:**

00	10	20	30	40	50	60	70	80	90
4300	57		400	60	40		3		
2100	19			50	37		2		
1600	162			40	90		5		
12000	2	W			63				
	60				26				
					64			7.	
					80				
				55					
20000	300		400	150	400		10		
4	5		1	3	7		3		

Total Consumer-Hrs.

Total No. Outage

AJE/ JE

AGM(O&M)

(Mc Mozibur Rahman)

(Md. Duhidul Islam) Consultant TAPP BRF (Md. Mozammel Hug) onsultant, TAPP, BREP (Md. Abdul Khaleque) Consultant TAPP RREE

BANGLADESH RURAL ELECTRIFICATION BOARD

PBS Instruction 100-18: POWER INTERRUPTION RECORDING AND REPORTING PROCEDURE

Date of Origin Revised by Approved by Page No. Revision No.

07/03/1979 BREB BREB Board Page 29 of 31 4

Revision Date: 26/12/1984, 14/11/1996, 01/09/2013 & 19/02/2020

(Md. Ahsanul Haque) Consultant TAPP, EREB (Debasish Chakrabortty)
PD, TAPP, BREB.

৬২১ তম বোর্ড সভায় অরুমোদিত সিদ্ধান্ত নং ১৭৭০০

BREB Form No. 100-18-03B (Version-1)

# Codes For Cause of Interruption

Code	No.	Description	Code	No.	Description
00		Power Supplier: BPDB	60		Birds or Animals:
	01	33 KV Transmission failure		61	Snakes, birds, small animals
	02	Load Shedding		62	Large animals (affecting pole)
	03	Emergency		1201000	Other
	04	PBS Trouble		69	
	05	Scheduled, other			General Public:
	09	Other	70		Vehicle or Machinery
				71	Aircraft
10		Scheduled:		72	Public Accidents, other
	11	Construction	1	73	Vandalism
	12	Maintenance		74	Fire
	19	Other		75	Theft
	• •			76	Other
30		Major Storm Disaster:		79	
700		Equipment or Installation:			Employee Error:
	31	Faulty Material or Equipment	80		
	32	Improper Installation			Unknown:
	33	In-adequate clearance	90		
	39	Other			
40		Age or Deterioration:			8 ,
	41	Decay			
	42	Corrosion			
	43	Moisture			
	44	Contamination			
	45	Electric Overload			
	49	Other			= "8
50		Weather:			
	51	Lightning			
	52	Wind, not trees			
	53	Flood			
	54	Trees, bamboo			
2	59	Other	1		

AJE/JE

AGM(O&M)

PRS Instruction 10	0-18 POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 30 of 31	4

(Md Mozibur Rahman)

(IVIO DUDIOUI ISIAM) Consultant, TAPP, BREE (Md. Mozamme) Huq) onsultant, TAPP, BREP Onsultant TAPP Consultant, TAPP, BREB

(Debasish Chakrabortty)
PD TAPP, BREB.

৬২১ তম বো<mark>র্ড সভায় অনুমোদিত সিদ্ধান্ত নং ১৭৭</mark>০০

BREB Form No. 100-18-04B (Version-1)

### Codes For Equipment or Material Responsible for outage

Code	No.	Description	Code No.	Description
00		Power Supplier: BPDB	40	Underground Conductor,
	01	33 KV Grid	74,000	Device:
			41	HT Cable
10		Distribution Substation:	42	Splice
	11	Power Transformer	43	Switch
	12	Voltage Regulator	44	Lightning Arrester for UG
	13	O.C.R.	45	Secondary Cable or fittings
	14	Lightning Arrester or switch	49	Other
	15	Source fuse		
	19	Other	50	Line Transformer:
			51	Transformer bad, replaced
20		Poles and Fixtures:	52	Transformer fuse or broker
	21	Pole		refused or reset.
	22	Crossarm or Crossarm Brace	53	Transformer Lightning arrester.
	23	Anchor or guy		
	29	Other		Secondaries or Services:
			60	Secondary or Service Conductor
30		Overhead Line Conductors,	61	Jumpers
		Devices:		Meter or Meter Loop
	31	Line Conductor	62	Customer pole
	32	Connector or Clamp	63	Street Light
	33	Splice or Deadened	64	1 Other
	34	Insulator	6:	5
	35	Jumper	69	No equipment failure:
	36	Fuse Cutout (malfunction)		40
	37	Lightning Arrester, Line	70	Unknown:
	38	OCR or Sectionalizing		
		(Malfunction).	90	
39		Other.		

AJE/JE

AGM(O&M)

(Md. Duhidui Islam) Consultant, TAPP BREF

(Md. Mezammel Huq)

(Md. Abdul Khaleque) Consultant TAPP, BREB

		RURAL ELECTRIFIC		
PBS Instruction 10	0-18: POWER INTE	RRUPTION RECORDI	NG AND REPORTIN	G PROCEDURE
Date of Origin	Revised by	Approved by	Page No.	Revision No.
07/03/1979	BREB	BREB Board	Page 31 of 31	4

(Md. Ahsanul Haque) Consultant, TAPP, BREB

ebasish Chakrabortty) ৬২১ তম বোর্ড সভাষ্ট্র অনুমোদিত সিদ্ধান্ত নং ১৭৭০০