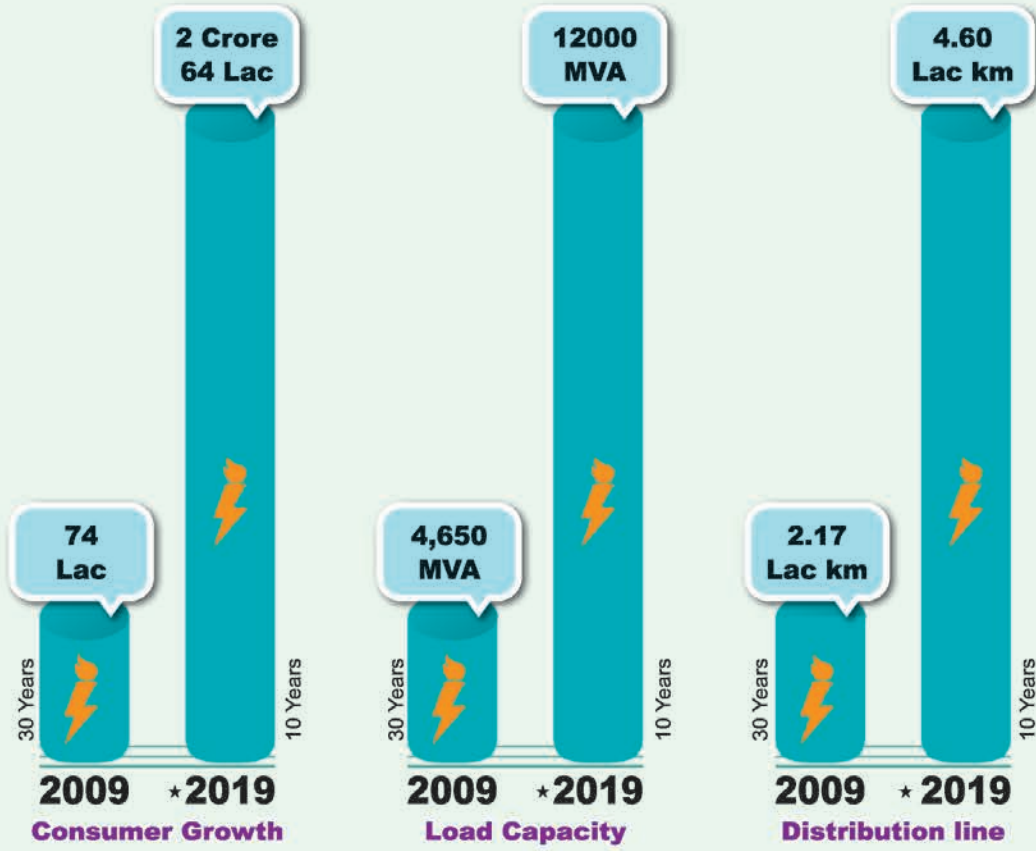




# মুজিব বর্ষ পল্লী বিদ্যুতের সেবা বর্ষ



\* Data up to 30 June '19

# 2018-2019 ANNUAL REPORT

## মুজিব বর্ষ পল্লী বিদ্যুতের সেবা বর্ষ

ANNUAL REPORT 2018-2019



## মুজিব বর্ষেই শতভাগ বিদ্যুতায়ন



Edited & Published By:  
Public Relation Directorate  
Bangladesh Rural Electrification Board



BANGLADESH RURAL ELECTRIFICATION BOARD





Chairman of REB Major General Moin Uddin (retd.) is receiving certificate & crest from Hon'ble Prime Minister for "Fastest Expansion of Distribution System" on the occasion of Power & Energy Week-2018.



Chairman of REB Major General Moin Uddin is receiving the award for "Best Government Organization in Power Sector" from Hon'ble Prime Minister on the occasion of Power & Energy Week-2016.



# মুজিব বর্ষ-পল্লী বিদ্যুতের সেবা বর্ষ



## VISION AND MISSION

### Vision

Providing quality, reliable and affordable electricity for all by Mujib Year.

### Mission

Providing reliable electricity for rural people within **Mujib Year** through an integrated development of the distribution system.





জাতির পিতা বঙ্গবন্ধু শেখ মুজিবুর রহমানের জন্মশতবার্ষিকী-  
‘মুজিব বর্ষ’ উপলক্ষ্যে আমাদের লক্ষ্য:

১. “মুজিব বর্ষ-পল্লী বিদ্যুতের সেবা বর্ষ” হিসেবে পালন;
২. জনগণের শতভাগ বিদ্যুৎ পাওয়া নিশ্চিত করা;
৩. গ্রাহক হয়রানি নিরসনে ‘আলোর ফেরিওয়ালা’ কর্মসূচী অব্যাহত রাখা;
৪. গ্রাহক সেবায় পল্লী বিদ্যুতের ‘উঠান বৈঠক’ জোরদার করা;
৫. ‘আমার গ্রাম – আমার শহর’ বিনির্মাণে নিরবচ্ছিন্ন বিদ্যুৎ নিশ্চিত করা;
৬. “দুর্নীতির বিরুদ্ধে জিরো টলারেন্স” নীতি জোরদার করা;
৭. ‘ডিজিটাল বাংলাদেশ’ বিনির্মাণে ‘পেপারলেস অফিস’ চালু করা;
৮. ‘তারুণ্যের শক্তি – বাংলাদেশের সমৃদ্ধি’ অর্জনে বেকার যুবকদের প্রশিক্ষণ দিয়ে দক্ষ জনশক্তি তৈরি করা;
৯. কৃষি এবং শিল্প ক্ষেত্রে নারী উদ্যোক্তাদের বিশেষ সুবিধা প্রদানের মাধ্যমে উৎসাহিত করা;
১০. পরিবেশ বান্ধব ২০০০ সোলার সেচ পাম্প স্থাপন।



বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড



**Our target on the occasion of birth centenary  
“Mujib Year” of Father of the Nation  
Bangabandhu Sheikh Mujibur Rahman:**

1. Celebrating “Mujib Year” as ‘Service Year of Rural Electrification
2. Ensuring electricity access to 100% population.
3. Continuing "Alor Ferrywala" program to remove consumer hassles.
4. Arranging “Uthan Boithok” to ensure consumer services.
5. Ensuring uninterrupted power supply to build ‘My Village-My Town’.
6. Enforcing Zero tolerance policy against corruption.
7. Launching paperless office to build Digital Bangladesh.
8. Turning the unemployed youth into skilled manpower by providing training to achieve “Power of Youth, Prosperity of Bangladesh”.
9. Encouraging women entrepreneurs in the field of agriculture and industry by providing special incentives.
10. Installing 2000 environment-friendly Solar Irrigation Pumps.



BANGLADESH RURAL ELECTRIFICATION BOARD



## Message From Chairman



This is a matter of great joy that Bangladesh Rural Electrification Board (BREB), the core organization in rural electrification process is going to bring out its Annual Report for the Fiscal Year 2018-2019. Here, in this publication, I intend to deliver a contributory story of BREB in enlightening the rural Bangladesh with the blissful light of electricity since its beginning.

On the eve of this publication we bear in our heart the historical promises of the Father of the Nation Bangabandhu Sheikh Mujibur Rahman, “The State shall adopt effective measures to bring about a radical transformation in the rural areas through the promotion of an agricultural revolution, the provision of rural electrification, the development of cottage and other industries and the improvement of education, communications and public health, in those areas, so as progressively to remove the disparity in the standards of living between the urban and the rural areas,” that was adopted as article 16 of the great Constitution of the People’s Republic of Bangladesh.

The indomitable dream of the Father of the Nation to establish a country that will be free of every kind of disparity and be economically solvent and he considered electricity as the prime mover for the expected change. In his deliberation on 07 July, 1975 he instructed, “Nothing goes without electricity. 15% people living in urban areas have electricity, but 85% people living in rural areas don’t have. Supply electricity in countryside and control flood. Then, we need not to import food in next few years.”

Following the path of the Father of the Nation, Hon’ble Prime Minister Sheikh Hasina declares Vision 2021 which reiterates that Bangladesh government will provide reliable and quality electricity to all by 2021 at an affordable cost. As part of materializing this aim about 94% of rural areas have already been covered under electrification network and we are fully aware of the demand of electricity of the rest of the areas of the country. Since December, 2015 “Upazilla wise 100% electrification” programme has been going on as part of “Sheikh Hasina’s Initiative, Electricity to Everyhouse” (শেখ হাসিনার উদ্যোগ, ঘরে ঘরে বিদ্যুৎ) an innovative plan of the Honorable

Prime Minister. According to this plan Honorable Prime Minister Sheikh Hasina has already inaugurated 100% electrification in 211 Upazilas and another 130 are ready to be inaugurated. It is targeted that within Mujib Year 100% electrification in rest 120 Upazilas will be completed. As a result 100% area under BREB’s jurisdiction will be electrified by Mujib Year.

The total number of consumers of BREB at present is 2.64 crore of which 33 lac new connections have been added in 2018-2019 Fiscal Year. In last 4 years 1 crore 45 lac new connections have been completed which undoubtedly proves BREB’s strong commitment of achieving 100% electrification target in due time. In last 10 years of the present Government percentage of the electricity privileged people has been increased from 30% to 94%. During this time, system loss has been reduced from 18% to 11%. Here the following table shows a comparative progressive figure of Rural Electrification program between the last 10 years and its earlier 30 years.

Description	1978-2008 (30 Years)	2009-2018 (10 Years)	Total
Consumer connection	74 lac	1 Crore 90 Lac	2 Crore 64 Lac
Electricity Beneficiary	28%	66%	94%
Power Consumption ability	4,650 MVA	7,350 MVA	12,000 MVA
Distribution line	2 Lac, 17 Thousand	2 Lac, 43 Thousand	4 Lac 60 Thousand
System loss	18%	10.91%	7% Less

As part of materializing the dream of Digital Bangladesh, online application for new connection is available in Rural Electrification program. Transformer Maintenance and Load Management (TMLM) software is activated in all the 80 PBS. 100% procurement activities are being completed through e-GP system. All 80 PBSs have been brought under e-Filing server and all of them have already achieved ISO(QMS) certificate. Online connection has been launched in all 80 PBS. As part of Digitalizing Rural Electrification program 50,000 Pre-payment meters have been installed from REB’s own fund. Another 10,00,000 Pre-payment meters under a project financed by GOB and ADB out of which 5,00,000 have already been installed and rest 5,00,000 are being installed in current Fiscal Year. Besides, installation activities of another 31 lac pre-payment smart meters is under process.

To facilitate the consumers, bill collection activities are being conducted through 28,789 nos collection points of Teletalk Bd. Ltd., Digital Information Center (DIC) and online banking. Electronic Meter Reading System (e-MRS) and Geographic Information System (GIS) in Rural Electrification program has successfully been implemented as pilot projects. Besides, BREB arranges video conferencing with 80 PBS at regular interval. Moreover, to ensure transparency and accountability, procurement activities in Rural Electrification program are going on through e-GP.

On the occasion of birth centenary of the Father of the Nation Bangabandhu Sheikh Mujibur Rahman, "Mujib Year" (মুজিব বর্ষ) will be celebrated from 17th March, 2020 to 17th March, 2021. On this occasion BREB and the PBSs have strengthened their program as per the directives of



Power Division. Programs like Celebrating 'Mujib Year' as REB's 'Service Year', ensuring 100% electrification for the consumers, installing 2000 environment friendly solar irrigation pumps, Strengthening 'Alor Ferrywala' program, providing uninterrupted power in the construction of "My Village-My Town", Strengthening Zero Tolerance policy against corruption", Establishing Paperless Office for Digital Bangladesh Construction, providing training to unemployed youth to achieve "Power of youth, Prosperity of Bangladesh", Encouraging women entrepreneurs in the field of agriculture and industry by providing special incentives etc. have already been taken.

The innovative initiative 'Alor Ferrywala' undertaken by BREB has been lauded countrywide. It added a new dimension in expanding electric connection from door to door avoiding any corruption or any other consumer harassment. Currently the operation of providing electric connection is going on through the supply of meters, cables and necessary goods with the use of 800 vans in 80 PBSs. In case of rapid power connection, the 'Alor Ferrywala' program is playing an active role in transforming each village into a town. To minimize consumers' hassle Uthan Boithok (উঠান বৈঠক) is being conducted. Through this meeting consumers' opinions are considered with due attention to reduce their complaints.

As a feedback of practicing integrity in BREB, Hon'ble chairman Major General Moin Uddin (Retd.) achieved Integrity Award in 2018-2019 Fiscal Year from Power Division. The Organization has own the Champion & Runner up Award on Good Project Implementation in 2018 provided by ADB on 24-25 July 2019 in Dhaka which undoubtedly upholds the standard of BREB as an efficient entity. BREB has been awarded for Fastest Expansion of the Distribution System on the occasion of Power and Energy Week 2018. It has also been awarded as the best Organization for 100% implementation of ADP for the Fiscal Year 2017-2018. Earlier, BREB's contribution in improving the lifestyle of the rural multitude of the country by providing quality electricity, has earned it the recognition as the Best Government Organization in Power Sector in 2016.

Now, BREB aims at providing reliable electricity to all by December, 2020 as part of 100% electrification program. To meet this goal it will construct 55,000 km distribution line along with 1500 MW sub-stations. Establishing system automation, installing smart pre-payment meter for all the consumers, installing fault locator in distribution system, constructing GIS/AIS indoor sub-stations, installing underground network system instead of overhead one are the next aims for the organization to be achieved to ensure building Sonar Bangla, (সোনার বাংলা) dreamt by the father of the nation Bangabandhu Sheikh Mujibur Rahman.

We have been working hard over the years to improve the overall performance of BREB and deliver quality and uninterrupted power to valued consumers and it will continue more vigorously in future. Finally, I heartily convey thanks to those who have contributed towards enriching this Annual Report.

Major General Moin Uddin (Retd.)  
Chairman  
Bangladesh Rural Electrification Board

## Preface



It is a matter of great pleasure for me for being able to bring out the Annual Report for the Fiscal Year 2018-2019 in due time despite being in innumerable engagements.

Traditionally the directorate of Public Relations accomplishes the great task of publishing the Annual Report timely each year. Here I gratefully convey thanks to the concerned directorates and other bodies who have consistently cooperated and provided required information and other necessary supports to enrich the Annual Report. I must confess that without incessant support from my authority, all of my colleagues, and all the concerned personnel it would be a huge burden for me to timely publication of this book.

In spite of investing our topmost efforts for the enrichment of this publication, there may have some unintentional shortcomings which, we hope, will be kept above criticism. We are ready to accept any constructive suggestions for better publication of this book in the following years.

In fine, I heartily thank each and every person for their precious time and kind endurance for going through the report.

Sincerely yours,

Md. Anwar Hossen  
Director  
Public Relations Directorate



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## Milestones

- 2019** Hon'ble chairman received Integrity Award from Power Division as reward of ensuring integrity in BREB.
- 2019** Achieved first prize for innovative initiative "Alor Ferrywala" from Power Division.
- 2018** Awarded by Hon'ble Prime Minister for fastest expansion of distribution lines.
- 2018** Awarded by Power Division for 100% implementation of ADP target.
- 2017** Relief & other establishments for displaced Rohingya camps in Cox's Bazar have been brought under electricity coverage.
- 2017** Achieved ISO certificate for 44 PBSs.
- 2016** Award for Best Government Organization in Power Sector.
- 2016** Achieved IMS (ISO 9001:2008, ISO 14001: 2004 ISO 18001:2007) Certificate.
- 2015** Electrification of 11,882 families in 53 nos former enclaves was inaugurated by the Hon'ble Prime Minister.
- 2013** REB Act 2013 passed in the great National Parliament.



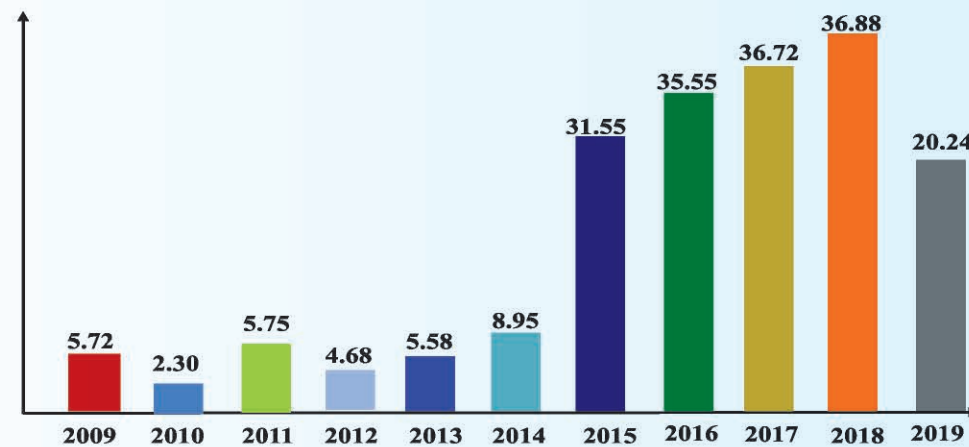
## Contemporary Achievements

Since the energisation of the first village nearly 42 years ago BREB has established 80 Palli Bidyut Samities to meet the demand of electricity all over Bangladesh. The approved area of BREB includes 461 Upazilas covering 61 Districts. Feasibility study of electrifying the rest 3 Districts in Chittagong Hill Tracts region is under way. During the span of these 42 years of electrification BREB has achieved revolutionary success in providing new connections to the consumers living in remote areas which has been accelerated dominantly in last decade which is clear in the following graph:



Chairman, BREB, Major General Moin Uddin (Retd.) is receiving certificate & crest from Hon'ble Prime Minister for "Fastest Expansion of Distribution System" on the occasion of Power & Energy Week-2018.

### Growth of Consumer Connections (Lac)



**1.61 crore connections in last 5 yrs**

## At a Glance BREB & PBSs (up to 30 June' 19)

01	Establishment as Rural Electrification Board (REB)	1978
02	RE Program Area:	
	a. Total District	61
	b. Total Upazilla	461
	c. Total Villages	84,800
03	100% Electrified Upazilla	341
04	Total Consumers	2,64,00,000
05	Total Distribution Line:	4, 68,000 km
06	Total Load Capacity	12000 MVA
07	Total Sub-station	1000
08	Total BREB Employees:	1,685
	a. Officers	796
	b. Stuffs	889
09	Total Palli Bidyut Samity (PBSs)	80
	a. Zonal Offices	244
	b. Sub-zonal Offices	107
	c. Area Offices	103
	d. Complain Centers	1,118
10	Total PBS Employees:	34,181
	a. Officers	1,136
	b. Stuffs	33,045
11	System Loss (80 PBSs)	10.91%
12	Monthly Sales	TK 1800 Crore
13	Bill Collection	99.29%



## Upazila 100% Electrification Program

For the successful implementation of “Sheikh Hasina’s Initiative, Electricity to Every House” “শেখ হাসিনার উদ্যোগ-ঘরে ঘরে বিদ্যুৎ” Honourable Prime Minister has already inaugurated 211 upazilas under 100% electrification program. Moreover, 100% electrification in 130 upazilas has been completed and waiting for inauguration by Honourable Prime Minister. Besides, 100% electrification in 120 upazilas will be completed within ‘Mujib Year’.

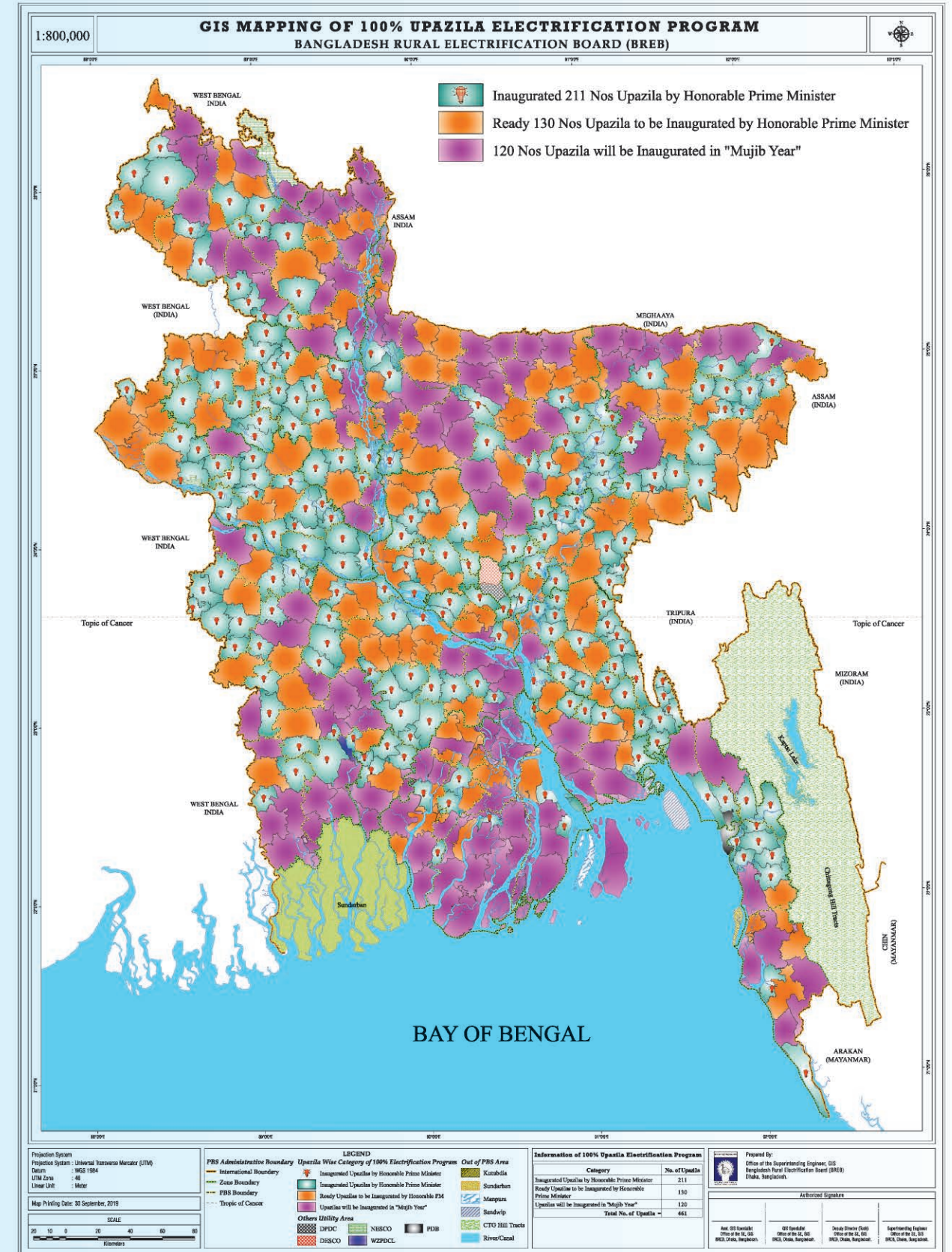
### Present Status of Upazila 100% Electrification Program:

No	Present Condition	Upazila
01	Honourable Prime Minister has already Inaugurated	211 Nos
02	Ready Upazilas to be Inaugurated by Honourable Prime Minister	130 Nos
03	Under construction Upazilas which will be ready for inauguration within “Mujub Year”	120 Nos
<b>Total Upazilas</b>		<b>461 Nos</b>

### উপজেলা শতভাগ বিদ্যুতায়ন কার্যক্রমের বর্তমান অবস্থা

ক্রমিক নং	বর্তমান অবস্থা	উপজেলা
০১	মাননীয় প্রধানমন্ত্রী ইতোমধ্যে উদ্বোধন করেছেন	২১১ টি
০২	উদ্বোধনের অপেক্ষায় আছে	১৩০ টি
০৩	মুজিব বর্ষেই শতভাগ বিদ্যুতায়ন সম্পন্ন হবে	১২০ টি
<b>মোট উপজেলা =</b>		<b>৪৬১ টি</b>

## Map for Upazila 100% Electrification Program





### Features of Key Activities

- No of PBSs : 80
- Consumers : 26.4 Million ( 94% access)
- Distribution lines : 460000 km
- NO of 33/11 KV S/S : 1,000
- Peak Demand : 12,000 MVA
- System Loss : 10.91%
- Bill Collection : 99.17%
- Monthly Sales : 1800 crore

#### Comparison of RE Activities (30 Years VS 10 Years of present govt.) as on June-30, 2019

Description	1978-2008 (30 Years)	2009-2019 (10 Years)	Total
Consumer connection	74 lac	1 Crore 90 Lac	2 Crore 64 Lac
Electricity Beneficiary	28%	66%	94%
Supply of Electricity (MW)	4,650 MVA	7,350 MVA	12,000 MVA
Distribution line	2.17 Lac	2.43 Lac	4.60 Lac
System loss	18%	10.91%	7% Less

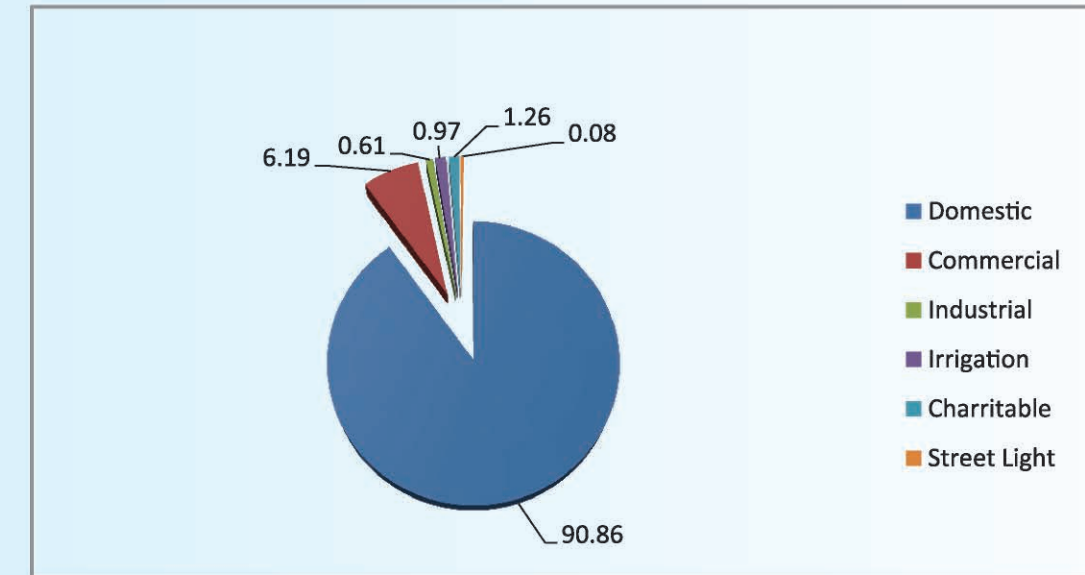
#### Achievements of Fiscal Year 2018-2019

- 3.4 million new connections;
- Construction of 71326 km distribution lines;
- Sub-station capacity has been increased to 2,600MVA;
- System Loss reduced to 10.91 %;
- Account receivable reduced to 1.08 month;
- 100% procurements are being done through e-GP;
- Online application for new connection;
- Bill collection through SMS and Digital Information Center;
- Installation of 14 solar charging station.
- Achieved ISO certificate of 80 PBSs

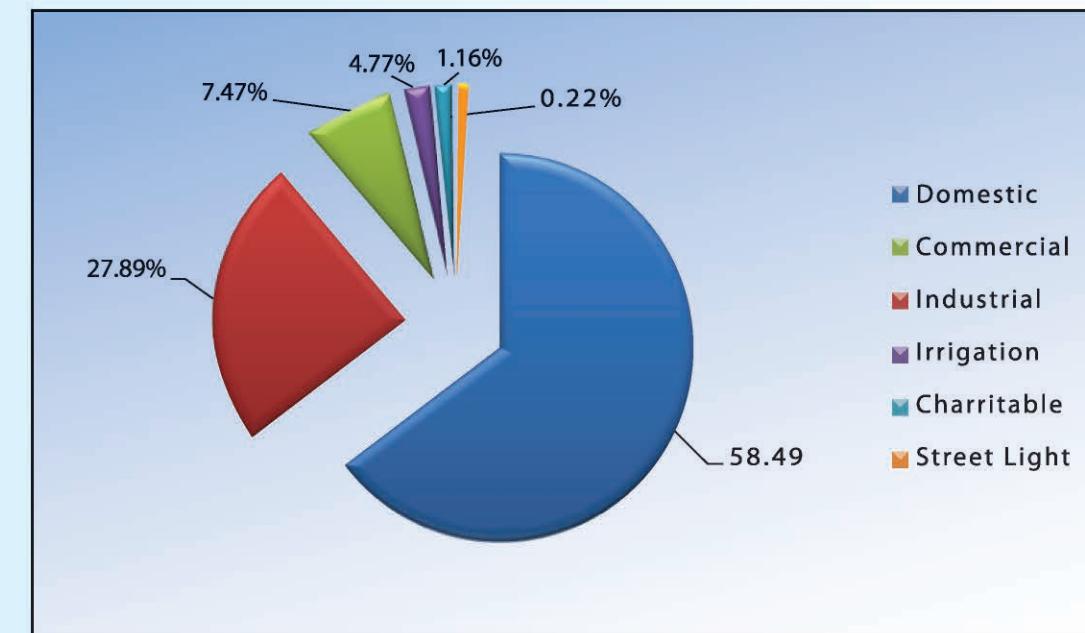
#### Targets for Fiscal Year 2019-2020

- Ensuring Electricity access to 100% population;
- Construction of 40,000 km distribution lines;
- Increase the capacity of Sub-stations to 1800 MVA;
- Reducing system loss to 10.90%;
- Installing 100 solar charging stations;
- Reducing Month Out standing amount to 1.25;

### Category wise Consumer Connection (%)



### Percentage of MWH Consumed





## Integrity Award 2018-19



Chairman, BREB, Major General Moin Uddin (Rtd.)  
Receiving Integrity Award From Power Division.



Chairman, BREB, Major General Moin Uddin (Rtd.)  
is delivering Integrity Award to  
S,M, Zafar Sadeque, Member (Distribution & Operation)

## Composition of the Board



Major General Moin Uddin ( Retd.)  
Chairman



Abul Kalam Shamsuddin  
Member (Administration)



Md. Nazmus Sadat Salim  
Member (Finance)



Md. Abdus Salam  
Member (P&D)



S,M, Zafar Sadeque  
Member (D&O)



Md. Omor Faruque Bhuiyan  
Member (PBS Management)



Md. Abu Taher  
Bangladesh Power Development Board



Md. Abdul Jalil  
Bangladesh Agricultural Development Corporation



Md. Nizam Uddin  
Bangladesh Rural Development Board



Swapan Kumar Ghosh  
Bangladesh Small & Cottage Industries Corporation



Masum Al Beruni  
Power Grid Company of Bangladesh



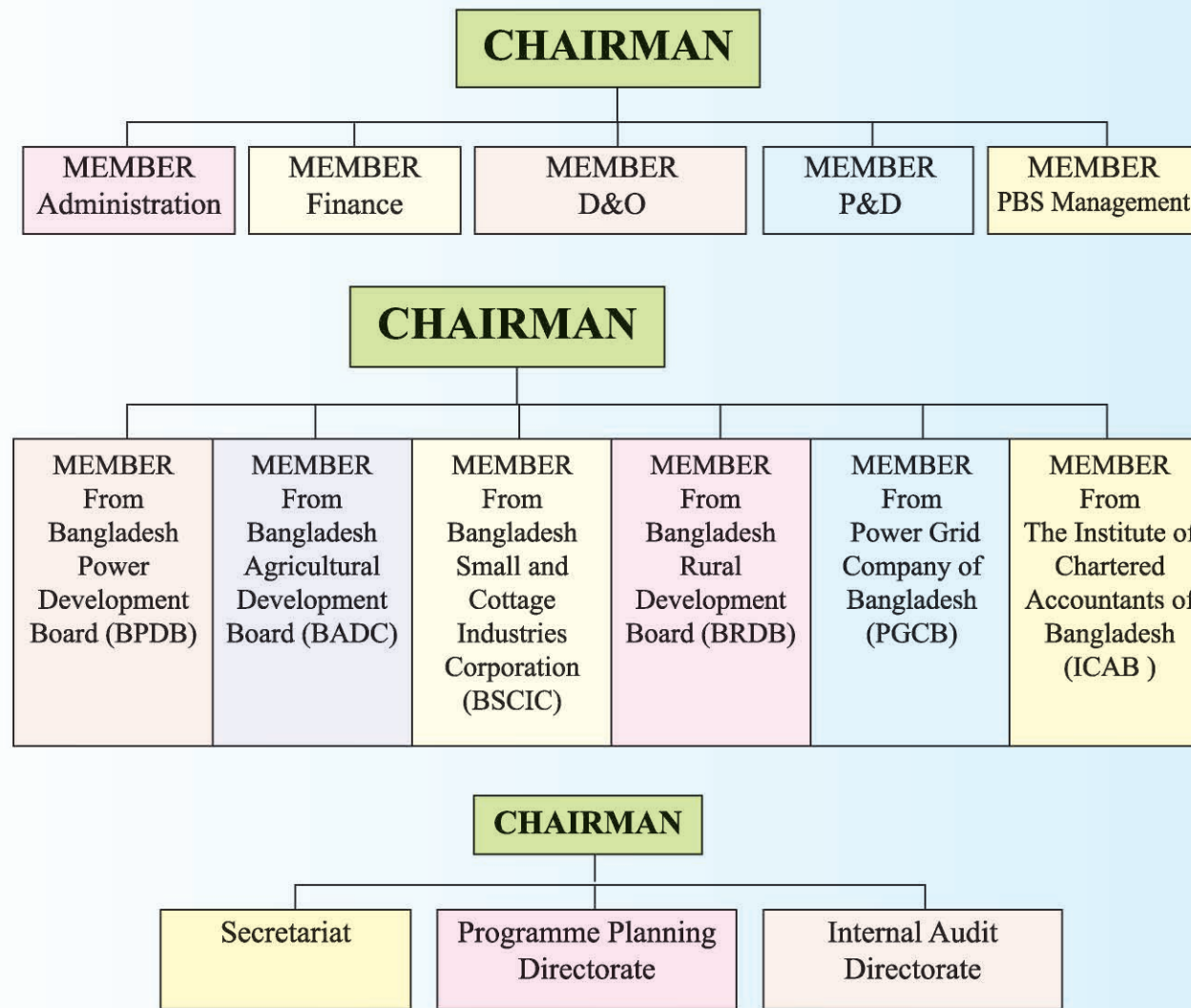
Md. Mahmud Hossen, FCA  
The Institute of Chartered Accounts of Bangladesh



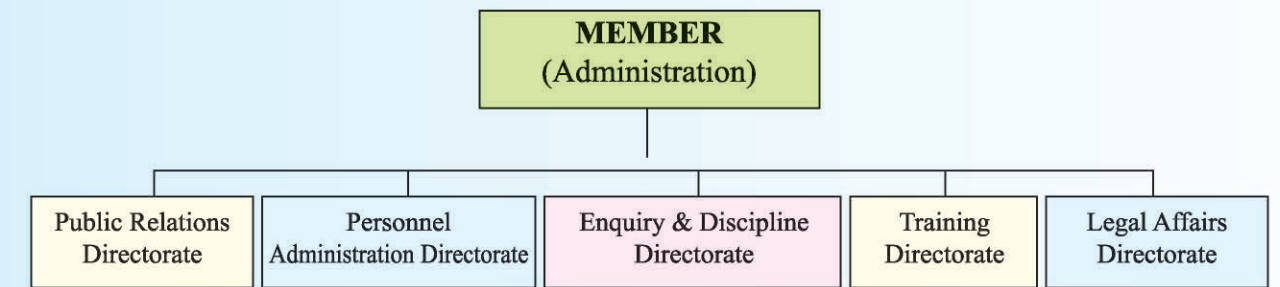
## Organizational Setup

### Composition of the Board

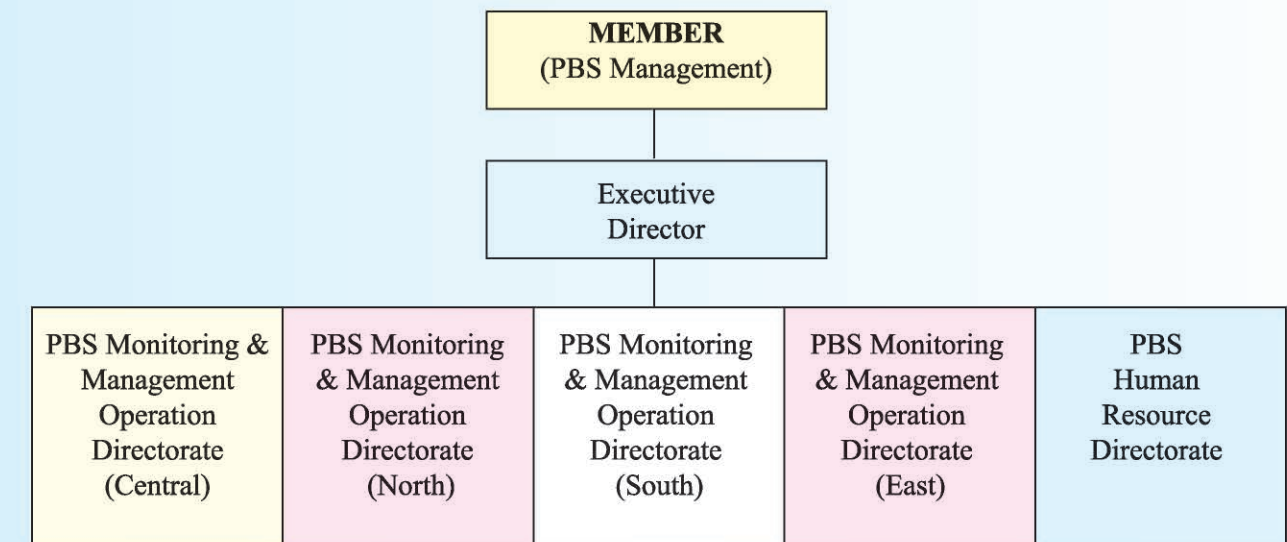
The Board consists of a chairman and five full time Members. In addition there are six part time Members who attend Board meetings only. The board is a semi-autonomous body. The Chairman and five full time Members are appointed by the Government.



- ▶ Secretariat is responsible for recording the minutes of the Board meeting and issuance of Board decision for execution.
- ▶ Programme Planning Directorate is responsible for formulation of new RE projects, preparation of Annual Development Budget, securing foreign financing, undertaking impact evaluation of the RE Projects and submission of Development Reports to the Govt. and development partners.
- ▶ Internal Audit Directorate is responsible for ensuring financial control and discipline of various offices of BREB.

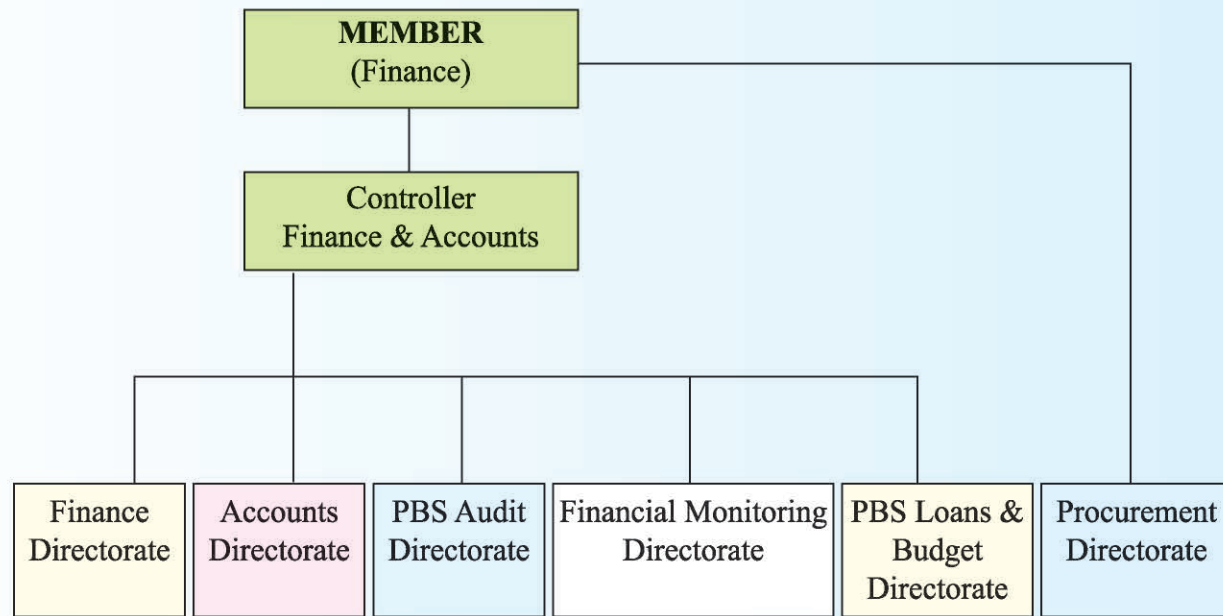


- ▶ Public Relations Directorate is responsible for media coverage, publication of advertisement in the newspapers, publication of annual report, newsletter and different publication works.
- ▶ Personnel Administration Directorate is responsible for recruiting, transfer, posting, administrative orders, employee retirement benefit and all service related matters.
- ▶ Enquiry & Discipline Directorate is responsible for conducting enquires against different allegations of BREB/PBS officials and taking appropriate actions with the approval of the competent authority.
- ▶ The Training Directorate is responsible for conducting the training of BREB/PBSs officials and employees, preparation of proper curriculum for training activities, undertaking departmental examinations and selection of employees for foreign and local trainings.
- ▶ Legal Affairs Directorate is responsible for legal matters and expatriate consultant administration.

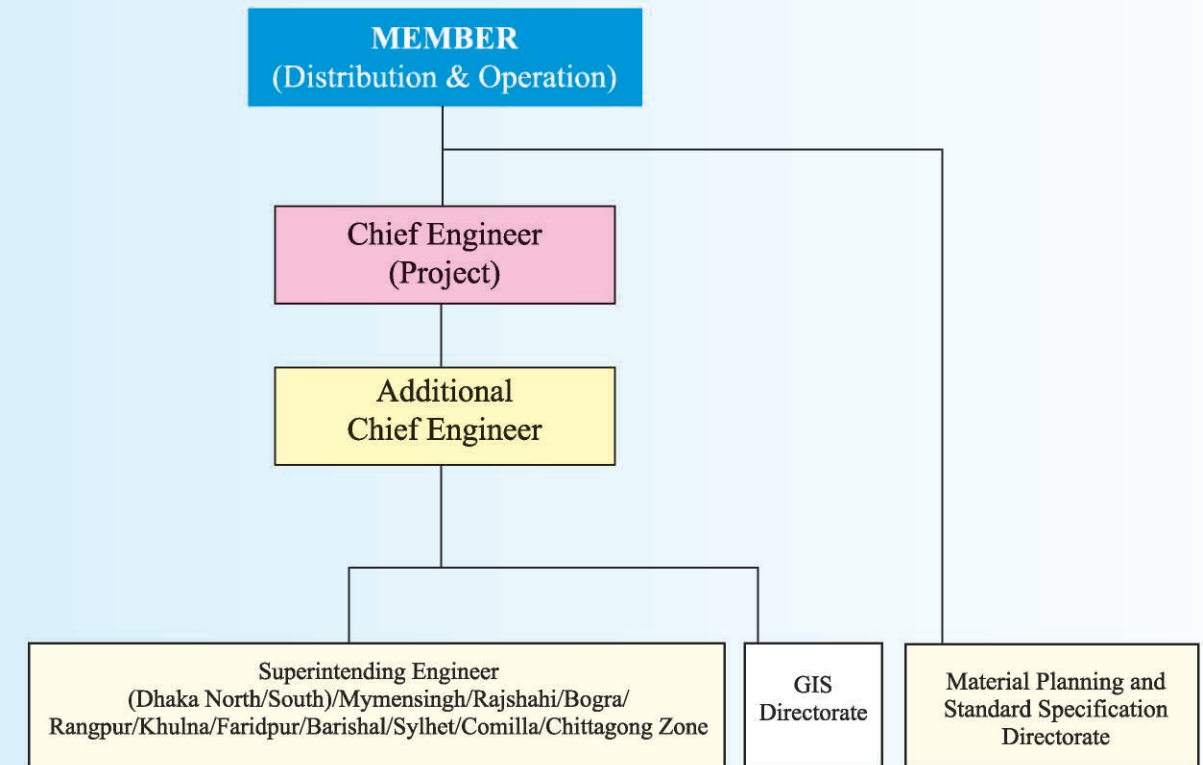


- ▶ Executive Director is responsible for overseeing the operational and management activities of the PBSs.
- ▶ PBS Monitoring & Management Operation (Central/North/South/East) Directorates are responsible for the overall management and monitoring of the PBSs within their own jurisdiction. Existing 80 (Eighty) PBSs are divided within these four directorates for their functional and administrative activities.
- ▶ PBS Human Resource Directorate is responsible for the recruitment, transfer, posting & promoting of PBS officials.



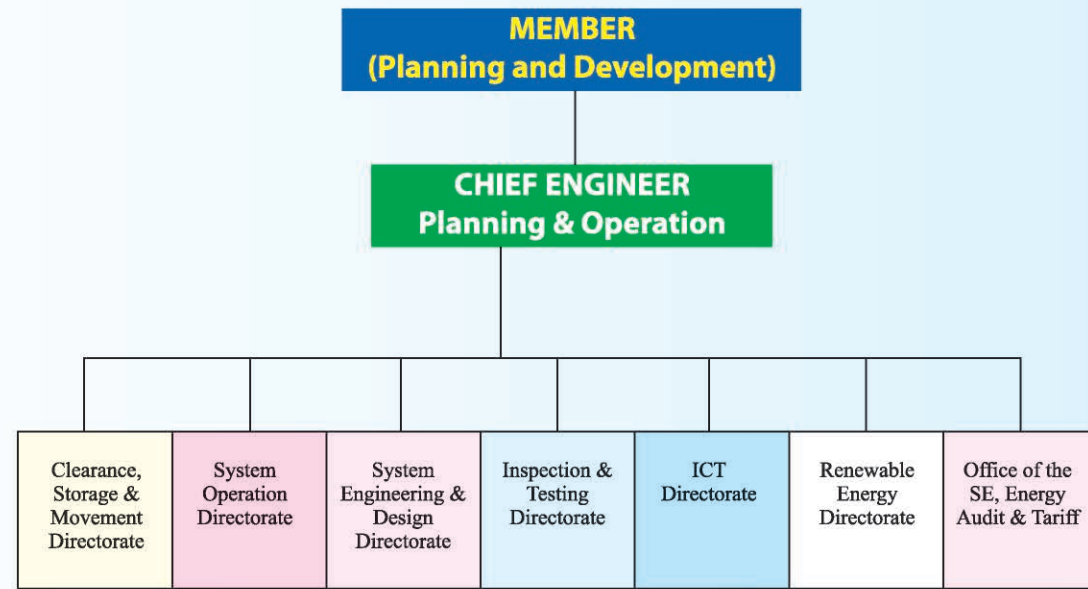


- ▶ Controller is responsible for the overall financial management of BREB and the PBSs including budgetary control.
- ▶ Finance Directorate is responsible for release of fund from the Govt. PBS financial management monitoring, budget clearance & release of fund, debt service liabilities etc.
- ▶ Accounts Directorate is responsible for payment of employee's financial benefit, contractors' payment, management of BREB fund etc.
- ▶ Palli Bidyut Samity Audit Directorate is responsible PBS annual audit.
- ▶ Financial Monitoring Directorate is responsible for Proposing & Implementing Financial Management of the PBSs.
- ▶ Palli Bidyut Samity Loans & Budget Directorate is responsible for allocation of PBS annual development budget, loan reconciliation etc.
- ▶ Procurement Directorate is responsible for procurement of project related and other materials through international and local competitive bidding within the framework of the annual development budget and the provision of the loan agreement.



- ▶ Chief Engineer (Project) is responsible for overall constructional activities of BREB/PBS which involves electrical line, sub-stations and civil constructions.
- ▶ Material Planning and Standard Specification Directorate is responsible for preparation of material specification, materials indent and allocation of materials to the project for line construction.
- ▶ Superintending Engineers under the directive of the Chief Engineer (Project) and supervision of Additional Chief Engineer are responsible for management, supervision and monitoring of line substation and civil construction within their own jurisdiction. They are also responsible for management of Consultants and contractors in the field level.
- ▶ GIS Directorate is responsible for preparing map for construction of 33 KV lines.





- ▶ Chief Engineer (Planning and Development) is responsible for Engineering planning, Design and Operational activities of the PBSs.
- ▶ Clearance, Storage and Movement Directorate is responsible for clearance of materials from the customs, storage of materials to the warehouse and dispatch of materials to the project PBS warehouse.
- ▶ System Operations Directorate is responsible for system operation and maintenance of the PBS line and sub stations.
- ▶ System Engineering and Design Directorate is responsible for line design, approval of line design, system study, preparation of key map and preparation of master plan.
- ▶ Inspection & Testing Directorate is responsible for pre-shipment & post landing inspection of imported and local materials and equipment.
- ▶ ICT Directorate is responsible for developing & maintaining any software needed for overall RE system and monitoring ICT activities.
- ▶ Renewable Energy Directorate is responsible for monitoring the overall activities of Renewable Energy programme in RE system.
- ▶ Office of the SE, Energy Audit & Tariff is responsible for determining and monitoring APA agreement with the PBSs in compliance with the rules & regulation of Ministry of Power Energy & Mineral Resources.

## Name & Picture of Ex-Chairmen



**Brigadier Sabihuddin Ahmed**  
02/01/1978-25/06/1986



**Brigadier Mohammad Abdul Halim**  
26/06/1986-15/05/1989



**Brigadier Mohammad Golam Mawla**  
15/05/1989-31/08/1991



**Brigadier Zahed Latif**  
07/10/1991-27/01/1993



**Brigadier Mohammad Enamul Haq**  
27/01/1993-05/10/1997



**Brigadier M A Malek**  
05/10/1997-04/06/2000



**Mezbah Uddin Ahammad**  
28/06/2000-11/09/2001



**Ziaul Islam Chowdhury**  
11/09/2001-30/12/2004



**Dr. A K M Helaluzzaman**  
17/01/2005-30/04/2006



**Md. Tauhidul Islam**  
30/04/2006-12/10/2006



**Md. Habib Ullah Mazumder**  
09/11/2006-08/02/2009



**Dr. Nasiruddin Ahmed**  
08/02/2009-08/03/2009



**Bhuiyan Shafiqul Islam**  
18/03/2009-02/10/2011



## Functions of BREB

Government of Bangladesh, has empowered BREB to discharge the following responsibilities:

- ▶ Establish electricity generation, transmission, transformation and distribution system in the rural and semi-urban areas of Bangladesh.
- ▶ Take measures for effective use of electricity to foster rural development such as development of agriculture and establishment of rural industries.
- ▶ With the approval of the govt. determine the criteria for Rural Electrification and associated works, conduct surveys and feasibility studies and prepare schemes for establishment of electrical system in the rural areas.
- ▶ Submit reports and project proposals to the govt. for approval and to execute the approved projects.
- ▶ Take over distribution lines, sub-stations and assets from Bangladesh Power Development Board & other entities and arrange for their management.
- ▶ Organize the potential consumers of electricity into formal and informal groups, such as Palli Bidyut Samities, societies, associations and companies for the purpose of execution and management of schemes and providing related services.
- ▶ Prescribe by-laws for the Palli Bidyut Samities and other groups for their registration with the board and determine the manner of their functioning.
- ▶ Receive grants and loans from the govt. and other bodies and individuals for creating funds for the purpose of carrying out its business. Advance funds on such terms and conditions as it may determine to any samity or other group for the execution of the approved projects.
- ▶ Hand over to any Palli Bidyut Samity or other group complete schemes for operations and maintenance.
- ▶ Organize effective program for preparation, execution, operation and management of rural electrification program.
- ▶ Prescribe standards for works, equipment, operations, maintenance, procurement, ware housing, personnel and fiscal administration and other aspects of management to be followed by the Board and the Palli Bidyut Samities.
- ▶ Prescribe relending terms for the Palli Bidyut Samities, borrowing funds from the government and prescribe regulations for project appraisal and credit administration.
- ▶ Enter into any business including manufacture of electric equipment and enter into any contract and arrangements with others for efficient discharge of program activities.
- ▶ Approve the rate of electricity to be levied by the samities for sale of electric power.
- ▶ Appoint such officers and other employees and engage such consultants, advisors, auditors and contractors as it may deem necessary for the performance of the functions.

## Important Events of RE Program



**100% Electrification of 10 Upazilas Inaugurated by Hon'ble Prime Minister.**



**Electrification of Abolished Enclave Dashiarchara in Kurigram**



### Important Events of RE Program



Electrification in haor area in Kishoreganj



Electrification by REB in the Rohingya Camp

### General Manager (GM) Conference at BREB Headquarter



### Deputy General Manager (DGM) Conference at BREB Headquarter





### RE Program : Present activities and future planning.

(Up to June 2019)

#### Total activities of Bangladesh Rural Electrification Board (BREB):

To reach the benefit of the electricity to the doorstep of the people in the rural areas has been promised in the 1972 Constitution of Bangladesh. The rural electrification activities have been successfully marching forward to implement this constitutional promise. Area coverage rural electrification is the main objective of the rural electrification activities. In the last 42 years since its inception, the rural electrification activities have earned significant success. These achieved success is appreciated at national and international level. So far, a total of 80 Palli Bidyut Samity (PBS) has been set up incorporating country's 460 upazilas.

#### Achieved progress (Since inception to June 2019):

- \* Total installed distribution line: 3,96,555 km
- \* Number of villages with electricity: 74,378
- \* Number of energized sub-station (33/11kv): 837
- \* Number of consumers: 2,29,48,822
- \* Number of small Independent Power Plants (IPP): 12 (with capacity of 225.55 MW)
- \* Number of total solar home system (SHS) connections: 42,357
- \* Average rate of bills collected: 98.94% (June 2018)
- \* System loss: Grid 11.04%, sub-station 8.52% (June 2018)
- \* A total of 225.55 MW electricity has been added to the national grid through 12 small IPPs initiated by REB during the tenure of the present government.

#### Present activities:

Under the Revised Annual Development Program (RADP), BDT 938227.00 crore has been allocated for the fiscal year 2018-19 against 18 projects under Bangladesh Rural Electrification Board. Through the implementation of these projects, it will be possible to bring more new consumers under the electrification umbrella. A total of 54,886 km distribution line has been constructed/ upgraded through the ongoing projects including 12 distribution line extension projects against a total target of 30,000 km lines in the current fiscal year. The details are as follows:

SL.No	Name of the Project	Achievement in the FY 2018-19 (km)
01	Rural Electrification Expansion Dhaka Division Program-II	569
02	Rural Electrification Expansion Rajshahi-Rangpur Division Program-II	169
03	Up-gradation of Rural Electricity Distribution System (Dhaka, Chittagong & Sylhet Division)	1,233
04	Rural Electrification Expansion Chittagong-Sylhet Division Program-II	474
05	Rural Electrification Expansion Khulna Division Program-II	103
06	Rural Electrification Expansion Barisal Division Program-II	507
07	Rural Electrification Expansion Program in Sylhet Division & Infrastructure Development of BREB Headquarter	3,298
08	1.5 Million Consumer Connection through Rural Electrification Expansion	15,992
09	Up-gradation Rehabilitation and Intensification of Distribution System (Rajshahi, Rangpur, Khulna & Barisal Division)	6,268
10	Up-gradation Rehabilitation and Intensification of Distribution System (Dhaka, Mymensingh, Chittagong & Sylhet Division)	5,292
11	Distribution Network Expansion for 100% Rural Electrification (Rajshahi, Rangpur, Khulna & Barisal Divisions)	17,075
12	Distribution Network Expansion for 100% Rural Electrification (Dhaka & Mymensingh, Chittagong & Sylhet Divisions)	20,345
Total =		71,325

### Ongoing projects Information: 2018-2019:

Sl. No.	Name of Project's	Project Cost (Tk. in Lac)				Project period	Consumer connection (Nos.)	Line (km)	Sub-station		Development Partner
		GOB	BREB	PA	Total				SS. (Nos.)	Capacity (MVA)	
01.	Rural Electrification Expansion Rajshahi - Rangpur Division program-II (1 <sup>st</sup> Revised)	138520	-	-	138520	01/07/2014 to 30/06/2019	325000	8500	42	380	-
02.	Rural Electrification Expansion Chittagong - Sylhet Division program-II (1 <sup>st</sup> Revised)	151782	-	-	151782	01/07/2014 to 31/12/2019	450000	10660	45	450	-
03.	Up-gradation of Rural Electricity Distribution System (Dhaka, Chittagong & Sylhet Division) (1 <sup>st</sup> Revised)	99973	20000	370500	490473	01/07/2014 to 30/06/2020	-	6249	110	1840	IDA
04.	Rural Electrification Expansion Dhaka Division program-II (1 <sup>st</sup> Revised)	152857	-	-	152857	01/07/2014 to 31/12/2019	400000	10000	50	600	-
05.	Rural Electrification Expansion Khulna Division program-II (1 <sup>st</sup> Revised)	99550	-	-	99550	01/07/2014 to 30/06/2019	250000	6500	23	215	-
06.	Rural Electrification Expansion Barisal Division program-II (2 <sup>nd</sup> Revised)	83890	-	-	83890	01/07/2014 to 30/06/2019	200000	5500	15	150	-
07.	Technical Assistance Project for Institutional Strengthening of Rural Electrification Program	1114	-	4680	5794	01/07/2015 to 31/12/2019	-	-	-	-	IDA
08.	Pre-payment e-metering in Dhaka Division under Rural Electrification Program (Phase-I) (1 <sup>st</sup> Revised)	10369	325	32951	43645	01/07/2015 to 30/06/2020	-	-	-	-	ADB
09.	1.5 Million Consumer Connection through Rural Electrification Expansion (1 <sup>st</sup> Revision with Provision of 1.95 Million Consumer Connection)	869089.07	-	-	869089.07	01/01/2016 to 30/06/2020	1950000	59000	118	1180	-
10.	Rural Electrification Expansion Program in Sylhet Division & Infrastructure Development of BREB Headquarter (1 <sup>st</sup> Revised)	140711	999	-	141710	01/01/2016 to 31/12/2020	320000	7300	31	215	-
11.	Up-gradation, Rehabilitation and Intensification of Distribution System (Dhaka, Mymensingh, Chittagong & Sylhet Divisions) (1 <sup>st</sup> Revised Proposed)	94730.60	470.47	185653.65	280854.72	01/07/2016 to 31/12/2020	500000	27000	-	-	ADB
12.	Up-gradation, Rehabilitation and Intensification of Distribution System (Rajshahi, Rangpur, Khulna & Barisal Divisions) (1 <sup>st</sup> Revised Proposed)	71745.60	470.47	174437.28	246652.81	01/07/2016 to 31/12/2020	450000	23500	-	-	ADB
13.	Distribution Network Expansion for 100% Rural Electrification (Dhaka, Mymensingh, Chittagong & Sylhet Divisions)	711541	1690	-	713231	01/01/2017 to 31/12/2019	1370000	39100	158	1715	-
14.	Distribution Network Expansion for 100% Rural Electrification (Rajshahi, Rangpur, Khulna & Barisal Divisions)	676000.83	1690.43	-	677691.26	01/01/2017 to 31/12/2019	1330000	38010	104	875	-
15.	Replacement of 70,000 nos. Overloaded Distribution Transformer under Rural	74884.04	2129.79	-	77013.83	01/01/2016 to 31/12/2018	-	-	-	-	-



Sl. No.	Name of Project's	Project Cost (Tk. in Lac)				Project period	Consumer connection (Nos.)	Line (km)	Sub-station		Development Partner
		GOB	BREB	PA	Total				SS. (Nos.)	Capacity (MVA)	
	Electrification Program										
16.	Solar Photovoltaic Pumping for Agricultural Irrigation	3794.09	163.47	36762.57	40720.13	01/01/2018 to 31/12/2020	2000 nos. Solar pump irrigation	-	-	-	
17.	Translating Electricity Supply into Improvements of Rural Households	584.64	59.43	1659.60	2303.67	01/07/2017 to 30/06/2020	-	-	-	-	
18.	Emergency Assistance Project-BREB Component (Electrification for Displaced Myanmar Nationals in Cox's Bazar)	2461.34	163.72	7818.47	10443.53	01/07/2018 to 30/06/2020	-	50	01	10	

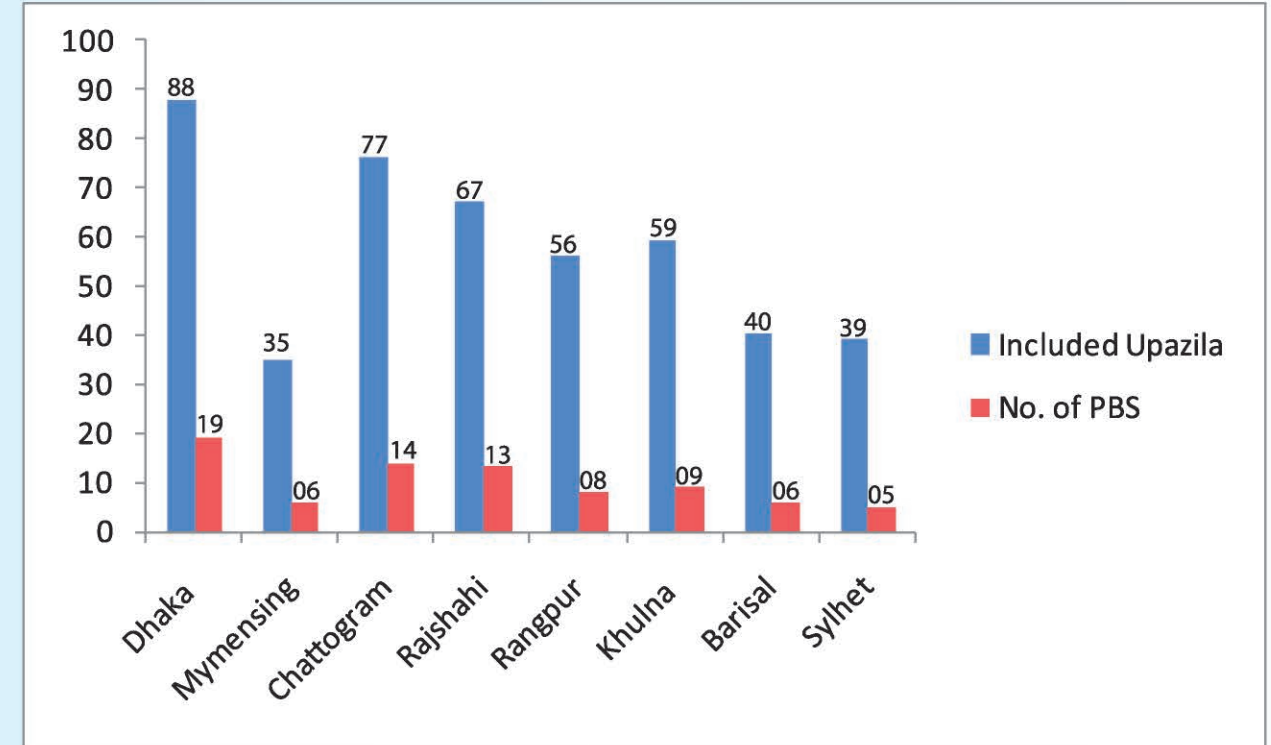
**Future Projects Information:**

Sl. No.	Name of Projects	Project period	Project Cost (Lac. Taka)	Source of amount	Comments
01.	Modernization of Power Distribution System-Smart Grids Phase-1.	01/07/2020 to 30/06/2024	98500	KfW	DPP formulation is going on.
02.	Installation of 31 Lac Smart Pre-Payment Meter under Rural Electrification Program	01/01/2019 to 31/12/2020	151386	-	As per Meeting decision held on 08/05/2018 chaired by State Minister, Ministry of Power Energy and Mineral Resources, after completion of Standard Specification of Smart Pre-payment meter by Power Cell, BREB will revised the DPP considering this new Standard Specification
03.	Conversion of Overhead Distribution Systems into Underground Electric Distribution Network	01/07/2019 to 31/12/2022	314352	IDA/ADB/JAICA	Feasibility Study has completed and PDPP has sent Power Division in 01/01/2019.
04.	Modernization and Capacity Enhancement of BREB Network (Dhaka-Mymensingh)	01/01/2020 to 31/12/2023	983346.20	IDA	PDPP has formulated.
	Modernization and Capacity Enhancement of BREB Network (Chittagong-Sylhet)		625843.59		
	Modernization and Capacity Enhancement of BREB Network (Rajshahi-Rangpur)		472849.75		
	Modernization and Capacity Enhancement of BREB Network (Khulna-Barishal)		606996.02		
05.	The Establishment of SCADA System at Dhaka PBS-4	01/07/2019 to 30/06/2021	11492	Swedish Export Credit Agency	PDPP has formulated.
06.	Distribution Network Expansion for Electrical Connection in Economic Zone of Bangladesh	01/07/2020 to 30/06/2023	150000	AiIB	PDPP preparing is going on.

**Division wise Upazila & Organized PBSs included in the RE Program**

(As on June-2019)

Sl. No.	Division	Included Upazila	No. of PBSs
1	Dhaka	86	19
2	Mymensingh	35	06
3	Chattogram	77	14
4	Rajshahi	67	13
5	Rangpur	56	08
6	Khulna	59	09
7	Barishal	40	06
8	Sylhet	39	05
	<b>Total</b>	<b>461</b>	<b>80</b>





## Board Meeting in BREB



## Integrity Meeting in BREB

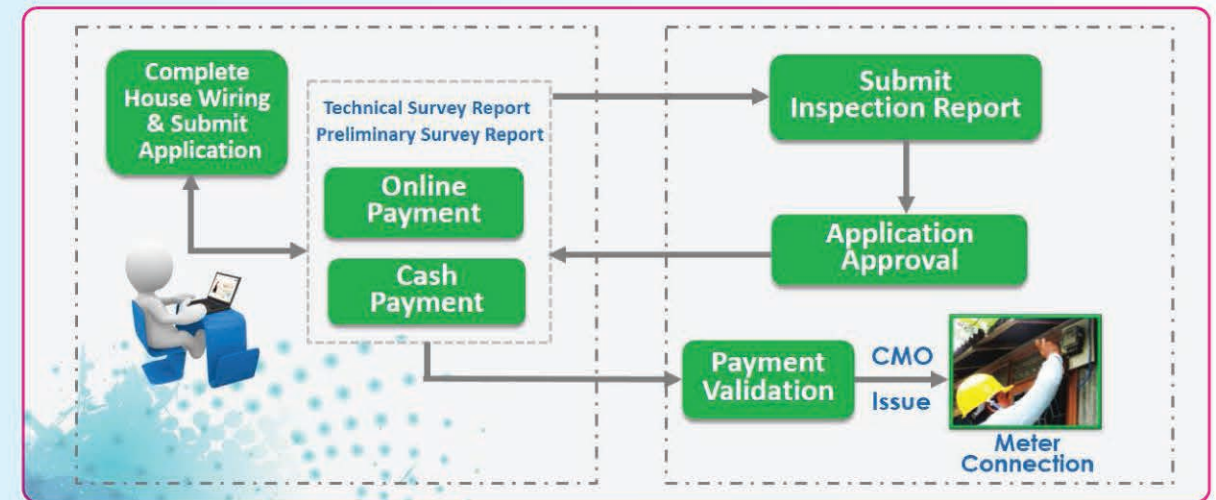


## Palli Bidyut Online Connection System

Bangladesh Rural Electrification Board is marching forward to materialize Vision-2021 by providing electricity to 100% of the rural population. Most of the times the conventional connection system is sluggish. Hence, the consumers are deprived of electric connection within the expected time which causes grievance. "Palli Bidyut Online Connection System" has been developed to reduce consumer grievances by relieving the constraints & sluggishness of conventional connection system, to uproot the villainy of the middlemen and to save time & money. In this system, a connection expectant need not come to the PBS office and on the other hand a PBS employee has to go to consumer end finally just for one time for installing meter. This system is being run in 80 PBSs.

### Advantages:

- ❖ Consumers need not come even for a single time to the PBS for new connection;
- ❖ Information related to connection is available online and sent to the consumer through sms;
- ❖ As a consumer need not meet directly to any employee of the PBS, therefore no scope of consumer harassment or corruption.
- ❖ The consumer can pay necessary connection fees through sms/mobile banking;
- ❖ The consumer can have the latest status of his connection through online;
- ❖ Total connection process is completed in six steps;
- ❖ This totally automated system has lessened work load significantly and increased accountability;
- ❖ Total process can be monitored by higher authority.



\*\*CMO - Consumer Meter Order

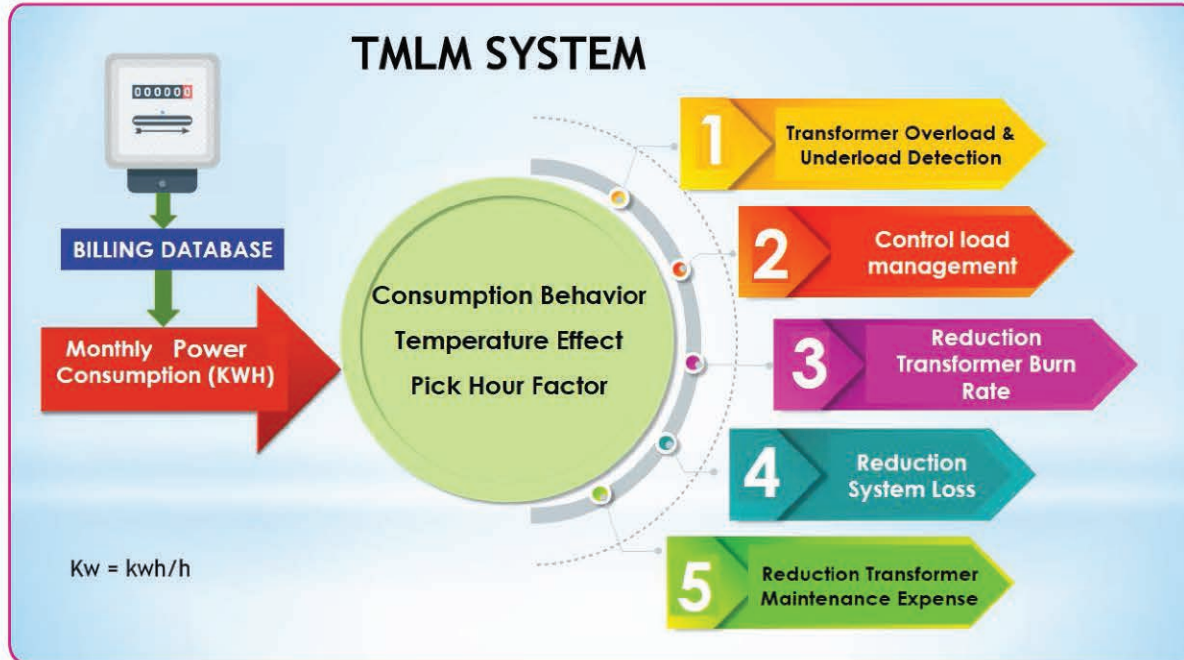
## Transformer Maintenance and Load Management software

Overloaded transformers used in distribution lines create complexity in providing new connections. Besides, organization incurs huge loss due to transformer burns. As a result consumer service is greatly hampered in many PBSs. Moreover, it's an arduous task to upgrade the transformers, specially the ones used for the mixed consumers, by detecting overload. Most of the time this types of consumer increase their load without informing the authority. As a result transformers get burned due to overload which remains unknown to the authority. Hence, both PBS & consumer have to incur losses and the consumer has to go through sufferings which tarnish the reputation of RE program. If a consumer increases load other than the approved one this will affect consumption and consumed unit will be more than usual; this idea has been incorporated to develop "Transformer Maintenance and Load Management software". This software is being run in 80 PBSs.



**Advantages:**

- ❖ The actual connected load of a consumer can easily be detected with the help of his monthly consumption(KWH).
- ❖ Software generated letter is issued to respective consumer requesting to pay required security money against consumption of extra load than contractual.
- ❖ Necessary maintenance can be done on the basis of actual load.
- ❖ Transformer burning rate and system loss are being diminished.
- ❖ The load of each phase can easily be known through this system , which helps to balance the phase load of a feeder / sub-station.



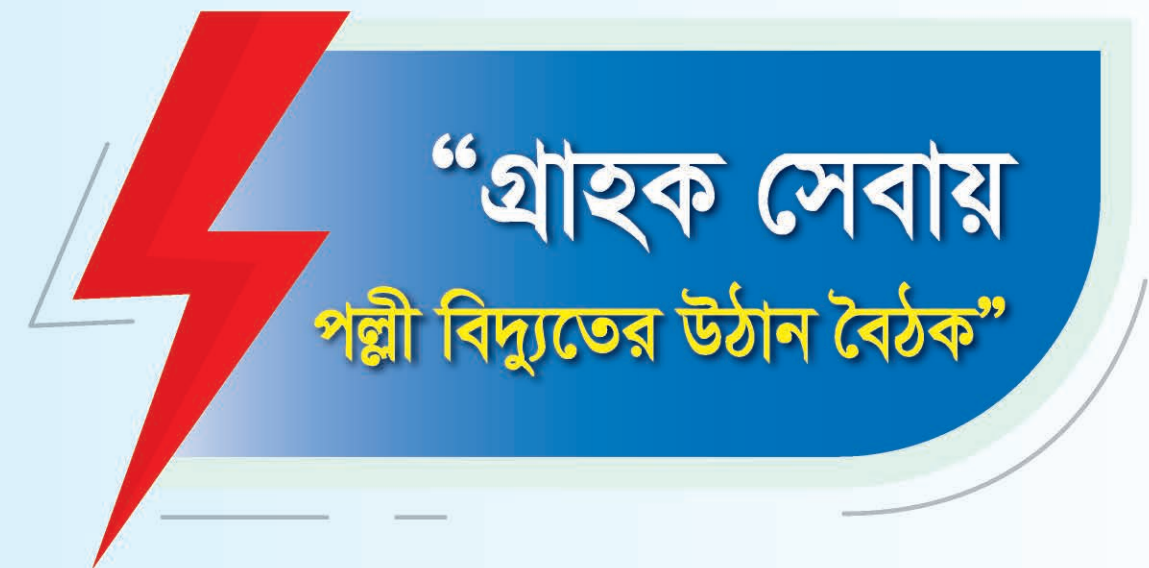
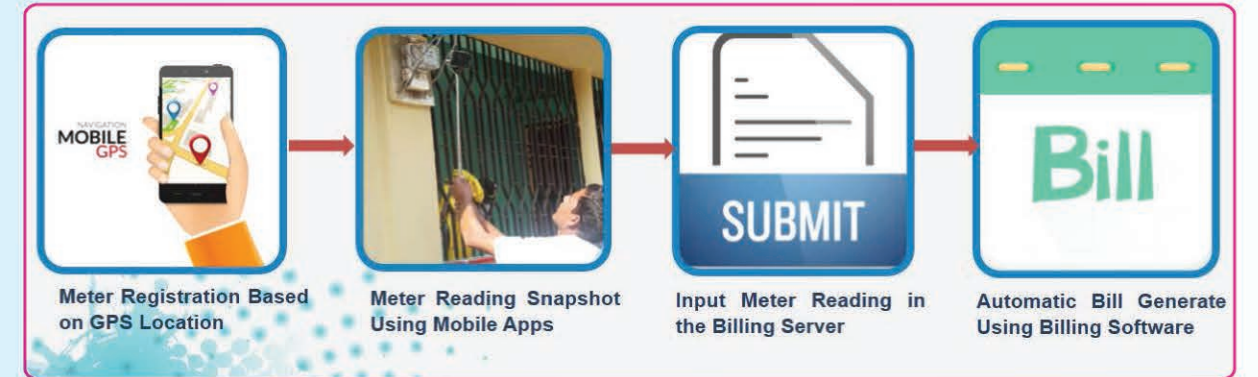
**Electronic Meter Reading System (e-MRS)**

Electronic Meter Reading System (e-MRS) software has been developed to ease the billing system of Pali Bidyut Samity. It is a mobile apps based system which converts the image of meter reading into digits and generates automated consumer's bill through the central server. Bill tempering and consumer harassment can be reduced significantly by using this software. Moreover, System Loss can be determined accurately.

**Advantages:**

- ❖ Billing Assistant's workload is being reduced up to 80%, as there is no need to entry meter reading manually.
- ❖ There is no chance of Bill Tempering
- ❖ System loss can be calculated correctly.
- ❖ Customers receive hassle-free billing service.
- ❖ Transformer burn rate has been reduced due to proper data input to TMLM software. As a result, the cost of transformer maintenance has dropped drastically.

**Electronic Meter Reading System (EMRS)**

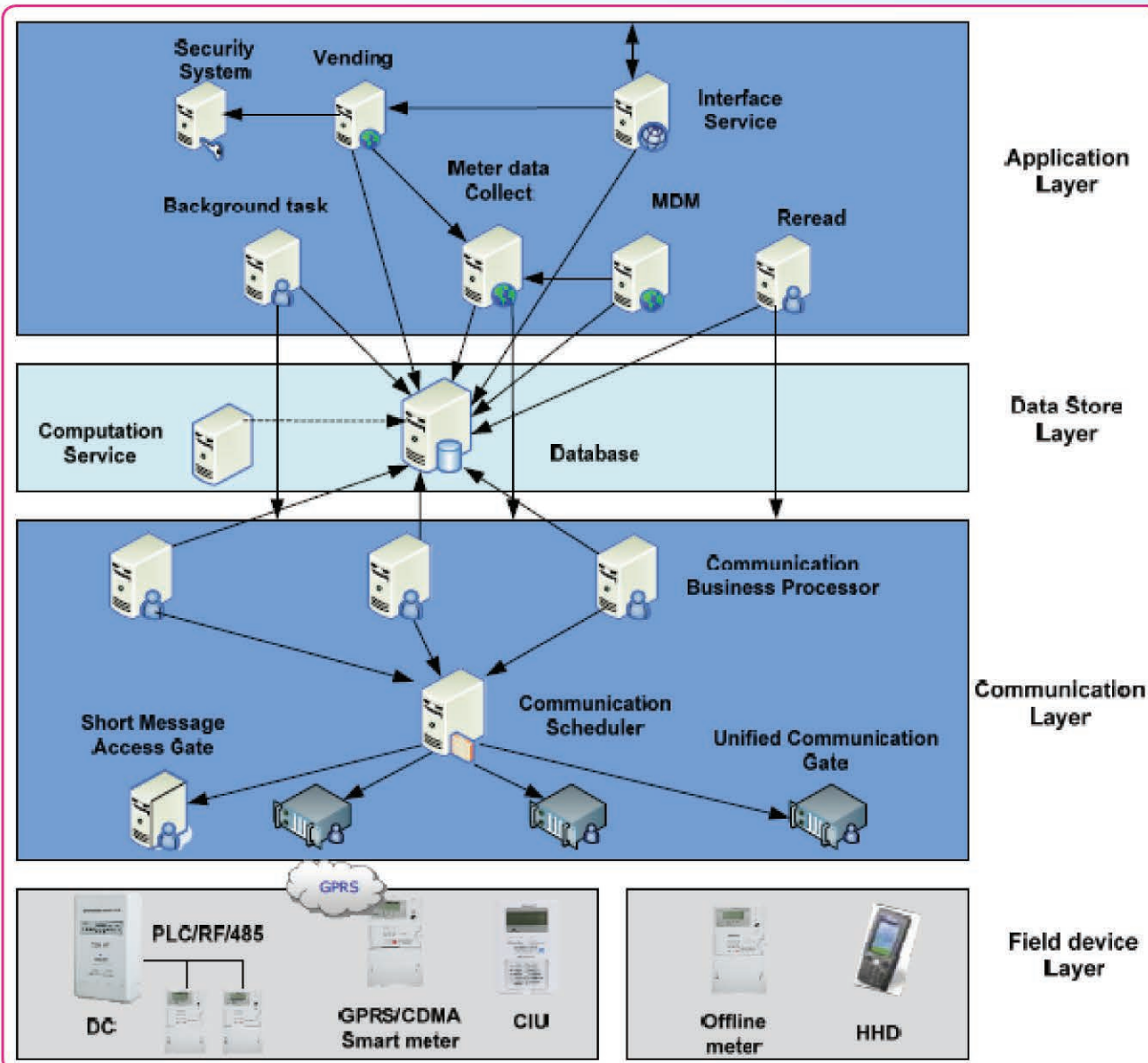




## Pre-paid Metering System

A big chunk of electricity that power companies generate is lost or remains unaccounted for. This is partly due to the technical losses at the power plants and in the transmission and distribution lines. There is another 5-7% loss due to non-technical reasons at customer level such as tampering with the meter, illegal connection and so on.

Various attempts have been made to address these vexing problems of non-technical losses such as contracting out meter reading and billing, computerized billing and cut-offs and legal penalties. But nothing has been 100% successful so far. However, amongst all the efforts and endeavors, the one approach that proved to be consumer friendly and cost effective was the prepaid metering system. There are two types of prepaid meters that are generally used. (a) Keypad type has a technology for both "unit transfer system" & "currency transfer system" and (b) Smart Card type has a technology only for "currency transfer system". The customers interviewed in the pilot area pointed that they were satisfied using prepaid meters. The overall customer services had considerably improved in the areas where prepaid meters had been introduced.



### Advantages:

- ❖ The Distribution Transformer load status can be detected.
- ❖ Easy to add credit to the meter through smart card
- ❖ Warning for low credit
- ❖ Negative credit during Friendly hours/Holidays
- ❖ Emergency credit
- ❖ Data exchange between meter and the utility
- ❖ Tamper protection
- ❖ Abnormal voltage protection
- ❖ Non-allowance of over sanctioned load
- ❖ Automated record keeping
- ❖ No outstanding
- ❖ Advance collection of bills
- ❖ No need for meter reader and billing
- ❖ Reduce down the confusion in between the house owner and the tenant.

5. **Integrated Centralized Billing System** is designed for the centralized billing collection system to reduce the bill tempering & harassment of the rural consumers.

6. **Complain Management System (MyPBS)** is a mobile based system to handle the different sort of problems and ensure the quality services to the rural consumers.

7. **Smart Fault Locator System** is a distribution line management system where we can easily detect the shutdown area and manage it digitally.

8. **Hardware Management Software** is an inventory software through which we can easily enrolle and manage total number of computers and computer accessories in different BREB offices & 80 PBSs.

9. **Agent Management System** is a third party mobile vending system which is developed for Pre-paid meter Recharge through mobile wallet.

10. **Consumer Opinion Software** is designed to know about the satisfaction level of Rural Consumer.

11. **Video Conferencing system** is a Skype based conferencing system where we can easily connect with 80 PBSs without any interruption. It has been running on since 2015.

12. **E-Filing System** is a Digital management of File for government office which is already used in BREB to make the offices less paper office.

13. **Enterprise Resources Planning (ERP)** is in a development phase.



## The benefit of using prepayment meters and “Electricity for all people”

“Sheikh Hasina’s initiative, Electricity to Every house” (শেখ হাসিনার উদ্যোগ ঘরে ঘরে বিদ্যুৎ) keeping the slogan ahead, the Government committed to provide electricity for all people of Bangladesh within -2021. To utilize the generated electricity properly, reduce the misuse of electricity and to facilitate the automatic billing system, the People’s Republic of Bangladesh has introduced the prepayment meters in Bangladesh Rural Electrification Board (BREB). At present, to modernize the prepayment metering system, the government has taken initiatives to replace 20 million traditional meters by prepayment meters within 2025.

There are 700,000 Numbers of prepayment meters installed up to September’2019 in surrounding Dhaka under BREB area. Another 500,000 prepayment meters will be installed within December’2019. As part of present government’s Vision-2021, a plan has been taken to install more 3.1 million smart prepayment meters within 2021.

Currently, Government providing 01% rivet on electricity recharge amount. As the prepayment meters bill on actual uses, there is no chance of approximate or ghostly bill in prepayment metering system. In addition, prepayment meters protect the appliances (Light, Fan, Fridge etc.) from over & under voltages limiting the service voltage ranges in meters.

Being a prepayment meter consumer, one can pay his or her electricity bill from their nearby mobile recharge center as well as from consumers’ own Mobile phones or Mobile Apps without going to utility premises and banks. For this reason consumers can save their precious time and money. In future, the services will be more modern to recharge the prepayment meters through on-line from consumers’ own Mobile or Mobile Apps.

From prepayment meter, consumers can assess their present running load, consumed units, remaining balance and last 06 month history of uses and money spent by prepayment meters keyboard . In addition, after credit expiry of prepayment meters, consumers can enjoy emergency credit up to tk 100 during friendly hour from 4 pm to next day 10 am. In the weekend and holidays, meters don’t cut-off in spite of credit expiry. Consumers can enjoy these facilities once in every recharge.

Prepayment meters do not allow over the sanctioned load (KW) to consumers which is approved and programmed by utility, the saved electricity can be distributed to un-electrified area of Bangladesh that helps the implementation of government’s vision “Sheikh Hasina’s initiative, Electricity to Everyhouse” (শেখ হাসিনার উদ্যোগ ঘরে ঘরে বিদ্যুৎ). On the other hand, prepayment meters enforce the consumers to reduce the uses at peak time and to use required electricity in off-peak time. So, off peak time consumptions increases and peak time consumption decreases, it makes the system balanced & increases the “Load Factor” of whole electric system. As a result, the capacity of the electric system from generation to distribution improves and cost of electric system reduces which is an important objective of smart grid.

Furthermore, using the prepayment meters, consumers can observe and understand all parameters of electric bills and can control uses according to their budget. In this way one prepayment meter consumer can contribute to the program of present Government “Electricity for All” by being a smart user of electricity.



“গ্রাহক সেবায়  
আমরা আলোর ফেরিওয়ালা”



## BREB's Renewable Energy Program

Government of The Peoples Republic of Bangladesh vision 2021 is to provide Sustainable, Affordable, Uninterrupted electricity for all from urban to rural areas. Electricity is the one of main parameter for development of a country. Majority of the electricity is generated from fossil fuel which is limited by nature and contribute to climate change by emitting carbon-dioxide other harmful gases. For our next generation it is necessary to mitigate climate change, carbon emission, natural disaster, low uses of fossil fuel etc. Public awareness, maximum advertisement, modern & electricity saving equipment use is necessary. The necessity of renewable energy is known to all. To make governments vision a reality Bangladesh Rural Electrification Board (BREB) is working with its excellence in line with the government directives.

BREB has started its program in 1978. From starting to now a day BREB is working to achieved 100% Electrification with "Allor Feriowala" banner. Beside this BREB introduced Solar Home System (SHS) for the first time in Bangladesh in 1993 through the project "Diffusion of Renewable Energy technologies" aided by France.

BREB has installed 53,762 nos. Solar Home Systems (SHSs) & Solar rooftop systems under 80 PBS commanding area; 37 nos. rooftop/hybrid type rooftop solar power plants; 40 nos. solar powered irrigation pumps; 14 nos. Solar Charging Station. & 100 nos Net Metering system. The total capacity of the installed plants are about 17.608 MWp. The main objective of BREB Renewable Energy program is piloting new type of renewable energy projects in the context of grid power limitations & promoting the uses of alternatives energy source. Considering the financial concept of PBS i.e. "No profit, No Loss" and cost effectiveness of solar Systems, grant financing from development partners on renewable energy projects are always preferable.

There are thousands of rechargeable battery operated vehicles like Auto Ricksha, Easy Bike, etc in our country. By the directives of our Honorable Prime Minister BREB has installed 14 nos Solar Charging Stations at 14 nos different PBS's. to save grid electricity.

To increase the use & sell the excess (unnecessary) Renewable Energy by the consumer (named Prosumer) is the main objective of Net Metering. BREB has installed 100 nos Net Metering at 18 PBS areas of which Panel capacity is 6.762 MWp. June-2019 Total Generation 7,51,613 kWh of Solar energy from 100 Net Metering System and Upto June-2019 Total 1,84,951 kWh Solar energy has export to grid. Under BREB the high capacity of Net Metering System are SF Textile Ltd.(Narayanganj PBS-1) 1.770 MWp, Far East Industries Ltd.(Hobiganj PBS) 1.100 MWp, Raising Industries Ltd.(Manikganj PBS) 1.000 MWp. All Net Metering System reduced Prosumer's Electricity Bill & they are profitable. Any one can established the Net Metering System to his Residence, Commercial & Industries followed by the Net Metering guidelines directives.

### Summary of Installed Solar PV System with Capacity (17.608MWp):

Sl. No	Description of the System	Quantity Installed(Nos)	Installed Capacity(kWp)
1.	SHS Installed by BREB under different projects	15250	825.00

2.	Solar rooftop system against PBS new consumer connection as per govt. rules (up to 30.06.2019)	38,512	8,935.613
3.	BREB H/Q Training Academy Building	01	49.00
4.	Solar Plant at Different PBS H/Q & Z/O	21	44.412
5.	Solar Plant at Upazilla Complex	15	450.00
6.	Solar Powered Irrigation Pump	40	239.00
7.	Solar Charging Station at different PBS	14	303.00
8.	Net Metering System	100	6,762.00
<b>Total Installed Capacity of PV Solar System</b>			<b>17,608.025 kWp</b>

BREB is going to establishment "Solar Photovoltaic Pumping for Agricultural Irrigation Project" to install 2000 Solar Irrigation pump through ADB & GoB fund.

Following the directives of Government BREB has intend to establish On-Grid Rooftop Solar Plant at 76 Palli Biddut Samity H/Q building. Out of them as per pilot project 1st phase 11 nos. On-Grid Rooftop Solar Plants are under processing. Beside this a list of 75,407 nos. Educational Institutions under commanding area of 80 PBS are submitted to Power Division for establishment On-Grid Rooftop Solar Plants.

BREB also plays participatory role in policy framing and project implementation of renewable energy program. Above all, in line with government's commitment to provide electricity to all by 2021 and to address programs for achieving Sustainable Development Goals, BREB is vigilant to move forward and combat all challenges as well as climate change issues.

“মুজিব বর্ষ  
পল্লী বিদ্যুতের সেবা বর্ষ”





## Information of Generation

The Bangladesh Rural Electrification Board (BREB) is charged with the responsibility to provide financial support, technical oversight and long term direction to the Rural Electrification program in Bangladesh. Throughout its 42 years history, BREB has performed exceedingly well and has risen to the challenges that have faced the establishment and continued development of this program. BREB has sponsored the foundation of 80 PBSs connecting 23 million electric services, representing slightly over 85% of the rural population of Bangladesh. The power supply crisis it now faces represents a serious challenge to the rural electric program and correspondingly BREB is taking steps to prepare itself to provide technical leadership to overcome the obstacles this crisis has placed before to program. In the aim of alleviating the power shortage problem of the country the ministry of power decided to go for small scale power generation on BOO basis under the auspices of BREB and accordingly gave directives to BREB in 1998 for the construction of 11MW Power stations in financially viable PBSs.

BREB accordingly selected 3 (three) sites namely Dhaka PBS-1, Narshingdi PBS-1 and Cumilla PBS-1 for implementing its 1<sup>st</sup> phase of small scale Power generation as Pilot project. Guaranteed Net Plant capacity of each of the power station is 11 MW. Power generation of said three PBSs has already been commissioned. For successful commissioning of three small IPP, According to GOB decisions the 3 (three) small IPP's capacity extended. After that another six small IPP has been commissioned.

At presents the running power plants details are given below :

### A. Information of IPP Generation in BREB

SI No.	Name of PBS	Name of Plant	Location	Plant Capacity (MW)	Commercial Operation Date (COD)	BO&O Company
01	Dhaka PBS-1	Ashulia Power Plant	Ashulia, Dhaka.	11.00	01-09-2003	SPL
02	Dhaka PBS-1	Ashulia Expansion Power Plant	Ashulia, Dhaka.	33.75	04-12-2007	SPL
03	Narshingdi PBS-1	Madhabdi Power Plant	Madhabdi, Narshingdi.	11.00	01-09-2003	SPL
04	Narshingdi PBS-1	Madhabdi Expansion Power Plant	Madhabdi, Narshingdi.	24.30	16-12-2006	SPL
05	Cumilla PBS-1	Chandina Power Plant	Chandina, Comilla.	11.00	01-09-2003	SPL
06	Cumilla PBS-1	Chandina Expansion Power Plant	Chandina, Comilla.	13.50	15-11-2006	SPL
07	Narshingdi PBS-2	Narsingdi Power Plant	Dagoria, Narshingdi.	22.00	21-12-2008	DPGSL
08	Feni PBS	Feni Power Plant	Mohipal, Feni.	11.00	25-04-2009	DPHTL
09	Hobiganj PBS	Hobiganj Power Plant	Nansratpur, Hobiganj.	11.00	10-01-2009	ECPVL
10	Sirajganj PBS	Ullapara Power Plant	Ullapara, Sirajganj.	11.00	02-03-2009	SPL
11	Mymensing PBS-2	Maona Power Plant	Maona, Gazipur.	33.00	12-05-2009	SPL
12	Narayanganj PBS-1	Rupganj Power Plant	Rupganj, Narayanganj.	33.00	09-06-2009	SPL

SPL=Summit Power Limited

DPGSL=Doreen Power Generations and Systems Ltd.

DPHTL=Doreen Power House and Technologies Ltd.

ECPVL=Energypac Confidence Power Venture Ltd.

BO&O= Build Own & Operate.

## B. Power purchase information from Captive/Small Power/Commercial Power Plant

S L	Power Plant Name	Name of the PBS Under	Generation Capacity (MW)	Agreed Supply (MW)	Contract Date	Delivery start date	Remarks
1	Rahim Energy Limited	Narayanganj PBS-1	30.4	5 to 15	23/12/2008	26 February 2009	
2	Sakura Steel Limited	Cumilla PBS-2	4.2	2.6 to 3.6	12/02/2013	April-2013	
3	UPGDCL	Dhaka PBS-1	40	5 to 30	09/06/2013	May-2012	
4	UEL	Sylhet PBS-1	28	10 to 28	09/05/2013	October-2013	

UPGDCL: United Power Generation & Distribution Company Limited.

UEL: United Energy Limited.



Chairman, BREB, Major General Moin Uddin (Rtd.)  
Receiving ISO Certificate in favour of 80 PBS.



## গ্রাহক সেবায় “পল্লী বিদ্যুতের উঠান বৈঠক”

মাননীয় প্রধানমন্ত্রীর অঙ্গীকার “ঘরে ঘরে বিদ্যুৎ” কর্মসূচি বাস্তবায়নের মাধ্যমে জাতির পিতা বঙ্গবন্ধু শেখ মুজিবুর রহমানের স্বপ্নের সোনার বাংলা বিনির্মাণের লক্ষ্যে বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড নিরলসভাবে কাজ করে যাচ্ছে। ফলশ্রুতিতে ইতোমধ্যে ৪ লক্ষ ৬৮ হাজার কিঃমিঃ বৈদ্যুতিক লাইন নির্মাণ করে প্রায় ২ কোটি ৭২ লক্ষ (৯৪%) বিভিন্ন শ্রেণির গ্রাহককে বিদ্যুৎ সংযোগ দেয়া সম্ভব হয়েছে। ৪৬১টি উপজেলার মধ্যে ইতোমধ্যে ৩৪১টি উপজেলায় শতভাগ বিদ্যুতায়ন সম্পন্ন হয়েছে। অবশিষ্ট ১২০টি উপজেলায় শতভাগ বিদ্যুতায়ন ডিসেম্বর ২০২০ এর মধ্যে সম্পন্ন হবে বলে আশা করা যায়।

দ্রুততম সময়ে বিদ্যুৎ সংযোগ দেয়া সম্ভব হলেও কোথাও কোথাও দালালচক্র সৃষ্টি হয়েছে। সম্পূর্ণ সরকারী অর্থে প্রকল্প বাস্তবায়িত হলেও বিদ্যুৎ সংযোগের জন্য গ্রাহকদের অবৈধ অর্থ প্রদান করতে হচ্ছে। অন্যদিকে কোন কোন স্থানে বিদ্যুৎ বিভ্রাট হলে যথাসময়ে তা নিরসনের ব্যবস্থা না নেয়ার কারণে দীর্ঘসময় ধরে গ্রাহকদের বিদ্যুৎ বিহীন থাকতে হচ্ছে। এতে কেবল গ্রাহক ভোগান্তি নয় সরকারের ভাবমূর্তিও ক্ষুণ্ণ হচ্ছে। বিদ্যুৎ বিতরণকারী সমিতি এবং বিদ্যুৎ গ্রহণকারী গ্রাহকদের মধ্যে দূরত্ব সৃষ্টি হচ্ছে। ফলশ্রুতিতে নতুন লাইন/উপকেন্দ্র নির্মাণ, ভূমি অধিগ্রহণ, বিদ্যুৎ লাইনের দু’পাশ থেকে গাছ/ডালপালা কর্তনের ক্ষেত্রে গ্রাহকদের নিকট হতে সহযোগিতার পরিবর্তে বিরোধীতা দেখা যাচ্ছে। প্রিপেইড মিটার স্থাপনের ক্ষেত্রে অহেতুক ভুল বোঝাবুঝির সৃষ্টি হয়েছে। এ সব কারণে প্রকল্প বাস্তবায়ন দীর্ঘায়িত হচ্ছে।

বিদ্যুৎ বিতরণকারী সমিতি এবং গ্রাহকদের মধ্যে বিদ্যমান সম্পর্কের উন্নয়ন এবং তাদের সার্বিক সহযোগিতা গ্রহণ করা একান্ত প্রয়োজন। গ্রাহকদের সমস্যা তাদের নিকট হতে শুনে/জেনে তা দ্রুত সমাধান করা জরুরী। এ জন্য দু’পক্ষের মধ্যে একটা সুসম্পর্ক তৈরির ক্ষেত্রে হিসেবে “পল্লী বিদ্যুতের উঠান বৈঠক” কর্মসূচী বাস্তবায়নের উদ্যোগ নেয়া হয়েছে, যা সকল সমিতিতে ব্যাপকভাবে বাস্তবায়ন করা হচ্ছে। প্রান্তিক পর্যায়ের নিরীহ, গরিব, অসহায়, কৃষক, শ্রমিক, গৃহিনীসহ সকল শ্রেণি/পেশার গ্রাহকদের দালাল শ্রেণির দৌরাত্ম থেকে নিরাপদ রেখে হয়রানিমুক্তভাবে যথাসম্ভব নিরবচ্ছিন্ন বিদ্যুৎ সরবরাহের ক্ষেত্রে “পল্লী বিদ্যুতের উঠান বৈঠক” কার্যকরী ভূমিকা পালন করছে। এতে অংশগ্রহণকারী সর্বস্তরের জনসাধারণ তাদের সমস্যা সরাসরি বলার সুযোগ পাচ্ছেন এবং সমস্যার তড়িৎ সমাধান হচ্ছে। অন্যদিকে রাইট-অফ-ওয়ে বাস্তবায়ন, পরিমিত বিদ্যুৎ ব্যবহার, নিয়মিত বিদ্যুৎ বিল পরিশোধ, অবৈধ বিদ্যুৎ ব্যবহার/বিদ্যুৎ চুরি/পার্শ্ব সংযোগ হ্রাসকরণ, বৈদ্যুতিক দুর্ঘটনা প্রতিরোধ ইত্যাদি বিষয়ে গ্রাহকদের সহযোগিতা পাওয়া যাচ্ছে।

৮০টি পল্লী বিদ্যুৎ সমিতিতে “উঠান বৈঠক” কার্যক্রম চলছে, যা প্রাথমিকভাবে “মুজিব বর্ষ” ব্যাপী চালু থাকবে। “পল্লী বিদ্যুতের উঠান বৈঠক”- নিম্নের বিষয়সমূহকে প্রাধান্য দিয়ে গ্রাহকদের সমস্যা সরাসরি তাঁদের মুখ থেকে শুনে দ্রুততম সময়ে সমাধান করা হচ্ছে :

- (ক) গ্রাহক হয়রানি নির্মূল ও দালাল প্রতিরোধের ব্যবস্থা গ্রহণ করে দ্রুততম সময়ে সংযোগ প্রদান;
- (খ) “রাইট-অফ-ওয়ে” বাস্তবায়নের মাধ্যমে বিদ্যুৎ বিভ্রাট নিরসন করে নিরবচ্ছিন্ন ও মানসম্পন্ন বিদ্যুৎ সরবরাহের মাধ্যমে উত্তম গ্রাহক সেবা নিশ্চিত করা;
- (গ) পরিমিত বিদ্যুৎ ব্যবহার; নিয়মিত বিদ্যুৎ বিল পরিশোধ; অবৈধ বিদ্যুৎ ব্যবহার/বিদ্যুৎ চুরি/পার্শ্ব সংযোগ হ্রাসকরণ এবং বৈদ্যুতিক দুর্ঘটনা প্রতিরোধে সহযোগিতা গ্রহণ;
- (ঘ) ভূমি অধিগ্রহণ, প্রি-পেইড মিটার স্থাপন ইত্যাদি ক্ষেত্রে সহযোগিতা গ্রহণ।

“পল্লী বিদ্যুতের উঠান বৈঠক”-এ স্থানীয় প্রশাসন, নির্বাচিত প্রতিনিধি, গণ্যমান্য ব্যক্তিবর্গ এবং গ্রাহকগণ অংশগ্রহণ করছেন। এতে লিফলেটসহ বিভিন্নভাবে ব্যাপক প্রচারণার মাধ্যমে নির্দিষ্ট দিবসে গ্রাহকদের উঠানেই এ কর্মসূচী বাস্তবায়িত হচ্ছে। উক্ত কর্মসূচীটি স্থানীয় শিক্ষা প্রতিষ্ঠানসমূহে পাওয়ার পয়েন্ট প্রেজেন্টেশনের মাধ্যমেও বাস্তবায়নের উদ্যোগ গ্রহণ করা হয়েছে। বিদ্যুৎ ব্যবহারে গ্রাহকদের সচেতনতা বৃদ্ধির জন্য বিজলী কার্টুনসমূহ ব্যাপকভাবে প্রচার করা হচ্ছে। এতে করে স্থানীয় জনগণ এবং গ্রাহকদের মধ্যে বিআরইবি/সমিতিগুলো তথা সরকারের উপর আস্থা বৃদ্ধি পাবে/পাচ্ছে।

## “REB’s Uthan Boithok” to ensure Consumer Service

The BREB is working tirelessly to build the Sonar Bangla (সোনার বাংলা) of the Father of the Nation Bangabandhu Sheikh Mujibur Rahman by implementing the Prime Minister's Pledge “Electricity to Every House” (ঘরে ঘরে বিদ্যুৎ). As a result, about 4 crore 68 thousand kms of electric lines have already been constructed and electric connection has been given to about 2 crore 72 thousand different classes of consumers. Out of 461 Upazilas, 100% electrification has already been completed in 341 Upazilas and the remaining 120 upazilas are expected to be 100% electrified by December 2020.

Although it has been possible to provide power connection at the fastest time, somewhere a broker cycle has been created. Despite the project is implemented with full government fund, the consumers are to pay illegally for electric connection. On the other hand, if there is a power outage in some places, the consumers have been without electricity for a long time because of not taking timely action to eliminate it. Due to this, not only consumers’ suffering but also the image of the government is being eroded. A gap is being created between the power distribution samities and the power consumers. As a result, opponency is seen instead of cooperation from the consumers in construction of new lines/sub-stations, acquisition of land, cutting of trees/stalks from both sides of the power lines. Groundless misunderstandings are being created in terms of installing prepaid meters. Due to all this, project implementation is being delayed.

Developing existing relationships between the power distribution Samities and consumers and accepting their overall cooperation is absolutely necessary. It is important to solve the problems quickly by listening/knowing them from the consumers. For this, initiatives have been taken to implement the "Uthan Boithok (উঠান বৈঠক) of Rural Electrification" program as a field of establishing good relations between the two parties which is being widely implemented in all the samities. The ‘Uthan Boithok of Rural Electrification’ is functioning effectively to provide uninterrupted power supply as much as possible to the consumers of all classes / occupations including marginalized poor, helpless, farmers, workers, housewives keeping them safe from harassment of brokers. People from all walks of life are having opportunity to speak directly about their problems and the problems are being solved immediately. On the other hand, consumers’ assistance is being available in the implementation of right-of-way, moderate power consumption, regular electric bill payment, reduction of illegal electric usage / power theft / side connections, prevention of electric accidents etc.

The "Uthan Boithok" (উঠান বৈঠক) activity is going on in all 80 Polli Bidyat Samities, which will be continuing primarily throughout the "Mujib Year" (মুজিব বর্ষ). In the Uthan Boithok of Rural Electrification consumers' problems are resolved in the fastest way by listening directly from them prioritizing the following issues:



- Providing connection at the fastest time by eliminating consumers' harassment and preventing brokers;
- Ensuring good consumer service through uninterrupted and quality power supply by reducing power outages and implementing "right-of-way"
- Inspiring moderate electricity consumption, paying regular electric bills, accepting cooperation to reduce illicit electricity usage/power theft/side connection and preventing electric accidents.
- Accepting assistance in land acquisition, installation of pre-paid meters etc.

Local administration, elected representatives, dignitaries and consumers are taking participation in the "Uthan Boithok (উঠান বৈঠক) of Rural Electrification". This program is being implemented in the courtyard of the consumers on certain days through various campaigns including distributing leaflets. The initiative has also been taken to implement this program through PowerPoint presentations at local educational institutions. "Bizly Cartoons" are being widely circulated to raise awareness among consumers about the proper use of electricity. This will increase the faith of the consumers and locals on BREB/PBSs as well as on the government.



'Uthan Boithok' to ensure consumer service

## গ্রাহক সেবায় আমরা "আলোর ফেরিওয়াল"

মাননীয় প্রধানমন্ত্রীর উদ্যোগ-“ঘরে ঘরে বিদ্যুৎ”-এ লক্ষ্যকে সামনে রেখে বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড বাংলাদেশের গ্রামাঞ্চলে বিদ্যুতায়নের লক্ষ্যে কাজ করে যাচ্ছে। যার ফলশ্রুতিতে ইতোমধ্যে বিভিন্ন শ্রেণীর গ্রাহক সংখ্যা ২০০৯ সালের ৭৪ লক্ষ থেকে অতিক্রম বৃদ্ধি পেয়ে মাত্র ১০ বৎসরে ২ কোটি ৭২ লক্ষ অতিক্রম করেছে। ফলশ্রুতিতে এ সময়ে ৩৪১টি উপজেলা শতভাগ বিদ্যুতায়নও সম্পন্ন হয়েছে। গ্রামীণ জনগোষ্ঠীর জীবনমান উন্নয়নের লক্ষ্যে স্বল্পতম সময়ে ও হয়রানিমুক্তভাবে দ্রুত বিদ্যুৎ সংযোগ প্রদানের নিমিত্তে এলাকাভিত্তিতে গ্রাহকদের অবহিত করে নির্দিষ্ট দিনে “স্পট মিটারিং” কার্যক্রমের ফলে গ্রাহক হয়রানি ও দালাল শ্রেণীর দৌরাত্ম অনেকাংশে হ্রাস পেয়েছে এবং দ্রুত গ্রাহক সংযোগ প্রদান করাও সম্ভব হয়েছে।

“স্পট মিটারিং”-কার্যক্রমকে আরও সহজীকরণের মাধ্যমে গ্রাহকদের ঘরে ঘরে বিদ্যুৎ পৌছানোর লক্ষ্যে বিনাইদহ পবিস-এর মাধ্যমে জানুয়ারি’২০১৯ খ্রিঃ থেকে “আলোর ফেরিওয়াল” নামে এক ব্যতিক্রমধর্মী ও উদ্ভাবনীমূলক কর্মসূচী চালু করা হয়। এ কর্মসূচীতে তাৎক্ষণিক বিদ্যুৎ সংযোগ প্রদানের জন্য মিটার, ট্রান্সফরমার, সার্ভিস ড্রপ তার, কানেক্টর ইত্যাদি মালামাল ভ্যানে নিয়ে কারিগরী দক্ষতা সম্পন্ন ২/৩ জন পবিস কর্মচারী গ্রাহক প্রান্তে গমন করে। যে সমস্ত গ্রাম, বাড়ী, হাট-বাজারে বিদ্যুৎ সংযোগ নেই, সে সমস্ত এলাকার সংযোগ প্রত্যাশী গ্রাহককে স্বল্পতম সময়ে সংযোগ প্রদান করা হয়। তাই নবতর উদ্যোগে “আলোর ফেরিওয়াল” কর্মসূচীটি সরকারের উচ্চ পর্যায়সহ দেশী-বিদেশী ইলেকট্রনিক ও প্রিন্ট মিডিয়ায় ব্যাপক প্রশংসিত হয়েছে। এ কর্মসূচীতে প্রত্যন্ত অঞ্চলের প্রান্তিক পর্যায়ের ঘরে ঘরে যোগাযোগ করে ও স্বল্পতম সময়ে সংযোগ প্রদান করা হয় বিধায় গ্রাহকদের এখন আর অফিসে যোগাযোগ বা দালাল শ্রেণীর শরনাপন্ন হতে হয় না। ফলে দুর্নীতি দমনেও “আলোর ফেরিওয়াল” কর্মসূচী ব্যাপকভাবে সাড়া জাগিয়েছে।

“আলোর ফেরিওয়াল” কর্মসূচীকে শুধুমাত্র সংযোগ প্রদানের মধ্যে সীমাবদ্ধ না রেখে এর বহুমাত্রিক ব্যবহারের মাধ্যমে বিদ্যুৎ সেবার মানোন্নয়ন, দ্রুত অভিযোগ গ্রহণ/নিরসন এবং উত্তম গ্রাহক সেবা সুনিশ্চিতকরণের লক্ষ্যে নিম্নের বিষয়সমূহকে প্রাধান্য দিয়ে কার্যক্রম পরিচালনা করা হচ্ছেঃ

- প্রতিটি পবিস-এ ১০টি করে ৮০টি সমিতিতে সর্বমোট ৮০০টি ভ্যানে বর্তমানে এ কার্যক্রম চালু রয়েছে। ভৌগলিক ও আর্থ-সামাজিক বাস্তবতায় নৌকা, ট্রলার, পিক-আপ ইত্যাদি যানবাহনের মাধ্যমেও এ কার্যক্রম বাস্তবায়িত হচ্ছে;
- প্রতিনিয়ত প্রত্যাশ্বে গমন করতঃ মাইকিং করে জনগণের দৃষ্টি আকর্ষণ করে দ্বারপ্রান্তে পৌছানো হচ্ছে;
- দ্রুততার সাথে বিদ্যুৎ সংযোগ প্রদান, গ্রাহক অভিযোগ গ্রহণ/নিরসন এবং উত্তম গ্রাহক সেবাকে প্রাধান্য দিয়ে কার্যক্রম বাস্তবায়ন করা হচ্ছে;
- বিদ্যুৎ ব্যবহারে সশ্রয়ী হওয়া, অবৈধ বিদ্যুৎ ব্যবহার ও বৈদ্যুতিক দুর্ঘটনা প্রতিরোধে জনসচেতনতামূলক প্রচারণা “আলোর ফেরিওয়াল” কার্যক্রমের মাধ্যমে চালানো হচ্ছে;
- দুর্নীতির বিরুদ্ধে বর্তমান সরকারের “জিরো টলারেন্স” নীতির আলোকে সম্পূর্ণ হয়রানিমুক্ত বিদ্যুৎ সংযোগ প্রদান এবং প্রি-পেইড মিটার ব্যবহারের সুবিধা সংক্রান্ত বিভিন্ন লিফলেট/পোস্টার জনগুরুত্বপূর্ণ স্থানে বিলি ও সাঁটানো হচ্ছে।



## We are “Alor Ferrywala” for Consumer Service

The Bangladesh Rural Electrification Board is continuing electrification in rural areas of Bangladesh targeting the Hon’ble Prime Minister’s initiative “Electricity to Every House” (ঘরে ঘরে বিদ্যুৎ). As a result, the number of consumers of different categories has already increased sharply from 74 Lac in 2009 to 2 Crore 72 Lac in just last 10 Years. By this time 100% electrification in 341 Upazilas has been completed by this time. Targeting the improvement of living standard of the rural population and providing quick and hassle-free electricity connection "spot metering" activities have been taken on a specific day by notifying consumers of some specific area. So, consumer harassment and aggression of broker cycle have been greatly reduced and providing faster consumer connections has also been possible.

To facilitate the "spot metering" program, Jhenaidah PBS launched an exceptional and innovative program called "Alor Ferrywala" from January, 2019 to help bring electricity to every consumer’s house. In this program, 2/3 technical employees of PBS move to the consumers’ house to provide immediate power connection carrying meter, transformer, service drop wire, connector and other necessary goods in a van. Electric connections are provided in shortest period of time to the villages, buildings, hats and bazaars where there is no electricity. That is why the "Alor Ferrywala" program has been widely acclaimed with new dimension in the domestic and foreign electronics and print media along with high levels of government. Consumers are no longer required to contact the office or broker class, as power connections are provided in shortest period of time making contact to house to house in remote marginal areas. As a result, the "Alor Ferrywala" program has also created a huge response in the fight against corruption.

Not limiting the “Alor Ferrywala” program confined within providing connection, the following activities are being operated to ensure improvement of power service, faster adoption or disposal of complaints and better consumer service through its multidimensional uses.

1. This program is currently operational in a total of 800 vans combining 10 vans of 80 PBSs each. Considering the geographical and socio-economic reality, this program is being implemented through boats, trawlers, pick-ups etc.
2. Services are being dropped to the doorsteps of the consumers drawing people’s attention through miking regularly in the marginal areas.
3. Activities are being implemented prioritizing good consumer service, providing fast power connection, faster adoption or disposal of complaints and better consumer services.
4. Public awareness campaign of being calculative in using electricity, preventing illegal use of electricity and electric accidents is run through “Alor Ferrywala” program.
5. Complete hassle-free power connection is being provided in light of the present government's "zero tolerance" policy against corruption and different leaflets/posters related to the benefits of using pre-paid meters are being distributed pinned up in public places.



### Alor Ferrywala:

The innovative initiative ‘Alor Ferrywala’ team is functioning throughout the whole country with a view to enlightening the rural Bangladesh. The team is functioning with the direct supervision of BREB overcoming any sorts of geographical obstacles. Here, the Alor Ferrywala team is moving ahead through muddy road to provide electric connection to distant consumers.



“গ্রাহক সেবায়  
আমরা আলোর ফেরিওয়ালার”



## “মুজিব বর্ষে” তারুণ্যের শক্তি বাংলাদেশের সমৃদ্ধি অর্জনে আরইবি’র কার্যক্রম

জাতির পিতা বঙ্গবন্ধু শেখ মুজিবুর রহমানের স্বপ্নের সোনার বাংলা বিনির্মাণে মাননীয় প্রধানমন্ত্রীর নির্বাচনী অঙ্গীকার “তারুণ্যের শক্তি-বাংলাদেশের সমৃদ্ধি” অর্জনের লক্ষ্যে দক্ষ জনশক্তি সৃষ্টি বিশেষ প্রয়োজন। কেননা বাংলাদেশ জাতিসংঘ ঘোষিত সহস্রাব্দ উন্নয়ন লক্ষ্যমাত্রা (এমডিজি) সাফল্যের সঙ্গে অর্জন করেছে। এরই ধারাবাহিকতায় সরকার Sustainable Development Goals (SDG) বাস্তবায়নে কাজ শুরু করেছে। SDG বাস্তবায়নে আমাদের অবস্থান থেকে অগ্রণী ভূমিকা পালন করতে হবে। টেকসই উন্নয়নের অভীষ্টসমূহ (SDG) সফল বাস্তবায়নে ২০৪১ সালের মধ্যে ক্ষুধা ও দারিদ্রমুক্ত একটি উন্নত, সুখী ও সমৃদ্ধ সোনার বাংলা বিনির্মাণ করা সম্ভব হবে। সরকার রূপকল্প ২০২১ (২০২১ সালের মধ্যে বাংলাদেশকে মধ্যম আয়ের দেশে পরিণত করা) এবং রূপকল্প ২০৪১ (২০৪১ সালের মধ্যে বাংলাদেশকে উন্নত দেশে পরিণত করা) প্রণয়ন করেছে। ২০৩০ সালে ৪০,০০০ মেগাওয়াট এবং ২০৪০ সালে ৬০,০০০ মেগাওয়াট বিদ্যুৎ উৎপাদনের পরিকল্পনা রয়েছে। এছাড়া সরকারের “আমার গ্রাম-আমার শহর” কর্মসূচী বাস্তবায়নে শতভাগ বিদ্যুতায়ন অগ্রণী ভূমিকা রাখবে। ২০৩০ সালের মধ্যে এসডিজি অর্জনে অন্যতম প্রধান লক্ষ্য কর্মসংস্থান বৃদ্ধি, এটি শুধু এসডিজি নয় বরং ২০২১ সালে মধ্যম আয়ের দেশে এবং ২০৪১ সালের মধ্যে উন্নত রাষ্ট্রের লক্ষ্যে পৌছাতে জরুরি।

সরকারের “আমার গ্রাম-আমার শহর” কর্মসূচিকে সামনে রেখে বাপবিবোর্ড শতভাগ বিদ্যুতায়নের দিকে অগ্রসর হচ্ছে। ইতোমধ্যে দেশের ৯৪ ভাগ জনগণ বিদ্যুতায়নের আওতায় চলে এসেছে। দেশে শিল্পায়ন হচ্ছে তড়িৎগতিতে, বড় বড় প্রকল্প নেয়া হচ্ছে; কিন্তু এসব কাজে যে জনশক্তি ও কারিগরি বিশেষজ্ঞ প্রয়োজন তার যথেষ্ট ঘাটতি আছে আমাদের। এই ক্ষেত্রে দক্ষ, আধা-দক্ষ জনশক্তির গুরুত্ব অত্যাধিক। এটি বিদেশের শ্রম বাজারের জন্য প্রয়োজন। সাধারণত আমাদের দেশ থেকে কারিগরি দক্ষতাবিহীন জনবল বিদেশে যান, কায়িক পরিশ্রমই তাদের শক্তি। কিন্তু প্রযুক্তি ও কারিগরি চাহিদার পরিপ্রেক্ষিতে দক্ষতাবিহীন জনশক্তি গুরুত্ব হারিয়েছে। এখন মধ্যপ্রাচ্যের দেশগুলি বিভিন্ন পেশায় দক্ষ ও প্রশিক্ষিত জনশক্তি নিতে চায়। এক্ষেত্রে আমরা ভারত, পাকিস্তান ও ফিলিপাইনের তুলনায় পিছিয়ে পড়েছি। ২০১৭-২০১৮ অর্থ বৎসরে ফিলিপাইন যেখানে ৩১ বিলিয়ন মার্কিন ডলার আয় করেছে সেখানে সম সংখ্যক শ্রমশক্তি নিয়োজিত করে বাংলাদেশ ১৬ বিলিয়ন মার্কিন ডলার আয় করেছে। বিদেশে প্রেরিত জনশক্তির কারিগরী দক্ষতার অভাবে আজ বাংলাদেশের শ্রমিকরা বিদেশ থেকে কাজক্ষত বৈদেশিক মুদ্রা অর্জনে ব্যর্থ হচ্ছে। সরকার সেটি উপলব্ধি করেই কারিগরি, বৃত্তিমূলক ও উচ্চপ্রযুক্তি শিক্ষার প্রতি বিশেষ মনোযোগ দিয়েছে। আমাদের ১০০টি অর্থনৈতিক জোন স্থাপনের পরিকল্পনা নেয়া হয়েছে এবং এতে দেশি বিদেশি বিনিয়োগের মাধ্যমে পরিকল্পিত অর্থনীতির ভিত গড়ে তোলা হবে, এ লক্ষ্যে বিপুল দক্ষ ও কারিগরি জ্ঞান সম্পন্ন তারুণ্য শক্তির সমাবেশ গড়ে তুলতে না পারলে আমরা অর্থনীতির ‘ইমার্জিং টাইগারে’ পরিণত হতে পারবো না।

এ প্রেক্ষাপটে মুজিব বর্ষে ২০,৭০০ জনসহ আগামী ৫ বছরে প্রায় ৫৫,০০০ বেকার যুবকদের বিভিন্ন ভোকেশনাল/কারিগরি প্রশিক্ষণ প্রদানের মাধ্যমে দক্ষ জনশক্তি হিসেবে গড়ে তোলার পরিকল্পনা গ্রহণ করা হয়েছে। যার বিস্তারিত কর্মপরিকল্পনা নিম্নরূপ:

## ক. “মুজিব বর্ষ” বর্ণাঢ্যভাবে উদযাপন উপলক্ষ্যে বাপবিবোর্ড কর্তৃক গৃহীত (২০১৯-২০২০ অর্থবছর) প্রশিক্ষণ কর্মসূচি :

অর্থ বছর	প্রশিক্ষণ কোর্সের নাম	প্রশিক্ষণের মোট মেয়াদকাল	ব্যচের সংখ্যা	প্রশিক্ষণে অংশগ্রহণকারীর ধরণ	সর্বমোট
২০১৯-২০২০	রেগুলার ইলেকট্রিশিয়ান ট্রেনিং	২ মাস	৪০০টি (০৫ ব্যাচ x ৮০ পবিস)	শিক্ষিত বেকার যুবসম্প্রদায়।	৩০ জন x ০৫ ব্যাচ x ৮০ পবিস x ০১ বছর = ১২,০০০ জন।
	ইন্ডাস্ট্রিয়াল (এডভান্স) ইলেকট্রিশিয়ান ট্রেনিং	২ মাস	৮০টি (০১ ব্যাচ x ৮০ পবিস)	শিক্ষিত বেকার যুবসম্প্রদায়ের মাঝে যারা রেগুলার ইলেকট্রিশিয়ান ট্রেনিং সম্পন্ন করেছেন।	৩০ জন x ০১ ব্যাচ x ৮০ পবিস x ০১ বছর = ২,৪০০ জন।
	পবিস বিতরণ লাইন নির্মাণ সংক্রান্ত ট্রেনিং	২১ দিন	১০টি (০১ ব্যাচ x ১০ পবিস)	পবিস এর নির্মাণ কাজে নিয়োজিত মিনি ঠিকাদারের লোকবল।	৩০ জন x ০১ ব্যাচ x ১০ পবিস x ০১ বছর = ৩০০ জন।
	সৌর বিদ্যুৎ চালিত পাম্পের সাধারণ মেইটেইন্যান্স বিষয়ে ট্রেনিং।	০২ মাস	৪টি	সৌর বিদ্যুৎ চালিত পাম্পের ব্যবহারকারী (৩০% মহিলা প্রশিক্ষণার্থী)।	(২৫ জন x ০৪ ব্যাচ x ০১ বছর) = ১০০ জন।
	এনার্জি ভিত্তিক জীবিকার সুযোগ তৈরীর জন্য ট্রেনিং (৩০% মহিলা প্রশিক্ষণার্থী)।	০২ মাস	৪টি	সৌর বিদ্যুৎ চালিত পাম্পের ব্যবহারকারী (৩০% মহিলা প্রশিক্ষণার্থী)।	(২৫ জন x ০৪ ব্যাচ x ০১ বছর) = ১০০ জন।
	ফ্লিয়ারিং ওয়ারিং ইমপেকশন বিষয়ে ট্রেনিং।	০৩ মাস	২০০টি (০৫ ব্যাচ x ৪০ পবিস)	বৈদ্যুতিক লাইসেন্সিং বোর্ড থেকে B ও C লাইসেন্স প্রাপ্ত।	(২৪ জন x ০৫ ব্যাচ x ৪০ পবিস x ০১ বছর) = ২,৮০০ জন।
	বিদ্যুৎ শক্তি ভিত্তিক ক্ষুদ্র ও নতুন ব্যবসা সংক্রান্ত ট্রেনিং।	-	-	গ্রামীণ ক্ষুদ্র ও অস্বচ্ছল ব্যবসায়ী।	৫০০ জন।
বিদ্যুৎ শক্তির দক্ষ, নিরাপদ ও পরিবেশবান্ধব ব্যবহার সংক্রান্ত ট্রেনিং।	-	-	গ্রামীণ ক্ষুদ্র ও অস্বচ্ছল ব্যবসায়ী।	৫০০ জন।	
সর্বমোট প্রশিক্ষণার্থী =					২০,৭০০ জন।

## খ. অর্থবছর ২০১৯-২০২০ থেকে ২০২৩-২০২৪ পর্যন্ত বাপবিবোর্ড কর্তৃক গৃহীত (০৫ বছর মেয়াদী) প্রশিক্ষণ পরিকল্পনা :

অর্থ বছর	প্রশিক্ষণ কোর্সের নাম	প্রশিক্ষণের মোট মেয়াদকাল	ব্যচের সংখ্যা	প্রশিক্ষণে অংশগ্রহণকারীর ধরণ	সর্বমোট প্রশিক্ষণার্থী
২০১৯-২০২০ থেকে ২০২৩-২০২৪ পর্যন্ত (০৫ বছর)	রেগুলার ইলেকট্রিশিয়ান ট্রেনিং	২ মাস	৩২০টি (০১ ব্যাচ x ৮০ পবিস) ০৪ বছর)	শিক্ষিত বেকার যুবসম্প্রদায়।	(৩০ জন x ০১ ব্যাচ x ৮০ পবিস x ০৪ বছর) = ৯,৬০০ জন।
	ইন্ডাস্ট্রিয়াল (এডভান্স) ইলেকট্রিশিয়ান ট্রেনিং	সম্ভাব্য ২ মাস	২০০টি (০১ ব্যাচ x ৫০ পবিস) ০৪ বছর)	শিক্ষিত বেকার যুবসম্প্রদায়ের মাঝে যারা রেগুলার ইলেকট্রিশিয়ান ট্রেনিং সম্পন্ন করেছেন।	(৩০ জন x ০১ ব্যাচ x ৫০ পবিস x ০৪ বছর) = ৬,০০০ জন।
	পবিস বিতরণ লাইন নির্মাণ সংক্রান্ত ট্রেনিং	২১ দিন	৪৮টি (০১ ব্যাচ x ১২ পবিস) ০৪ বছর)	শিক্ষিত বেকার যুবসম্প্রদায়।	(৩০ জন x ০১ ব্যাচ x ১২ পবিস x ০৪ বছর) = ১,৪৪০ জন।
	সৌর বিদ্যুৎ চালিত পাম্পের সাধারণ মেইটেইন্যান্স বিষয়ে ট্রেনিং।	০২ দিন	০৪টি	সৌর বিদ্যুৎ চালিত পাম্পের ব্যবহারকারী (৩০% মহিলা প্রশিক্ষণার্থী)।	(২৫ জন x ০৪ ব্যাচ x ০১ বছর) = ১০০ জন।
	এনার্জি ভিত্তিক জীবিকার সুযোগ তৈরীর জন্য ট্রেনিং	০২ দিন	০৪টি	সৌর বিদ্যুৎ চালিত পাম্পের ব্যবহারকারী (৩০% মহিলা প্রশিক্ষণার্থী)।	(২৫ জন x ০৪ ব্যাচ x ০১ বছর) = ১০০ জন।
ফ্লিয়ারিং ওয়ারিং ইমপেকশন বিষয়ে ট্রেনিং।	০৩ দিন	৭২০টি (০৩ ব্যাচ x ৮০ পবিস) ০৩ বছর)	বৈদ্যুতিক লাইসেন্সিং বোর্ড থেকে B ও C লাইসেন্স প্রাপ্ত।	(২৪ জন x ০৩ ব্যাচ x ৮০ পবিস x ০৩ বছর) = ১৭,২৮০ জন।	
সর্বমোট প্রশিক্ষণার্থী=					৩৪,৫২০ জন।



### Palli Bidyut Samities At a Glance



#### Bagerhat Palli Bidyut Samity

Pole Ghat, Bagherhat  
Upazila Included: Bagherhat Sadar, Chitalmari, Fakirhat, Kachua, Mollahat, Mongla, Rupsha (partly) & Terkhada (partly)

Date Established	: 25-11-1984
Date Energized	: 01-04-1986
Area in sq. km.	: 1598
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 316
a. No. of Officers	: 11
b. No. of Staff	: 305
No of Substation	: 11
Km. Line Constructed	: 6116
Number of Villages	: 899
Village Energized	: 873
100% Energized Upazila	: 04
Facility Created	: 2,80,735
Consumer Connected	: 2,78,266
Revenue Collection for FY 18-19	: 98.77%
System Loss for FY 18-19	: 10.17 %
Month Out Standing	: 1.07



#### Barishal Palli Bidyut Samity-1

Rupatoli, Barishal  
Upazila Included : Bakerganj, Barishal Sadar, Hizla Mehendigonj (partly) & Muladi.

Date Established	: 16-04-1990
Date Energized	: 01-09-1990
Area in sq. km.	: 1992
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 319
a. No. of Officers	: 11
b. No. of Staff	: 308
No of Substation	: 07
Km. Line Constructed	: 5230
Number of Villages	: 685
Village Energized	: 453
100% Energized Upazila	: 01
Facility Created	: 2,43,058
Consumer Connected	: 2,43,058
Revenue Collection for FY 18-19	: 99.04%
System Loss for FY 18-19	: 13.38 %
Month Out Standing	: 1.00



#### Barishal Palli Bidyut Samity-2

Cadet College, Barishal  
Upazila Included : Agailjhara, Babuganj, Banaripara Gournadi & Wazirpur.

Date Established	: 14-01-1985
Date Energized	: 22-09-1985
Area in sq. km.	: 837
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 335
a. No. of Officers	: 13
b. No. of Staff	: 322
No of Substation	: 10
Km. Line Constructed	: 5,079.346
Number of Villages	: 535
Village Energized	: 530
100% Energized Upazila	: 04
Facility Created	: 2,63,854
Consumer Connected	: 2,63,779
Revenue Collection for FY 18-19	: 99.47%
System Loss for FY 18-19	: 11.72%
Month Out Standing	: 0.96



#### Bhola Palli Bidyut Samity

Bangla Bazar, Bhola  
Upazila Included : Bhola Sadar, Burhanuddin, Chor Fasson,Daulatkhan, Lalmohan, Tazumuddin & Mehendiganj (partly).

Date Established	: 19-03-1998
Date Energized	: 05-03-1999
Area in sq. km.	: 3404
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 269
a. No. of Officers	: 09
b. No. of Staff	: 260
No of Substation	: 08
Km. Line Constructed	: 6835.40
Number of Villages	: 466
Village Energized	: 401
100% Energized Upazila	: 02
Facility Created	: 2,69,930
Consumer Connected	: 2,69,790
Revenue Collection for FY 18-19	: 101,55,81,520.00
System Loss for FY 18-19	: 16.30%
Month Out Standing	: 1.00



#### Bogura Palli Bidyut Samity-1

Silimpur, Bogura  
Upazila Included : Adamdighi (partly), Bogura Sadar, Dhupchanchia, Kahalu, Nandigram & Shibganj

Date Established	: 13-02-2016
Date Energized	: 20-09-1986
Area in sq. km.	: 1323
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 388
a. No. of Officers	: 14
b. No. of Staff	: 374
No. of Substation	: 09
Km. Line Constructed	: 4968.672
Number of Villages	: 1347
Village Energized	: 1347
100% Energized Upazila	: 06
Facility Created	: 3,06,090
Consumer Connected	: 3,06,090
Revenue Collection for FY 18-19	: 100.90%
System Loss for FY 18-19	: 12.45%
Month Out Standing	: 1.05



#### Bogura Palli Bidyut Samity-2

Betgari, Banani, Bogura  
Upazila Included : Shajahanpur, Sherpur, Dhunut, Gabtoli, Sariakandi, Sonatola

Date Established	: 13-02-2016
Date Energized	: 29-09-1986
Area in sq. km.	: 1353
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 390
a. No. of Officers	: 14
b. No. of Staff	: 376
No. of Substation	: 08
Km. Line Constructed	: 5432
Number of Villages	: 1131
Village Energized	: 1131
100% Energized Upazila	: 04
Facility Created	: 3,42,933
Consumer Connected	: 3,42,933
Revenue Collection for FY 18-19	: 184,88,21,012.00
System Loss for FY 18-19	: 13.91%
Month Out Standing	: 1.01

### Palli Bidyut Samities At a Glance



#### Brahmanbaria Palli Bidyut Samity

South Suhilpur, Brahmanbaria.  
Upazila Included : Akhaura, Brahmanbaria Sadar, Ashuganj, Kasba, Sarail, Nabinagar, Nasirnagar & Bijoynagar.

Date Established	: 14-09-1995
Date Energized	: 04-07-1996
Area in sq. km.	: 1726
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 501
a. No. of Officers	: 17
b. No. of Staff	: 484
No. of Substation	: 09
Km. Line Constructed	: 6,761
Number of Villages	: 1,113
Village Energized	: 1,112
100% Energized Upazila	: 07
Facility Created	: 4,27,531
Consumer Connected	: 4,27,531
Revenue Collection for FY 18-19	: 27,93,76,042.00
System Loss for FY 18-19	: 17.87%
Month Out Standing	: 0.79



#### Chandpur Palli Bidyut Samity-1

Hajiganj, Chandpur.  
Upazila Included : Hajiganj, Kachua, Shahrasti, Manoharganj (partly).

Date Established	: 25-06-1980
Date Energized	: 14-12-1981
Area in sq. km.	: 580
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 304
a. No. of Officers	: 11
b. No. of Staff	: 293
No. of Substation	: 06
Km. Line Constructed	: 3844.683
Number of Villages	: 568 Village
Energized	: 568 100%
Energized Upazila	: 02
Facility Created	: 296390
Consumer Connected	: 291998
Revenue Collection for FY 18-19	: 131,93,01,272
System Loss for FY 18-19	: 14.34%
Month Out Standing	: 0.91



#### Chandpur Palli Bidyut Samity-2

Baburhut, Chandpur.  
Upazila Included : Chandpur Sadar, Matlab (North), Matlab (South), Faridganj & Haimchar.

Date Established	: 27-05-2015
Date Energized	: 14-12-1981
Area in sq. km.	: 920
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 413
a. No. of Officers	: 13
b. No. of Staff	: 400
No. of Substation	: 08
Km. Line Constructed	: 5272.30
Number of Villages	: 747
Village Energized	: 747 100%
Energized Upazila	: 03
Facility Created	: 3,63,585
Consumer Connected	: 3,61,539
Revenue Collection for FY 18-19	: 147,71,90,019.00
System Loss for FY 18-19	: 15.77%
Month Out Standing	: 0.90



#### Chapainawabganj Palli Bidyut Samity

Noagola, Chapainawabganj.  
Upazila Included : Chapainawabganj Sadar, Shibganj, Bholahut, Gomastapur, Nachole, Niamatpur (partly) & Porsha (partly).

Date Established	: 30-07-1994
Date Energized	: 20-12-1995
Area in sq. km.	: 1712
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 349
a. No. of Officers	: 11
b. No. of Staff	: 338
No. of Substation	: 11
Km. Line Constructed	: 4813.998
Number of Villages	: 1134
Village Energized	: 1130
100% Energized Upazila	: 05
Facility Created	: 2,57,058
Consumer Connected	: 2,56,606
Revenue Collection for FY 18-19	: 142,55,52,765.00
System Loss for FY 18-19	: 11.39 %
Month Out Standing	: 0.98



#### Chattogram Palli Bidyut Samity-1

Patiya, Chattogram.  
Upazila Included : Patiya, Karnaphulli, Boalkhali, Anwara, Banshkhali, Chandanais, Satkania, Lohagara.

Date Established	: 02-01-1986
Date Energized	: 07-03-1988
Area in sq. km.	: 1758
No. of Zonal Offices	: 06
No. of Employee (including contract)	: 579
a. No. of Officers	: 20
b. No. of Staff	: 559
No. of Substation	: 19
Km. Line Constructed	: 7567 Number of
Villages	: 484 Village
Energized	: 446 100%
Energized Upazila	: 07
Facility Created	: 4,90,250
Consumer Connected	: 4,90,250
Revenue Collection for FY 18-19	: 316,65,99,933.70
System Loss for FY 18-19	: 11.42 %
Month Out Standing	: 1.03



#### Chattogram Palli Bidyut Samity-2

Raozan, Chattogram.  
Upazila Included : Raozan, Rangunia, Fatikchhari.

Date Established	: 03-04-1985
Date Energized	: 07-09-1986
Area in sq. km.	: 1347.725
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 442
a. No. of Officers	: 18
b. No. of Staff	: 424
No. of Substation	: 10
Km. Line Constructed	: 4690.199
Number of Villages	: 449
Village Energized	: 441
100% Energized Upazila	: 02
Facility Created	: 3,16,964
Consumer Connected	: 3,16,964
Revenue Collection for FY 18-19	: 101.28%
System Loss for FY 18-19	: 12.97%
Month Out Standing	: 0.92



### Palli Bidyut Samities At a Glance



#### Chattogram Palli Bidyut Samity-3

Sibpur, Sitakundo, Chattogram.  
Upazila Included : Hathazari, Sitakunda, Mirsharai.

Date Established	: 27-06-2005
Date Energized	: 01-07-2005
Area in sq. km.	: 1218.18
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 283
a. No. of Officers	: 13
b. No. of Staff	: 270
No. of Substation	: 07
Km. Line Constructed	: 3062.845
Number of Villages	: 297
Village Energized	: 285
100% Energized Upazila	: 02
Facility Created	: 1,95,455
Consumer Connected	: 1,95,318
Revenue Collection for FY 18-19	: 134,40,95,925
System Loss for FY 18-19	: 9.23 %
Month Out Standing	: 0.87



#### Kumilla Palli Bidyut Samity-1

Chandina, Kumilla.  
Upazila Included : Chandina, Barura, Debidwar, Muradnagar.

Date Established	: 04-05-1979
Date Energized	: 12-01-1981
Area in sq. km.	: 1021
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 485
a. No. of Officers	: 16
b. No. of Staff	: 469
No. of Substation	: 11
Km. Line Constructed	: 6511.014
Number of Villages	: 1110
Village Energized	: 1110
100% Energized Upazila	: 02
Facility Created	: 4,60,419
Consumer Connected	: 4,58,912
Revenue Collection for FY 18-19	: 98.72%
System Loss for FY 18-19	: 14.36%
Month Out Standing	: 0.87



#### Kumilla Palli Bidyut Samity-2

Uttar Rampur (Bishwa Road), Ahmednagar, Kumilla.  
Upazila Included : Adarsha Sadar, Kumilla Sadar South, Choudhagram, Brahmanpara, Burichong & Lalmai.

Date Established	: 19-12-1992
Date Energized	: 01-04-1994
Area in sq. km.	: 1014
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 486
a. No. of Officers	: 19
b. No. of Staff	: 467
No. of Substation	: 11
Km. Line Constructed	: 6,299.86
Number of Villages	: 1,441
Village Energized	: 1,441
100% Energized Upazila	: 06
Facility Created	: 3,66,799
Consumer Connected	: 3,66,799
Revenue Collection for FY 18-19	: 320,49,16,437.00
System Loss for FY 18-19	: 10.62%
Month Out Standing	: 0.84



#### Kumilla Palli Bidyut Samity-3

Gouripur, Daudkandi, Kumilla.  
Upazila Included : Daudkandi, Meghna, Titas, Homna, Gazaria, Bancharampur.

Date Established	: 28-01-2014
Date Energized	: 28-01-2014
Area in sq. km.	: 957
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 420
a. No. of Officers	: 15
b. No. of Staff	: 405
No. of Substation	: 12
Km. Line Constructed	: 4199
Number of Villages	: 1005
Village Energized	: 1004
100% Energized Upazila	: 06
Facility Created	: 3,70,520
Consumer Connected	: 3,70,520
Revenue Collection for FY 18-19	: 336,10,71,744.00
System Loss for FY 18-19	: 9.49%
Month Out Standing	: 0.89



#### Kumilla Palli Bidyut Samity-4

Laksam, Kumilla.  
Upazila Included : Laksam, Nangolkot, Monohorganj.

Date Established	: 06-07-2015
Date Energized	: 01-07-2015
Area in sq. km.	: 648
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 250
a. No. of Officers	: 09
b. No. of Staff	: 241
No. of Substation	: 04
Km. Line Constructed	: 4414
Number of Villages	: 658
Village Energized	: 658
100% Energized Upazila	: 03
Facility Created	: 2,27,353
Consumer Connected	: 2,27,353
Revenue Collection for FY 18-19	: 99.13%
System Loss for FY 18-19	: 15.42%
Month Out Standing	: 1.04



#### Coxsbazar Palli Bidyut Samity

Jhilongza, Coxsbazar.  
Upazila Included : Coxsbazar Sadar, Ramu, Ukhiya, Tecknaf, Chakaria, Pekva, Moheshkhali, Naikhongchari (partly) and Lama (partly).

Date Established	: 19-12-1992
Date Energized	: 05-12-1993
Area in sq. km.	: 2908
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 371
a. No. of Officers	: 16
b. No. of Staff	: 355
No. of Substation	: 12
Km. Line Constructed	: 6720.352
Number of Villages	: 947
Village Energized	: 932
100% Energized Upazila	: 05
Facility Created	: 2,89,158
Consumer Connected	: 2,89,158
Revenue Collection for FY 18-19	: 96.36%
System Loss for FY 18-19	: 17.39 %
Month Out Standing	: 1.79

### Palli Bidyut Samities At a Glance



#### Dhaka Palli Bidyut Samity-1

Palashbari, Nabinagar, Savar, Dhaka.  
Upazila Included : Savar (Part) and Kaliakoir.

Date Established	: 13-12-1978
Date Energized	: 02-06-1980
Area in sq. km.	: 486
No. of Zonal Offices	: 06
No. of Employee (including contract)	: 579
a. No. of Officers	: 18
b. No. of Staff	: 561
No. of Substation	: 24
Km. Line Constructed	: 3150
Number of Villages	: 488
Village Energized	: 488
100% Energized Upazila	: 02
Facility Created	: 4,73,116
Consumer Connected	: 4,73,116
Revenue Collection for FY 18-19	: 99.86%
System Loss for FY 18-19	: 6.63 %
Month Out Standing	: 0.66



#### Dhaka Palli Bidyut Samity-2

Panalia, Nababgonj, Dhaka.  
Upazila Included : .

Date Established	: 22-09-2016
Date Energized	: 22-09-2016
Area in sq. km.	: 405
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 255
a. No. of Officers	: 11
b. No. of Staff	: 244
No. of Substation	: 06
Km. Line Constructed	: 2643
Number of Villages	: 504
Village Energized	: 504
100% Energized Upazila	: 02
Facility Created	: 176608
Consumer Connected	: 176325
Revenue Collection for FY 18-19	: 1605200183
System Loss for FY 18-19	: 12.73%
Month Out Standing	: 0.96



#### Dhaka Palli Bidyut Samity-3

Genda, Savar, Dhaka.  
Upazila Included : Savar (partly), Dhamrai, Keranigonj (partly), Mirjapur (part) & Manikgonj Sadar (partly).

Date Established	: 01-01-2014
Date Energized	: 01-01-2014
Area in sq. km.	: 455
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 525
a. No. of Officers	: 20
b. No. of Staff	: 505
No. of Substation	: 17
Km. Line Constructed	: 3,195
Number of Villages	: 589
Village Energized	: 589
100% Energized Upazila	: 05
Facility Created	: 3,57,927
Consumer Connected	: 3,57,927
Revenue Collection for FY 18-19	: 99.43%
System Loss for FY 18-19	: 6.19%
Month Out Standing	: 0.67



#### Dhaka Palli Bidyut Samity-4

Zinzira, Keranganj, Dhaka.  
Upazila Included : Keranganj (partly), Singair (part), Sirajdikhan (part)

Date Established	: 22-09-2016
Date Energized	: 22-09-2016
Area in sq. km.	: 178
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 394
a. No. of Officers	: 13
b. No. of Staff	: 381
No. of Substation	: 20
Km. Line Constructed	: 2200
Number of Villages	: 428
Village Energized	: 428
100% Energized Upazila	: 01
Facility Created	: 2,95,045
Consumer Connected	: 2,95,045
Revenue Collection for FY 18-19	: 99.54%
System Loss for FY 18-19	: 6.98%
Month Out Standing	: 0.77



#### Dinajpur Palli Bidyut Samity-1

Uttar Gobindapur, Dinajpur.  
Upazila Included : Dinajpur Sadar, Birol, Bochaganj, Birgonj, Chiribandor, Kaharol & Khansama.

Date Established	: 03-03-1983
Date Energized	: 29-12-1984
Area in sq. km.	: 2036
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 452
a. No. of Officers	: 15
b. No. of Staff	: 437
No. of Substation	: 08
Km. Line Constructed	: 8310
Number of Villages	: 1154
Village Energized	: 1120
100% Energized Upazila	: 04
Facility Created	: 4,09,750
Consumer Connected	: 4,09,750
Revenue Collection for FY 18-19	: 99.12%
System Loss for FY 18-19	: 11.26 %
Month Out Standing	: 1.05



#### Dinajpur Palli Bidyut Samity-2

Fulbari, Dinajpur.  
Upazila Included : Ghoraghat, Birampur, Fulbari, Hakimpur, Nawabgonj & Parbatipur.

Date Established	: 04-04-1993
Date Energized	: 07-04-1994
Area in sq. km.	: 1399
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 378
a. No. of Officers	: 14
b. No. of Staff	: 364
No. of Substation	: 08
Km. Line Constructed	: 5299.354
Number of Villages	: 1160
Village Energized	: 1156
100% Energized Upazila	: 04
Facility Created	: 2,94,558
Consumer Connected	: 2,94,391
Revenue Collection for FY 18-19	: 129,97,49,470.00
System Loss for FY 18-19	: 10.73%
Month Out Standing	: 0.82



### Palli Bidyut Samities At a Glance



#### Faridpur Palli Bidyut Samity

Kanaipur, Faridpur.  
Upazila Included : Alfadanga, Bhanga, Boalmari, Char Bhadrasan, Faridpur Sadar, Madhukhali, Nagarkanda, Sadarpur & Saltha.

Date Established	: 12-10-1995
Date Energized	: 21-12-1996
Area in sq. km.	: 2161
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 338
a. No. of Officers	: 13
b. No. of Staff	: 325
No. of Substation	: 13
Km. Line Constructed	: 7645.693
Number of Villages	: 1806
Village Energized	: 1779
100% Energized Upazila	: 06
Facility Created	: 3,32,395
Consumer Connected	: 3,32,261
Revenue Collection for FY 18-19	: 153,68,88,018.00
System Loss for FY 18-19	: 14.94 %
Month Out Standing	: 0.93



#### Feni Palli Bidyut Samity

Mohipal, Feni.  
Upazila Included : Chagolnaiya, Daganbhuiyan, Feni Sadar, Fulgazi, Parsuram & Sonagazi.

Date Established	: 02-04-1983
Date Energized	: 16-02-1984
Area in sq. km.	: 928
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 511
a. No. of Officers	: 20
b. No. of Staff	: 491
No. of Substation	: 14
Km. Line Constructed	: 6306
Number of Villages	: 644
Village Energized	: 644
100% Energized Upazila	: 06
Facility Created	: 3,66,163
Consumer Connected	: 3,66,163
Revenue Collection for FY 18-19	: 211,55,51,175.00
System Loss for FY 18-19	: 9.15%
Month Out Standing	: 0.90



#### Gaibandha Palli Bidyut Samity

Kanaipur, Tulshighat, Gaibandha.  
Upazila Included : Fulchori, Gobindagonj, Gaibanda Sadar, Palashbari & Saghata.

Date Established	: 02-12-1999
Date Energized	: 01-03-2000
Area in sq. km.	: 1530
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 295
a. No. of Officers	: 11
b. No. of Staff	: 284
No. of Substation	: 06
Km. Line Constructed	: 4514
Number of Villages	: 828
Village Energized	: 793
100% Energized Upazila	: 01
Facility Created	: 2,85,949
Consumer Connected	: 2,85,949
Revenue Collection for FY 18-19	: 98,09,12,800.00
System Loss for FY 18-19	: 14.61 %
Month Out Standing	: 1.19



#### Gazipur Palli Bidyut Samity-1

Chandona, Gazipur.  
Upazila Included : Gazipur Sadar, Kaliganj & Sreepur (part).

Date Established	: 14-03-2017
Date Energized	: 01-07-2017
Area in sq. km.	: 558
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 577
a. No. of Officers	: 18
b. No. of Staff	: 559
No. of Substation	: 21
Km. Line Constructed	: 4461.879
Number of Villages	: 477
Village Energized	: 477
100% Energized Upazila	: 01
Facility Created	: 4,37,838
Consumer Connected	: 4,37,838
Revenue Collection for FY 18-19	: 1787,28,05,068.00
System Loss for FY 18-19	: 7.86 %
Month Out Standing	: 0.98



#### Gazipur Palli Bidyut Samity-2

Rajendrapur, Gazipur.  
Upazila Included : Kapasia, Rajendrapur Sadar.

Date Established	: 14-03-2017
Date Energized	: 14-03-2017
Area in sq. km.	: 454
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 215
a. No. of Officers	: 09
b. No. of Staff	: 206
No. of Substation	: 10
Km. Line Constructed	: 3336
Number of Villages	: 324
Village Energized	: 324
100% Energized Upazila	: 0
Facility Created	: 1,66,207
Consumer Connected	: 1,66,200
Revenue Collection for FY 18-19	: 381,34,32,853.00
System Loss for FY 18-19	: 8.84 %
Month Out Standing	: 0.97



#### Gopalganj Palli Bidyut Samity

Karagati, Gopalganj.  
Upazila Included : Gopalganj, Muksudpur, Kashiani, Kotalipara, Tungipara.

Date Established	: 19-03-1998
Date Energized	: 03-03-1998
Area in sq. km.	: 1490.93
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 382
a. No. of Officers	: 13
b. No. of Staff	: 369
No. of Substation	: 10
Km. Line Constructed	: 6072.30
Number of Villages	: 903
Village Energized	: 903
100% Energized Upazila	: 05
Facility Created	: 3,13,832
Consumer Connected	: 3,13,832
Revenue Collection for FY 18-19	: 99.15%
System Loss for FY 18-19	: 13.38 %
Month Out Standing	: 1.02

### Palli Bidyut Samities At a Glance



#### Habiganj Palli Bidyut Samity

Shayestagonj, Habiganj. Upazila Included : Habiganj Sadar, Shaistaganj, Lakhai, Baniachang, Ajmiriganj, Nabiganj, Bahubal, Chunarughat, Madhabpur, Jaganathpur (part), Salla (part), Derai (part), Nasirnagar (part) and Osmaninagar (part).

Date Established	: 12-10-1980
Date Energized	: 02-05-1982
Area in sq. km.	: 2772
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 502
a. No. of Officers	: 15
b. No. of Staff	: 487
No. of Substation	: 10
Km. Line Constructed	: 7133
Number of Villages	: 2184
Village Energized	: 2138
100% Energized Upazila	: 07
Facility Created	: 4,10,781
Consumer Connected	: 4,09,695
Revenue Collection for FY 18-19	: 357,33,14,249.00
System Loss for FY 18-19	: 9.03 %
Month Out Standing	: 1.03



#### Jamalpur Palli Bidyut Samity

Beltia, Jamalpur. Upazila Included : Shrishabari, Islampur, Madarganj, Bakshiganj, Melandaha, Dewanganj, Jamalpur sadar, Char Rajibpur, Rowmari, Ulipur, Kirlgrame, Kazipur, Sirajganj, Fulchory, Gaibandha.

Date Established	: 23-08-1984
Date Energized	: 14-02-1987
Area in sq. km.	: 2606
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 445
a. No. of Officers	: 17
b. No. of Staff	: 287
No. of Substation	: 13
Km. Line Constructed	: 3289.399
Number of Villages	: 2043
Village Energized	: 1808
100% Energized Upazila	: 02
Facility Created	: 3,96,856
Consumer Connected	: 3,96,310
Revenue Collection for FY 18-19	: 176,10,69,475.40
System Loss for FY 18-19	: 15.49%
Month Out Standing	: 1.07



#### Jashore Palli Bidyut Samity-1

Tapshidanga, Jashore.  
Upazila Included : Sharsha, Chaugacha, Jashore Sadar, Jhikargacha & Bagharpara.

Date Established	: 16-02-1980
Date Energized	: 29-06-1981
Area in sq. km.	: 1590
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 542
a. No. of Officers	: 19
b. No. of Staff	: 523
No. of Substation	: 17
Km. Line Constructed	: 7497.129
Number of Villages	: 959
Village Energized	: 959
100% Energized Upazila	: 03
Facility Created	: 4,47,826
Consumer Connected	: 4,44,866
Revenue Collection for FY 18-19	: 99.04%
System Loss for FY 18-19	: 11.08 %
Month Out Standing	: 0.99



#### Jashore Palli Bidyut Samity-2

Monirampur, Jashore.  
Upazila Included : Abhaynagar, Kalia, Keshobpur, Lohagara, Monirampur & Narail, Fultala.

Date Established	: 28-09-1979
Date Energized	: 02-02-1981
Area in sq. km.	: 2002
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 464
a. No. of Officers	: 16
b. No. of Staff	: 448
No. of Substation	: 16
Km. Line Constructed	: 8241
Number of Villages	: 1235
Village Energized	: 1235
100% Energized Upazila	: 03
Facility Created	: 4,28,528
Consumer Connected	: 4,27,778
Revenue Collection for FY 18-19	: 242,32,77,180.00
System Loss for FY 18-19	: 14.23%
Month Out Standing	: 1.15



#### Jhalakathi Palli Bidyut Samity

Protap, Jhalakathi.  
Upazila Included : Jhalakathi Sadar, Naichity, Razapur, Kathalia.

Date Established	: 02-01-2000
Date Energized	: 25-03-2001
Area in sq. km.	: 717.56
No. of Zonal Offices	: 0
No. of Employee (including contract)	: 162
a. No. of Officers	: 07
b. No. of Staff	: 155
No. of Substation	: 04
Km. Line Constructed	: 3335.19
Number of Villages	: 451
Village Energized	: 451
100% Energized Upazila	: 02
Facility Created	: 1,17,719
Consumer Connected	: 1,17,704
Revenue Collection for FY 18-19	: 99.85%
System Loss for FY 18-19	: 14.49 %
Month Out Standing	: 01



#### Jhenaidah Palli Bidyut Samity

Rautail, Jhenaidah.  
Upazila Included : Harinakundu, Jhenaidah Sadar, Kaliganj, Kotchandpur, Maheshpur & Shaikupa.

Date Established	: 12-10-1995
Date Energized	: 09-01-1996
Area in sq. km.	: 1961
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 395
a. No. of Officers	: 13
b. No. of Staff	: 382
No. of Substation	: 10
Km. Line Constructed	: 6078
Number of Villages	: 1039
Village Energized	: 1039
100% Energized Upazila	: 02
Facility Created	: 3,51,613
Consumer Connected	: 3,51,516
Revenue Collection for FY 18-19	: 98.69%
System Loss for FY 18-19	: 13.62%
Month Out Standing	: 0.90



### Palli Bidyut Samities At a Glance



#### Joypurhat Palli Bidyut Samity

Sadar Road, Joypurhat.  
Upazila Included : Akkelpur, Joypurhat Sadar, Kalai, Khetlal & Panchbibi.

Date Established	: 25-02-1985
Date Energized	: 09-02-1986
Area in sq. km.	: 965
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 320
a. No. of Officers	: 09
b. No. of Staff	: 200
No. of Substation	: 09
Km. Line Constructed	: 4505.204
Number of Villages	: 923
Village Energized	: 923
100% Energized Upazila	: 05
Facility Created	: 2,39,842
Consumer Connected	: 2,39,842
Revenue Collection for FY 18-19	: 12,62,80,073.00
System Loss for FY 18-19	: 11.44 %
Month Out Standing	: 0.92



#### Khulna Palli Bidyut Samity

Thikraband, Khulna.  
Upazila Included : Batiaghata, Dacope, Rupsha (Partial), Digholia (Partial), Terokhada, Dumuria, Paikgacha, Koira.

Date Established	: 15-04-2001
Date Energized	: 30-04-2000
Area in sq. km.	: 1965
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 323
a. No. of Officers	: 11
b. No. of Staff	: 312
No. of Substation	: 10
Km. Line Constructed	: 6,191
Number of Villages	: 866
Village Energized	: 845
100% Energized Upazila	: 04
Facility Created	: 2,84,120
Consumer Connected	: 2,82,420
Revenue Collection for FY 18-19	: 133,25,93,842.00
System Loss for FY 18-19	: 13.46 %
Month Out Standing	: 0.85



#### Kishoreganj Palli Bidyut Samity

Mukshedpur, Kishoreganj.  
Upazila Included : Astogram, Hossainpur, Itna, Karimganj, Katiadi, Kishoreganj Sadar, Mithamoin, Nandail, Nikli, Pakundia, Tarail & Bazitpur (part).

Date Established	: 25-02-1989
Date Energized	: 30-03-1990
Area in sq. km.	: 2555
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 443
a. No. of Officers	: 15
b. No. of Staff	: 428
No. of Substation	: 10
Km. Line Constructed	: 8049.886
Number of Villages	: 1682
Village Energized	: 1667
100% Energized Upazila	: 07
Facility Created	: 4,56,189
Consumer Connected	: 4,56,189
Revenue Collection for FY 18-19	: 98.86%
System Loss for FY 18-19	: 18.54%
Month Out Standing	: 1.60



#### Kurigram-Lalmonirhat Palli Bidyut Samity,

Muktaram (Trimohoni), Kurigram.  
Upazila Included : Chilmari, Aditmari, Bhurungamari, Fulbari, Kurigram Sadar, Lalmonirhat Sadar, Rajarhat, Kaliganj (part), Nageshwari, Ulipur & Sundorganj (part).

Date Established	: 20-01-1996
Date Energized	: 02-04-1996
Area in sq. km.	: 2376
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 366
a. No. of Officers	: 15
b. No. of Staff	: 351
No. of Substation	: 10
Km. Line Constructed	: 7778.886
Number of Villages	: 1979
Village Energized	: 1702
100% Energized Upazila	: 03
Facility Created	: 3,43,978
Consumer Connected	: 3,43,290
Revenue Collection for FY 18-19	: 103.36%
System Loss for FY 18-19	: 13.61%
Month Out Standing	: 1.28



#### Kushtia Palli Bidyut Samity

Barkhada, Kushtia.  
Upazila Included : Kushtia Sadar, Kumarkhali, Khoksha, Mirpur, Daulatpur, Bheramara.

Date Established	: 10-10-1983
Date Energized	: 16-10-1985
Area in sq. km.	: 1677
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 551
a. No. of Officers	: 19
b. No. of Staff	: 532
No. of Substation	: 11
Km. Line Constructed	: 6950.06
Number of Villages	: 936
Village Energized	: 900
100% Energized Upazila	: 04
Facility Created	: 4,57,129
Consumer Connected	: 4,56,327
Revenue Collection for FY 18-19	: 99.25%
System Loss for FY 18-19	: 11.40%
Month Out Standing	: 1.06



#### Laxmipur Palli Bidyut Samity

Laxmipur.  
Upazila Included : Laxmipur Sadar, Raipur, Ramgonj, Ramgoti & Kamalnagar.

Date Established	: 10-05-1990
Date Energized	: 16-08-1990
Area in sq. km.	: 1643
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 378
a. No. of Officers	: 14
b. No. of Staff	: 364
No. of Substation	: 08
Km. Line Constructed	: 6970.99
Number of Villages	: 565
Village Energized	: 560
100% Energized Upazila	: 02
Facility Created	: 3,55,191
Consumer Connected	: 3,55,191
Revenue Collection for FY 18-19	: 179,56,79,579.00
System Loss for FY 18-19	: 12.87 %
Month Out Standing	: 1.03

### Palli Bidyut Samities At a Glance



#### Madaripur Palli Bidyut Samity

Mostafapur, Madaripur.  
Upazila Included : Madaripur Sadar, Shibchar, Rajoir & Kalkini, Muladi (part).

Date Established	: 15-01-1985
Date Energized	: 12-12-1985
Area in sq. km.	: 1104
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 348
a. No. of Officers	: 13
b. No. of Staff	: 335
No. of Substation	: 11
Km. Line Constructed	: 5114.315
Number of Villages	: 1123
Village Energized	: 1104
100% Energized Upazila	: 02
Facility Created	: 3,06,176
Consumer Connected	: 3,05,951
Revenue Collection for FY 18-19	: 142,64,92,670.00
System Loss for FY 18-19	: 13.02%
Month Out Standing	: 0.91



#### Magura Palli Bidyut Samity

Parnaduali, Magura.  
Upazila Included : Magura Sadar, Shalikka, Sreepur & Mohammadpur.

Date Established	: 21-10-1995
Date Energized	: 27-04-1996
Area in sq. km.	: 1026
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 272
a. No. of Officers	: 09
b. No. of Staff	: 263
No. of Substation	: 06
Km. Line Constructed	: 4549.804
Number of Villages	: 740
Village Energized	: 740
100% Energized Upazila	: 04
Facility Created	: 2,11,962
Consumer Connected	: 2,11,962
Revenue Collection for FY 18-19	: 80,81,25,038.00
System Loss for FY 18-19	: 13.79%
Month Out Standing	: 0.88



#### Manikganj Palli Bidyut Samity

Bagzan, Mulzan, Manikganj.  
Upazila Included : Manikganj Sadar, Ghior, Daulatpur, Shiboloy, Harirampur, Satura & Singair.

Date Established	: 07-01-1993
Date Energized	: 03-08-1993
Area in sq. km.	: 1445
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 508
a. No. of Officers	: 16
b. No. of Staff	: 492
No. of Substation	: 16
Km. Line Constructed	: 6530.469
Number of Villages	: 1324
Village Energized	: 1324
100% Energized Upazila	: 07
Facility Created	: 4,02,254
Consumer Connected	: 4,02,245
Revenue Collection for FY 18-19	: 323,80,35,684.00
System Loss for FY 18-19	: 7.86%
Month Out Standing	: 0.86



#### Meherpur Palli Bidyut Samity

Meherpur.  
Upazila Included : Meherpur Sadar, Gangni, Mujibnagar, Alamdanga, Chuadanga, Damurhuda, Jibonnagar, Mirpur (Partial).

Date Established	: 29-12-1985
Date Energized	: 16-02-1987
Area in sq. km.	: 1819
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 440
a. No. of Officers	: 17
b. No. of Staff	: 423
No. of Substation	: 11
Km. Line Constructed	: 5660.10
Number of Villages	: 787
Village Energized	: 787
100% Energized Upazila	: 06
Facility Created	: 4,11,385
Consumer Connected	: 4,11,385
Revenue Collection for FY 18-19	: 104.40%
System Loss for FY 18-19	: 13.94%
Month Out Standing	: 0.90



#### Moulvibazar Palli Bidyut Samity

Sreemangal, Moulvibazar.  
Upazila Included : Moulvibazar, Kamalgonj, Kulaura, Barlekha, Rajnagar & Juri.

Date Established	: 14-09-1979
Date Energized	: 25-06-1981
Area in sq. km.	: 2799.39
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 450
a. No. of Officers	: 16
b. No. of Staff	: 434
No. of Substation	: 11
Km. Line Constructed	: 8239.04
Number of Villages	: 1988
Village Energized	: 1979
100% Energized Upazila	: 04
Facility Created	: 3,58,503
Consumer Connected	: 3,57,867
Revenue Collection for FY 18-19	: 197,70,19,265.00
System Loss for FY 18-19	: 11.23%
Month Out Standing	: 1.11



#### Munshiganj Palli Bidyut Samity

Sipahipara, Munshiganj.  
Upazila Included : Munshiganj Sadar, Tongibari, Sirajdikhan, Sreenagar, Louhajong, Narayanganj Sadar (part), Fatulla (part), & Sonargoan (part).

Date Established	: 29-09-1998
Date Energized	: 30-09-1999
Area in sq. km.	: 891
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 566
a. No. of Officers	: 17
b. No. of Staff	: 549
No. of Substation	: 17
Km. Line Constructed	: 4744
Number of Villages	: 818
Village Energized	: 818
100% Energized Upazila	: 07
Facility Created	: 381050
Consumer Connected	: 381050
Revenue Collection for FY 18-19	: 99.65%
System Loss for FY 18-19	: 9.44%
Month Out Standing	: 0.91



### Palli Bidyut Samities At a Glance



#### Mymensingh Palli Bidyut Samity-1

Muktagacha, Mymensingh.  
Upazila Included : Mymensingh Sadar, Muktagacha, Fulbaria, Dhanbari, Gopalpur, Madhupur, Ghatail & Bhuapur.

Date Established	: 27-08-1982
Date Energized	: 15-03-1984
Area in sq. km.	: 2263.08
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 527
a. No. of Officers	: 17
b. No. of Staff	: 510
No. of Substation	: 13
Km. Line Constructed	: 8755
Number of Villages	: 1621
Village Energized	: 1590
100% Energized Upazila	: 05
Facility Created	: 4,25,608
Consumer Connected	: 4,25,600
Revenue Collection for FY 18-19	: 219,73,74,805.00
System Loss for FY 18-19	: 15.69%
Month Out Standing	: 1.03



#### Mymensingh Palli Bidyut Samity-2

Bhaluka, Mymensingh.  
Upazila Included : Bhaluka, Gafargaon, Trishal & Sreepur (part).

Date Established	: 27-06-1995
Date Energized	: 01-09-1996
Area in sq. km.	: 1560
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 429
a. No. of Officers	: 16
b. No. of Staff	: 413
No. of Substation	: 21
Km. Line Constructed	: 6630.345
Number of Villages	: 792
Village Energized	: 639
100% Energized Upazila	: 01
Facility Created	: 3,19,698
Consumer Connected	: 3,16,387
Revenue Collection for FY 18-19	: 99.61%
System Loss for FY 18-19	: 8.85%
Month Out Standing	: 0.81



#### Mymensingh Palli Bidyut Samity-3

Shambhuganj, Mymensingh.  
Upazila Included : Mymensingh Sadar (part), Fulpur, Haluaghat, Gouripur, Ishwarganj, Dhobaura & tarakanda.

Date Established	: 09-11-2000
Date Energized	: 30-04-2000
Area in sq. km.	: 1898
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 244
a. No. of Officers	: 10
b. No. of Staff	: 234
No. of Substation	: 09
Km. Line Constructed	: 6642
Number of Villages	: 1515
Village Energized	: 1467
100% Energized Upazila	: 01
Facility Created	: 2,51,199
Consumer Connected	: 2,45,799
Revenue Collection for FY 18-19	: 94,03,65,023.00
System Loss for FY 18-19	: 13.32%
Month Out Standing	: 1.18



#### Naogaon Palli Bidyut Samity-1

Chalkbaram, Naogaon.  
Upazila Included : Naogaon Sadar, Niamatpur, Manda, Raninagar, Atrai & Badalgachi.

Date Established	: 14-04-1990
Date Energized	: 19-04-1990
Area in sq. km.	: 1936.33
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 436
a. No. of Officers	: 17
b. No. of Staff	: 419
No. of Substation	: 11
Km. Line Constructed	: 6461
Number of Villages	: 1524
Village Energized	: 1515
100% Energized Upazila	: 05
Facility Created	: 3,86,380
Consumer Connected	: 3,86,380
Revenue Collection for FY 18-19	: 105.22%
System Loss for FY 18-19	: 12.53%
Month Out Standing	: 0.91



#### Naogaon Palli Bidyut Samity-2

Patmitala, Naogaon.  
Upazila Included : Mohadebpur, Porsha, Patmitola, Sapahar & Damorhat.

Date Established	: 06-07-2015
Date Energized	: 19-04-1990
Area in sq. km.	: 1503
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 316
a. No. of Officers	: 13
b. No. of Staff	: 303
No. of Substation	: 10
Km. Line Constructed	: 4667.805
Number of Villages	: 1283
Village Energized	: 1264
100% Energized Upazila	: 03
Facility Created	: 2,68,004
Consumer Connected	: 2,68,004
Revenue Collection for FY 18-19	: 141,48,57,434.00
System Loss for FY 18-19	: 11.71%
Month Out Standing	: 1.02



#### Narayangonj Palli Bidyut Samity-1

Changain, Sonargaon, Narayanganj.  
Upazila Included : Sonargaon, Bandar & Rupganj (part).

Date Established	: 01-07-2015
Date Energized	: 01-07-2015
Area in sq. km.	: 258
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 412
a. No. of Officers	: 19
b. No. of Staff	: 393
No. of Substation	: 16
Km. Line Constructed	: 2257
Number of Villages	: 690
Village Energized	: 689
100% Energized Upazila	: 03
Facility Created	: 2,67,121
Consumer Connected	: 2,67,121
Revenue Collection for FY 18-19	: 1104,06,67,780.00
System Loss for FY 18-19	: 4.49%
Month Out Standing	: 0.83

### Palli Bidyut Samities At a Glance



#### Narayangonj Palli Bidyut Samity-2

Shaoghat, Rupganj, Narayanganj.  
Upazila Included : Araihaaz, Rupganj (part).

Date Established	: 27-05-2015
Date Energized	: 01-07-2015
Area in sq. km.	: 361
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 358
a. No. of Officers	: 15
b. No. of Staff	: 343
No. of Substation	: 13
Km. Line Constructed	: 2692
Number of Villages	: 585
Village Energized	: 585
100% Energized Upazila	: 02
Facility Created	: 2,28,202
Consumer Connected	: 2,28,202
Revenue Collection for FY 18-19	: 570,35,18,298
System Loss for FY 18-19	: 6.93%
Month Out Standing	: 0.92



#### Narsingdi Palli Bidyut Samity-1

Madhabdi, Narsingdi.  
Upazila Included : Narsingdi Sadar (part) & Palash.

Date Established	: 15-03-1986
Date Energized	: 29-10-1986
Area in sq. km.	: 235
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 283
a. No. of Officers	: 14
b. No. of Staff	: 269
No. of Substation	: 12
Km. Line Constructed	: 2108
Number of Villages	: 341
Village Energized	: 341
100% Energized Upazila	: 02
Facility Created	: 1,70,534
Consumer Connected	: 1,70,534
Revenue Collection for FY 18-19	: 99.29%
System Loss for FY 18-19	: 5.95%
Month Out Standing	: 1.00



#### Narsingdi Palli Bidyut Samity-2

Chowala, Narsingdi.  
Upazila Included : Narsingdi sadar (part), Shibpur, Monohardi, Belabo, Raipura, Bhairab, Kuliarchar & Bajitpur.

Date Established	: 14-04-1990
Date Energized	: 14-04-1990
Area in sq. km.	: 1347
No. of Zonal Offices	: 06
No. of Employee (including contract)	: 435
a. No. of Officers	: 24
b. No. of Staff	: 411
No. of Substation	: 23
Km. Line Constructed	: 6949.669
Number of Villages	: 1110
Village Energized	: 1093
100% Energized Upazila	: 07
Facility Created	: 5,16,577
Consumer Connected	: 5,10,225
Revenue Collection for FY 18-19	: 99.38%
System Loss for FY 18-19	: 11.41%
Month Out Standing	: 0.94



#### Natore Palli Bidyut Samity-1

Fulbagan, Natore.  
Upazila Included : Natore sadar, Bagatipara, Puthia, Bagmara, Naldanga, Singra.

Date Established	: 04-04-1979
Date Energized	: 15-02-1981
Area in sq. km.	: 1633
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 460
a. No. of Officers	: 14
b. No. of Staff	: 446
No. of Substation	: 10
Km. Line Constructed	: 6407.70
Number of Villages	: 1320
Village Energized	: 1320
100% Energized Upazila	: 05
Facility Created	: 3,99,861
Consumer Connected	: 3,99,861
Revenue Collection for FY 18-19	: 99.33%
System Loss for FY 18-19	: 10.69%
Month Out Standing	: 1.04



#### Natore Palli Bidyut Samity-2

Banpara, Natore.  
Upazila Included : Gurudaspur, Baraigram, Lalpur, Bagha, Chorghat, Bagatipara (part).

Date Established	: 11-01-1980
Date Energized	: 12-12-1981
Area in sq. km.	: 1232.72
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 395
a. No. of Officers	: 13
b. No. of Staff	: 382
No. of Substation	: 10
Km. Line Constructed	: 4358.942
Number of Villages	: 715
Village Energized	: 715
100% Energized Upazila	: 06
Facility Created	: 3,39,039
Consumer Connected	: 3,39,039
Revenue Collection for FY 18-19	: 157,48,44,759.00
System Loss for FY 18-19	: 11.39%
Month Out Standing	: 0.85



#### Netrokona Palli Bidyut Samity

Rajendrapur, Challisha, Netrokona.  
Upazila Included : Netrokona Sadar, Purbadhala, Atpara, Barhatta, Dukrgapur, Khaliajuri, Kalmakanda, Kendua, Madan, Mohangonj & Dharmapasha.

Date Established	: 06-03-1994
Date Energized	: 14-02-1995
Area in sq. km.	: 3124
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 408
a. No. of Officers	: 17
b. No. of Staff	: 391
No. of Substation	: 10
Km. Line Constructed	: 10085
Number of Villages	: 2882
Village Energized	: 2261
100% Energized Upazila	: 03
Facility Created	: 3,74,197
Consumer Connected	: 3,74,197
Revenue Collection for FY 18-19	: 101.70%
System Loss for FY 18-19	: 14.14%
Month Out Standing	: 1.30



### Palli Bidyut Samities At a Glance

**Nilphamari Palli Bidyut Samity**  
Sutipara, Nilphamari.  
Upazila Included : Nilphamari Sadar, Kishoreganj, Jaldhaka, Domar, Dimla.

Date Established	: 13-05-1998
Date Energized	: 01-08-1997
Area in sq. km.	: 1440
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 325
a. No. of Officers	: 11
b. No. of Staff	: 314
No. of Substation	: 07
Km. Line Constructed	: 5141.773
Number of Villages	: 332
Village Energized	: 287
100% Energized Upazila	: 03
Facility Created	: 2,47,528
Consumer Connected	: 2,42,675
Revenue Collection for FY 18-19	: 127,18,14,599.00
System Loss for FY 18-19	: 10.36%
Month Out Standing	: 1.29

**Noakhali Palli Bidyut Samity**  
Begumganj, Noakhali.  
Upazila Included : Chatkhil, Begumganj, Companiganj, Langolkot (part), Sonaimuri, Subornachar, Sudharam, Senbag, Hatia (part) & Kabirhat.

Date Established	: 04-04-1985
Date Energized	: 08-12-1986
Area in sq. km.	: 2104
No. of Zonal Offices	: 06
No. of Employee (including contract)	: 637
a. No. of Officers	: 20
b. No. of Staff	: 617
No. of Substation	: 15
Km. Line Constructed	: 11626.253
Number of Villages	: 918
Village Energized	: 110
100% Energized Upazila	: 05
Facility Created	: 5,11,908
Consumer Connected	: 5,11,608
Revenue Collection for FY 18-19	: 299,27,76,635.00
System Loss for FY 18-19	: 12.93%
Month Out Standing	: 0.95

**Pabna Palli Bidyut Samity-1**  
Chatmohar, Pabna.  
Upazila Included : Chatmohar, Bhangura, Faridpur, Atgharia (part), Ishwardi (part) & Pabna Sadar (part), Tarash (part), Ullapara (part).

Date Established	: 09-04-1981
Date Energized	: 10-01-1984
Area in sq. km.	: 1152
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 355
a. No. of Officers	: 12
b. No. of Staff	: 343
No. of Substation	: 08
Km. Line Constructed	: 4858.075
Number of Villages	: 915
Village Energized	: 915
100% Energized Upazila	: 08
Facility Created	: 3,05,303
Consumer Connected	: 3,05,058
Revenue Collection for FY 18-19	: 162,64,22,415.70
System Loss for FY 18-19	: 12.24%
Month Out Standing	: 1.13

**Pabna Palli Bidyut Samity-2**  
Kashinathpur, Pabna.  
Upazila Included : Bera, Pabna Sadar, Santhia, Sujanagar, Shahzadpur (part), Atghoria (part), Kumarkhali, Goalondo.

Date Established	: 09-05-1980
Date Energized	: 06-01-1983
Area in sq. km.	: 1216
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 380
a. No. of Officers	: 14
b. No. of Staff	: 366
No. of Substation	: 09
Km. Line Constructed	: 4737.228
Number of Villages	: 816
Village Energized	: 816
100% Energized Upazila	: 05
Facility Created	: 3,15,996
Consumer Connected	: 3,15,996
Revenue Collection for FY 18-19	: 99.51%
System Loss for FY 18-19	: 13.47%
Month Out Standing	: 0.99

**Patuakhali Palli Bidyut Samity**  
Kalikapur, Patuakhali.  
Upazila Included : Patuakhali Sadar, Mirzagonj, Dumki, Amtali, Barguna, Bauphal, Betagi, Dashmina, Galachipa, Kalapara, Taltoli & Rangabali.

Date Established	: 22-02-1989
Date Energized	: 10-09-1992
Area in sq. km.	: 4563
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 442
a. No. of Officers	: 16
b. No. of Staff	: 426
No. of Substation	: 12
Km. Line Constructed	: 8300
Number of Villages	: 1316
Village Energized	: 1102
100% Energized Upazila	: 01
Facility Created	: 3,29,900
Consumer Connected	: 3,48,887
Revenue Collection for FY 18-19	: 146,64,34,288.00
System Loss for FY 18-19	: 14.35%
Month Out Standing	: 1.17

**Pirojpur Palli Bidyut Samity**  
Morichal, Hularhat, Pirojpur.  
Upazila Included : Pirojpur Sadar, Nazirpur, Bamna, Bhandaria, Kawkhali, Mathbaria, Indurkani, Morelgonj, Patharghata, Nesarabad & Sarankhola.

Date Established	: 25-03-1985
Date Energized	: 08-05-1986
Area in sq. km.	: 2857.66
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 425
a. No. of Officers	: 17
b. No. of Staff	: 408
No. of Substation	: 11
Km. Line Constructed	: 8867
Number of Villages	: 1008
Village Energized	: 1002
100% Energized Upazila	: 05
Facility Created	: 3,79,069
Consumer Connected	: 3,79,022
Revenue Collection for FY 18-19	: 130,12,62,398.00
System Loss for FY 18-19	: 19.15%
Month Out Standing	: 1.05

### Palli Bidyut Samities At a Glance

**Rajbari Palli Bidyut Samity**  
Charbagmara, Rajbari.  
Upazila Included : Rajbari, Goalanda, Baliakandi, Kalukhali & Pangsha.

Date Established	: 19-03-1998
Date Energized	: 10-05-1999
Area in sq. km.	: 1135
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 210
a. No. of Officers	: 08
b. No. of Staff	: 202
No. of Substation	: 07
Km. Line Constructed	: 3794.571
Number of Villages	: 1036
Village Energized	: 1030
100% Energized Upazila	: 02
Facility Created	: 1,85,873
Consumer Connected	: 1,85,837
Revenue Collection for FY 18-19	: 60,49,11,308.00
System Loss for FY 18-19	: 14.93%
Month Out Standing	: 0.62

**Rajshahi Palli Bidyut Samity**  
Naohata, Rajshahi.  
Upazila Included : Paba, Durgapur, Mohanpur, Tanore & Godagari.

Date Established	: 15-04-1995
Date Energized	: 28-01-1996
Area in sq. km.	: 1386
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 347
a. No. of Officers	: 13
b. No. of Staff	: 334
No. of Substation	: 11
Km. Line Constructed	: 4628.978
Number of Villages	: 914
Village Energized	: 914
100% Energized Upazila	: 05
Facility Created	: 2,30,986
Consumer Connected	: 2,30,986
Revenue Collection for FY 18-19	: 99.14%
System Loss for FY 18-19	: 9.54%
Month Out Standing	: 0.90

**Rangpur Palli Bidyut Samity-1**  
Shatibari, Rangpur.  
Upazila Included : Mithapukur, Piroganj, Sadullapur, Pargacha & Sundorganj.

Date Established	: 14-01-1982
Date Energized	: 14-04-1984
Area in sq. km.	: 1849
No. of Zonal Offices	: 04
No. of Employee (including contract)	: 496
a. No. of Officers	: 15
b. No. of Staff	: 481
No. of Substation	: 07
Km. Line Constructed	: 7811.488
Number of Villages	: 1106
Village Energized	: 1091
100% Energized Upazila	: 02
Facility Created	: 438883
Consumer Connected	: 454079
Revenue Collection for FY 18-19	: 168,17,50,435.65
System Loss for FY 18-19	: 11.72%
Month Out Standing	: 1.10

**Rangpur Palli Bidyut Samity-2**  
Paglapir, Rangpur.  
Upazila Included : Rangpur Sadar, Kaunia, Badarganj, Gangachara, Taraganj & Sayedpur.

Date Established	: 24-12-1985
Date Energized	: 30-03-1986
Area in sq. km.	: 1234
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 413
a. No. of Officers	: 15
b. No. of Staff	: 398
No. of Substation	: 09
Km. Line Constructed	: 5784.515
Number of Villages	: 894
Village Energized	: 871
100% Energized Upazila	: 04
Facility Created	: 3,55,735
Consumer Connected	: 3,55,514
Revenue Collection for FY 18-19	: 178,20,78,958.00
System Loss for FY 18-19	: 12.20%
Month Out Standing	: 1.20

**Satkhira Palli Bidyut Samity**  
Patkelghata, Satkhira.  
Upazila Included : Tala, Sakhira Sadar, Kalaroa, Ashasuni, Debhata, Kaliganj & Shyamnagar.

Date Established	: 13-03-1982
Date Energized	: 09-02-1984
Area in sq. km.	: 2244
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 414
a. No. of Officers	: 12
b. No. of Staff	: 402
No. of Substation	: 10
Km. Line Constructed	: 7036.818
Number of Villages	: 1507
Village Energized	: 1478
100% Energized Upazila	: 02
Facility Created	: 4,07,436
Consumer Connected	: 4,03,833
Revenue Collection for FY 18-19	: 193,63,08,766.00
System Loss for FY 18-19	: 14.76%
Month Out Standing	: 0.70

**Shariatpur Palli Bidyut Samity**  
Narbalakhana, Shariatpur.  
Upazila Included : Palong, Vedargonj, Damudya, Goshairhat, Naria & Zangira.

Date Established	: 19-03-1998
Date Energized	: 18-09-2000
Area in sq. km.	: 1181.53
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 229
a. No. of Officers	: 10
b. No. of Staff	: 219
No. of Substation	: 08
Km. Line Constructed	: 5293.72
Number of Villages	: 1225
Village Energized	: 1194
100% Energized Upazila	: 02
Facility Created	: 2,37,605
Consumer Connected	: 2,45,945
Revenue Collection for FY 18-19	: 106,33,80,048.00
System Loss for FY 18-19	: 15.03%
Month Out Standing	: 0.91



## Palli Bidyut Samities At a Glance



### Sherpur Palli Bidyut Samity

Vatshala, Sherpur.  
Upazila Included : Sherpur Sadar, Nalitabari, Jhenaigati, Nakla, Sreebardi & Jamalpur (partly).

Date Established	: 15-07-1999
Date Energized	: 01-02-2000
Area in sq. km.	: 1435
No. of Zonal Offices	: 0
No. of Employee (including contract)	: 225
a. No. of Officers	: 07
b. No. of Staff	: 140
No. of Substation	: 08
Km. Line Constructed	: 5327
Number of Villages	: 706
Village Energized	: 706
100% Energized Upazila	: 03
Facility Created	: 2,24,341
Consumer Connected	: 2,20,994
Revenue Collection for FY 18-19	: 130,27,76,874.00
System Loss for FY 18-19	: 14.83%
Month Out Standing	: 1.11



### Sirajganj Palli Bidyut Samity-1

Ullapara R/S, Sirajganj.  
Upazila Included : Raiganj, Shahjadpur, Tarash & Ullapara.

Date Established	: 31-08-1979
Date Energized	: 14-04-1981
Area in sq. km.	: 1304
No. of Zonal Offices	: 03
No. of Employee (including contract)	: 445
a. No. of Officers	: 14
b. No. of Staff	: 431
No. of Substation	: 11
Km. Line Constructed	: 6026.763
Number of Villages	: 891
Village Energized	: 862
100% Energized Upazila	: 03
Facility Created	: 448175
Consumer Connected	: 448175
Revenue Collection for FY 18-19	: 100.92%
System Loss for FY 18-19	: 9.19%
Month Out Standing	: 0.90



### Sirajganj Palli Bidyut Samity-2

Sialkote, Sirajganj.  
Upazila Included : Sirajganj Sadar, Kazipur Kamarkhond, Belkuchi, Chowhali (part).

Date Established	: 27-05-2015
Date Energized	: 14-04-1981
Area in sq. km.	: 952
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 312
a. No. of Officers	: 10
b. No. of Staff	: 302
No. of Substation	: 07
Km. Line Constructed	: 3390
Number of Villages	: 650
Village Energized	: 650
100% Energized Upazila	: 02
Facility Created	: 2,91,589
Consumer Connected	: 2,91,506
Revenue Collection for FY 18-19	: 179,01,93,917.00
System Loss for FY 18-19	: 10.48%
Month Out Standing	: 0.92



### Sunamganj Palli Bidyut Samity

Waisekhali, Sunamganj.  
Upazila Included : Sunamganj sadar, Dakshin Sunamganj, Jagannathpur, Dawrabazar, Bishwamvorpur, Jamalganj, Tahirpur, Derai & Shalla.

Date Established	: 25-03-1999
Date Energized	: 11-11-2001
Area in sq. km.	: 3143
No. of Zonal Offices	: 01
No. of Employee (including contract)	: 246
a. No. of Officers	: 09
b. No. of Staff	: 237
No. of Substation	: 09
Km. Line Constructed	: 6240.973
Number of Villages	: 2469
Village Energized	: 2270
100% Energized Upazila	: 04
Facility Created	: 2,83,890
Consumer Connected	: 2,45,631
Revenue Collection for FY 18-19	: 99.30%
System Loss for FY 18-19	: 12.25%
Month Out Standing	: 0.85



### Sylhet Palli Bidyut Samity-1

Gotatikor, Kadomtali, Sylhet.  
Upazila Included : South Surma, Balaganj, Beanibazar, Bishwanath, Fenchuganj, Golapanj, Usmaningor & Zakiganj.

Date Established	: 10-08-1986
Date Energized	: 02-06-1990
Area in sq. km.	: 1732
No. of Zonal Offices	: 06
No. of Employee (including contract)	: 539
a. No. of Officers	: 19
b. No. of Staff	: 520
No. of Substation	: 19
Km. Line Constructed	: 7711
Number of Villages	: 2345
Village Energized	: 2345
100% Energized Upazila	: 08
Facility Created	: 3,59,559
Consumer Connected	: 3,59,559
Revenue Collection for FY 18-19	: 215,56,28,730.00
System Loss for FY 18-19	: 10.53%
Month Out Standing	: 0.78



### Sylhet Palli Bidyut Samity-2

Dorbost, Jaintapur, Sylhet.  
Upazila Included : Jaintapur, Companiganj, Gowainghat, Kanaighat, Sylhet Sadar, Chatak (part) & Dowarabazar (part).

Date Established	: 06-05-1998
Date Energized	: 27-08-1999
Area in sq. km.	: 1813
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 233
a. No. of Officers	: 11
b. No. of Staff	: 222
No. of Substation	: 06
Km. Line Constructed	: 4574
Number of Villages	: 1214
Village Energized	: 1195
100% Energized Upazila	: 02
Facility Created	: 1,70,061
Consumer Connected	: 1,69,617
Revenue Collection for FY 18-19	: 65,22,69,641
System Loss for FY 18-19	: 12.97%
Month Out Standing	: 1.28

## Palli Bidyut Samities At a Glance



### Tangail Palli Bidyut Samity

Ashkepur, Tangail.  
Upazila Included : Tangail Sadar, Mirzapur, Delduar Basail, Sokhipur, Kalihati, Nagorepur & Chouhali (partial).

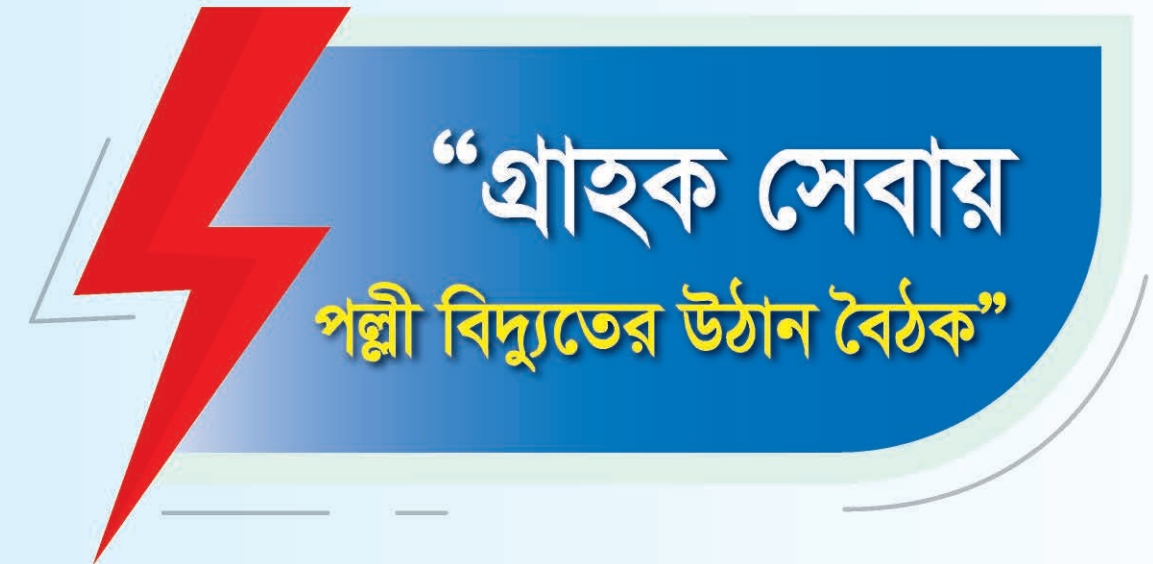
Date Established	: 18-01-1980
Date Energized	: 10-10-1981
Area in sq. km.	: 2024
No. of Zonal Offices	: 05
No. of Employee (including contract)	: 567
a. No. of Officers	: 19
b. No. of Staff	: 548
No. of Substation	: 16
Km. Line Constructed	: 9366.591
Number of Villages	: 1584
Village Energized	: 1584
100% Energized Upazila	: 08
Facility Created	: 3,86,235
Consumer Connected	: 4,70,456
Revenue Collection for FY 18-19	: 99.21%
System Loss for FY 18-19	: 11.24%
Month Out Standing	: 0.81



### Thakurgaon Palli Bidyut Samity

Jagannathpur, Thakurgaon.  
Upazila Included : Thakurgaon Sadar, Baliadangi, Ranisonkoil, Pirganj, Panchagarh, Boda, Atwari, Debiganj, Tetulia.

Date Established	: 28-02-1985
Date Energized	: 11-09-1986
Area in sq. km.	: 3198
No. of Zonal Offices	: 02
No. of Employee (including contract)	: 443
a. No. of Officers	: 15
b. No. of Staff	: 428
No. of Substation	: 15
Km. Line Constructed	: 11194
Number of Villages	: 2082
Village Energized	: 2029
100% Energized Upazila	: 03
Facility Created	: 416889
Consumer Connected	: 414482
Revenue Collection for FY 18-19	: 196,89,95,727.00
System Loss for FY 18-19	: 12.20%
Month Out Standing	: 1.10





### Functions of Small and Cottage Industries with BREB's electricity



### Name of the Completed & on Going Projects (As on June-2019)

#### Name of the Completed Projects of the Bangladesh Rural Electrification Board As on June 2019

Sl. No.	Name of the Project	Donor
1	Area Coverage Rural Electrification Phase-I	USAID
2	Area Coverage Rural Electrification Phase-I (Extension)	KFAED
3	Area Coverage Rural Electrification Phase II-A	USAID & Finland
4	Area Coverage Rural Electrification Phase II-B	IDA
5	Expansion of Mymensingh PBS-1 & Tangail PBS	ADB
6	Area Coverage Rural Electrification Phase III-A	IDA
7	Area Coverage Rural Electrification Phase III-A (Extension)	JDRG (Japan)
8	Area Coverage Rural Electrification Phase III-B	USAID
9	Area Coverage Rural Electrification Phase III-B (Extension)	Finland
10	Area Coverage Rural Electrification Phase III-C	CIDA & SFD
11	Rehabilitation of Cyclone Damaged Distribution System Lines	Saudi Government
12	Area Coverage Rural Electrification Phase IV-B	Finland
13	Area Coverage Rural Electrification Phase IV-A	IDA
14	Rural Electrification Board Central Facilities	IDA & USAID (as TA)
15	Diffusion of Renewable Energy Technologies	France
16	Area Coverage Rural Electrification Phase IV-C	IDB, OPEC, KFAED, OECF, Netherlands & GOB
17	Intensification & Expansion of 18 PBSs	NORAD, CIDA, USAID, ADB, OECF & GOB
18	Intensification & Expansion of 15 PBSs	China Barter, ADB, OECF, Netherlands & GOB
19	Area Coverage Rural Electrification Phase-IV D	KFAED & GOB
20	Expansion of ACRE Distribution System (5000 km.)	NORAD & GOB
21	Mymensingh 60 MW Gas Turbine Power Plant	ADB
22	Rural Power For Poverty Reduction (RPPR-I)	USAID
23	Feasibility Study for Renewable Energy Development	GEF
24	Area Coverage Rural Electrification Phase-V A	IDB, KFAED, NORAD, JBIC, SFD, Netherlands & GOB
25	Area Coverage Rural Electrification Phase-V B	JBIC, OPEC, NORAD & GOB



**Name of the Completed Projects of the  
Bangladesh Rural Electrification Board  
As on June 2019**

Sl. No.	Name of the Project	Donor
26	Renovation of DESA distribution Lines (Revised)	ADB & GOB
27	Feasibility Study for Rural Electrification Program in the Chittagong Hill Tracts Districts.	GOB
28	Environmental Assessment and Management Training for Rural Electrification Program.	IDA
29	Flood-2004 Rehabilitation Program	GOB
30	Consulting Services for Financial Restructuring of 45 PBSs	IDA
31	Iten. & Expansion Distribution System -2nd Phase (12000 km.)	ADB, Netherlands & GOB, EDCF
32	Intensification & Expansion of 12 PBSs (Revised)	ADB & GOB
33	Diffusion of Renewable Energy Technology-2nd Phase (2nd Phase)	GOB
34	Promotion of the Uses of Renewable Energies in the Rural Areas of Bangladesh.	GTZ
35	Intensification & Expansion of 18 PBSs (2 <sup>nd</sup> Phase) (Revised)	IDA,ADB,GOB
36	Rural Electrification through Solar Energy ( Revised)	IDA, GEF
37	More Intensification and Expansion of Distribution System of 67 PBS's ( Revised)	DFID,GOB
38	Rural Power For Poverty Reduction Program-II (Revised)	USAID
39	Area Coverage Rural Electrification Phase V-C	GOB
40	Intensification & Expansion of 15 PBSs (2 <sup>nd</sup> Phase)	IDA,ADB &GOB
41	Construction For 33 KV Line for PBS Sub-station	GOB
42	Intensification & Expansion of 9 PBS's	GOB,DFID
43	System loss Reduction for Taken-over lines	IDA
44	Construction of REB Training Academy Complex	ADB & GOB
45	The Institutional Development Plan for REB & Rural Electrification Program	IDA
46	Socio-economic Monitoring & Impact Evaluation of Rural Electrification Program in Bangladesh.	IDA
47	Rehabilitation of destroyed distribution system under Rural Electrification Programme due to cyclone SIDR (2007)	GOB
48	Ten Lakh consumer connection under existing PBS distribution system	DFID
49	Introduction of Solar Powered Irrigation Pump as well as Power Management and Distribution System to Mitigate Energy Crisis and Climate Change	GOB
50	Installation of 28 KW (49 kwp) Solar Power Plant For H/Q Complex	GOB, REB
51	Solar Powered Irrigation Pump & Solar Home System	KOICA

**Name of the Completed Projects of the  
Bangladesh Rural Electrification Board  
As on June 2019**

Sl. No.	Name of the Project	Donor
52	Construction of Haripur 360 MW Combined Cycle Power Plant (REB Part)	JICA
53	Efficient Lighting Initiative for Bangladesh (Part-1 & Part-2)	IDA
54	Rural Electrification expansion Dhaka Division Program -I	GOB,REB
55	Rural Electrification expansion Rajshahi- Rangpur Division Program -I	GOB, REB
56	Rural Electrification Expansion under Gopalganj PBS	GOB
57	Providing Electricity to Silo project under Bagerhat PBS	GOB
58	Up-gradation of Rural Electricity Distribution System (Chittagong, Sylhet & Dhaka Division)-I	JDCF
59	Rural Electrification Expansion Khulan Division program-I	GOB
60	Rural Electrification Expansion Barisal Division program-I	GOB, IDB
61	Construction of Switching Station for Rural Electrification program	GOB
62.	Rural Electrification Up-gradation Project (Rajshahi, Rangpur, Khulna & Barisal Division)	JICA
63.	1.8 Million Consumer Connection through Rural Electrification Expansion	GOB
64.	2.5 Million Consumer Connection through Rural Electrification Expansion	AIIB
65.	Replacement of 70,000 nos. Overloaded Distribution Transformer under Rural Electrification Program	GOB



**“গ্রাহক সেবায়  
আমরা আলোর ফেরিওয়ালার”**



### Name of the on-going Projects of the Bangladesh Rural Electrification Board As on June 2019

Sl. No.	Name of the Project	Donor
1	Rural Electrification Expansion Rajshahi -Rangpur Division program-II	GOB
2	Rural Electrification Expansion Chittagong - Sylhet Division program-II	GOB
3	Up-gradation of Rural Electricity Distribution System (Dhaka,Chittagong & Sylhet Division)	IDA
4	Rural Electrification Expansion Dhaka Division program-II	GOB
5	Rural Electrification Expansion Khulan Division program-II	GOB
6	Rural Electrification Expansion Barisal Division program-II	GOB
7	Technical Assistance Project for Institutional Strengthening of Rural Electrification Program	IDA
8	Pre-payment e-metering in Dhaka Division under Rural Electrification Program (Phase-I)	ADB
9	1.5 Million Consumer Connection through Rural Electrification Expansion	GOB
10	Replacement of 70,000 nos. Overloaded Distribution Transformer under Rural Electrification Program	GOB
11	Rural Electrification Expansion Program in Sylhet Division & Infrastructure Development of BREB Headquarter	GOB
12	Distribution Network Expansion for 100% Rural Electrification (Dhaka & Mymensingh, Chittagong & Sylhet Divisions)	GOB
13	Distribution Network Expansion for 100% Rural Electrification (Rajshahi, Rangpur, Khulna & Barisal Divisions)	GOB
14	Up-gradation Rehabilitation and Intensification of Distribution System (Dhaka, Mymensingh, Chittagong & Sylhet Division)	ADB
15	Up-gradation Rehabilitation and Intensification of Distribution System (Rajshahi, Rangpur, Khulna & Barisal Division)	ADB
16	Solar Photovoltaic Pumping Project for Agriculture Irrigation Project	GOB, ADB, BREB
17	Translating Electricity Supply into Improvements of Rural Households	GOB, ADB, BREB
18	Emergency Assistance Project-BREB Component (Electrification for Displaced Myanmar Nationals in Cox's Bazar)	GOB, ADB, BREB

### PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS As on June 2019

Sl. No.	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
1	ACRE Phase-I	USAID	1977-78 1986-87	Loan - 49% Grant - 51%	79.20	Establishment of 13 new PBSs covering 54 Upa-zillas.	Completed
2	ACRE Phase-I (Extension.)	KFAED	1981-82 1988-89	Loan - 100%	29.90	Establishment of 8 new PBSs covering 27Upa-zillas.	Completed
3	ACRE Phase II-A	USAID FINLAND	1982-83 1989-90	Grant - 100% Grant - 100%	40.00 5.70	Establishment of 5 new PBSs covering 19 Upa-zillas.	Completed
4	ACRE Phase II-B	IDA	1982-83 1989-90	Loan - 100%	48.40	Establishment of 7 new PBSs covering 28 Upa-zillas.	Completed
5	Expansion of Mymensingh PBS-1 & Tangail PBS	ADB	1983-84 1988-89	Loan - 100%	7.20	Expn. of Mymensingh PBS-1 & Tangail PBS covering 2 Upa-zillas	Completed
6	ACRE Phase III-A	IDA	1985-86 1993-94	Loan - 100%	79.00	Establishment of 7 new PBSs covering 40 thanas and expn. of 3 PBSs covering 5 Upa-zillas.	Completed
7	ACRE Phase III-A (Extension.)	JDRG (Japan)	1990-91 1997-98	Grant - 100%	19.00	Construction of Basic power distribution facilities in 10 Upa-zillas of Netrokona district.	Completed
8	ACRE Phase III-B	USAID	1986-87 1993-94	Grant - 100%	60.00	Inten. of ACRE Ph.-I(54 Upa-zillas) & ACRE Ph.-II-A (17 Upa-zillas) and expn. of 1 PBS covering 1 Upa-zillas.	Completed
9	ACRE Phase III-B (Extension.)	FINLAND	1987-88 1995-96	Grant - 100%	4.82	Expn. of ACRE Phase III-B.	Completed
10	ACRE Phase III-C	CIDA SFD	1987-88 1995-96	Grant - 100% Loan - 100%	28.00 15.00	Inten of Ph.-I(Extn.) covering 29 Upa-zillas and expan. of 7 PBSs covering 12 Upa-zillas.	Completed
11	Rehabilitation of Cyclone Damaged Distribution System Lines	Saudi Govt.	1991-92 1993-94	Grant - 100%	5.73	Rehabilitation of cyclone damaged RE distribution lines of different PBSs in the costal area.	Completed
12	ACRE Phase IV-B	FINLAND	1990-91 1995-96	Grant - 100%	12.50	Expn. of 4 PBSs covering 7 new Upa-zillas.	Completed
13	ACRE Phase IV-A	IDA USAID (as TA)	1990-91 1998-99	Loan - 100% Grant - 100%	93.00 13.55	Establishment of 4 new PBSs covering 26 Upa-zillas and Expn. of 5 PBSs covering 7 Upa-zillas & Inten. of ACRE Phase II-B covering 28 Upa-zillas.	Completed
14	REB Central	IDA	1990-91	Loan - 100%	12.00	Construction of REB head-	Completed



**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS**  
**As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	Facilities		1999-2000			quarter building & warehouse-cum-training complex.	
15	Diffusion of Renewable Energy Technologies	FRANCE	1993-94 1997-98	Grant - 100%	1.08	Renewable Energy Technology Project.	Completed
16	ACRE Phase IV-C	IDB	1992-93 2001-2002	Loan - 100%	10.00	Establishment of 8 new PBSs covering 51 Upa-zillas.	Completed
		OPEC		Loan - 100%	15.30		
		KFAED		Loan - 100%	33.00		
		OECF		Loan - 100%	38.00		
		Netherlands		Grant - 100%	7.00		
GOB	Grant - 100%	10.26					
17	Intensification & Expansion of 18 PBSs	NORAD	1992-93 1998-99	Grant - 100%	14.71	Inten. of 18 PBSs project covering 90 Upa-zillas and Expan. of 6 PBSs covering 19 Upa-zillas in the PBSs of Phase-I and Phase-IIA at Sl. No. 1 & 3 respectively.	Completed
		CIDA		Grant - 100%	30.00		
		USAID		Grant - 100%	6.21		
		ADB		Loan - 100%	4.00		
		OECF		Loan - 100%	7.00		
GOB	Grant - 100%	13.70					
18	Intensification & Expansion of 15 PBSs	China	1992-93 1998-99	Grant - 100%	20.00	Inten. of 15 PBSs project covering 72 Upa-zillas and Expan. of 11 PBSs covering 26 Upa-zillas in the PBSs of Phase-I Ext. and Phase-IIB (Sl. No. 2 & 4)	Completed
		Barter		Loan - 100%	6.00		
		ADB		Loan - 100%	6.63		
		OECF		Grant - 100%	8.71		
		Netherlands		Grant - 100%	13.70		
GOB	Grant - 100%	13.70					
19	ACRE Phase-IV D	KFAED GOB	1994-95 2001-02	Loan - 100%	7.08	Establishment of 1 new PBSs covering 5 thanas.	Completed
				Grant - 100%	3.92		
20	Expansion of ACRE Distribution System (5000 km.)	NORAD GOB	1994-95 1997-98	Grant - 100%	10.72	Expn. of ACRE distribution system covering 22 Upa-zillas and Inten. of 83 Upa-zillas of existing different PBSs which covers the PBSs of Phase-I, II, III & IVA.	Completed
				Grant - 100%	19.36		
21	Feasibility Study for Renewable Energy Development	GEF	July, 2002 to June, 2003	Grant-100%	0.11	To provide inputs to the design of the program towards making it a sustainable program.	Completed
22	Mymensingh 60 MW Gas Turbine Power Plant	ADB	1994-95 1999-2000	Loan - 100%	41.40	To install a gas driven open cycle power plant of 60 MW to meet the growing demand of PBSs consumer.	Completed
23	Rural Power	USAID	May	Grant - 100%	12.00	Giving technical assistance for	Completed

**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS**  
**As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	For Poverty Reduction (RPPR-I)		1997 to Oct. 2002			reducing Rural Poverty by enhancing the capacity of the PBSs to provide efficient user-owned electric service for the benefit of our customers.	
24	ACRE Phase-V A	IDB	1996-97 2004-05	Loan - 100%	19.21	Establishment of 8 new PBSs covering 45 Upa-zillas.	Completed
		SFD		Loan - 100%	10.50		
		KFAED		Loan - 100%	10.00		
		JBIC		Loan - 100%	28.40		
		Netherlands		Grant - 100%	23.00		
		GOB		Grant - 100%	4.58		
25	ACRE Phase-V B	OPEC	1996-97 2004-05	Loan - 100%	8.30	Establishment of 5 new PBSs covering 13 Upa-zillas and Inten. of 16 Upa-zillas of this project.	Completed
		NORAD		Grant - 100%	7.80		
		JBIC		Loan - 100%	12.55		
		GOB		Grant - 100%	4.80		
26	Renovation of DESA Distribution Lines	ADB GOB	1997-98 2004-05	Loan - 100%	23.75	To renovate taken over lines and substations from DESA in the district of Dhaka, Narayangonj, Manikgonj, Narsingdhi & Mymensingh.	Completed
				Grant - 100%	2.08		
27	Feasibility Study for Rural Electrification Programme in CHT Hill Tracts Districts	GOB	January' 03 June'05	Grant - 100%	0.031	To undertake a detailed baseline feasibility study for developing criteria to provide a logical basis for selection of areas under Chittagong Hill Tracts Districts comprising Rangamati, Bandarban and Khagrachari for electrification program, and to determine physical facilities like distribution lines, substation and connections to be created for a prototype PBS as well as a prototype Upazila.	Completed
28	Environmental Assessment and Management Training for Rural Electrification Program.	IDA	2003-2006	Loan-100%	0.126	To train up REB & PBSs personnel about environmental assessment and increase their capacity.	Completed



**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
29	Consulting Services for Financial Restructuring of 45 PBSs	IDA	July, 2003 to June, 2006	Loan-100%	0.055	To investigate the application of different on-lending terms for 45 PBSs together with other financial restructuring measures such as reduced interest rates up to 0% vis-a-vis increasing the interest rate up to 5% for the financially viable PBSs.	Completed
30	Flood-2004 Rehabilitation Program	GOB	2004-05 2005-06	Loan-100%	1.66	To reconstruction, repair and renovation of extensively or partially damaged electrical distribution lines, Earth filling of Sub-stations, repairing of fencing, office buildings & dying etc. under 45 PBSs out of 70 PBSs of REB. These damaged has caused due to inundation in 2004.	Completed
31	Promotion of the use of Renewable Energies in the Rural Areas of Bangladesh	GTZ	Nov.' 04 June' 07	Loan-100%	2.14(1.97 Million Euro)	To enable the rural population in non electrified regions gain increased benefits from the use of Renewable Energies (RE) in a sustainable manner. The target group of the project is the rural population living in areas far from the national electricity grid.	Completed
32	Intensification & Expansion of 12 PBSs (Revised)	IDA	1997-98 2006-07	Loan - 100%	22.92	Int. and Exp. 12 Existing PBSs Covering 87 Upa-zillas which covers the PBSs of Phase-I, II, III & IV.	Completed
		ADB		Loan - 100%	5.60		
33	Intensification & Expansion Distribution System -2nd Phase (Revised)	Netherlands	1997-98 2006-07	Grant - 100%	36.00	Int. and Exp. of distribution network in 54 Existing PBSs.	Completed
		ADB		Loan - 100%	2.60		
		GOB		Grant - 100%	1.72		
		EDCF		Loan - 100%	20.00		
34	Diffusion of Renewable Energy Technology-2nd Phase		1999-2000 2006-07			To electrify the remote and isolated areas of the PBSs where conventional mode of electrification is not possible.	Completed
35	Intensification & Expansion of Distributions System of 18	ADB	1999-2000 2007-2008	Loan-100%	9.78	Expansion & Intensification of distribution network in existing 123 Upa-zillas of 18 PBSs of Phase-I and Phase-IIA at Sl. No. 1 & 3 respectively.	Completed
		IDA		Loan-100%	45.67		

**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	PBSs-2nd Phase(Revised)	GOB		Grant - 100%	1.65		
36	Intensification & Expansion of Distributions System of 15 PBSs-2nd Phase(Revised)	ADB	1999-2000 2007-2008	Loan-100%	17.92	Exp. & Int. of distribution network in existing 86 Upa-zillas of 15 PBSs of Phase-I Ext. and Phase-II (Sl. No. 2 & 4)	Completed
		IDA		Loan-100%	21.90		
		GOB		Grant - 100%	1.62		
37	Rural Power for Poverty Reduction Program-II (Revised)	USAID GOB	Nov.2002 to Oct.2007	Grant-100% Grant 100%	9.63 0.23	Preparation of Guidelines for system planning by using GIS data.	
38	Construction for 33 KV line for PBS Sub-station (Revised)	GOB	2000-01 2007-08	Grant - 100%	3.32	Construction of 2500 KM 33 KV lines in 133 Sub-stations in different PBSs.	Completed
39	System Loss Reduction for Taken-over Lines	IDA	2002-03 2007-08	Loan-100%	79.78	To renovate 9000 km taken over lines from PDB in order to reduce system loss 45 PBSs	Completed
40	Intensification & Expansion of Distribution System of 9 PBSs	DFID	2002-03 2008-09	Grant - 100%	48.06 (27 Million Pound Sterling)	Expansion & Intensification of distribution network already built in existing 51 Upazilla of 9 PBSs of ACRE Phases-IVC & IVD at Sl. No. 16 & 19.	Completed
41	Rural Electrification through Solar Energy	IDA	2002-03 2007-08	Loan-100%	5.00	To install 16000 solar home systems in non-grid area of the 6 PBSs.	Completed
		GEF		Grant-100%	1.53		
42	More Intensification & Expansion of Distribution System of 67 PBSs.(2nd revised)	GOB	2003-04 2007-08	Grant-100%	4.66	8,250 km. Of distribution line will be const. 6 no. of sub-stations will const. & 4 no. of sub-station will Augment.	Completed
		DFID		Grant-100%	5.34 (3 Million Pound Sterling)		
43	ACRE Phase V-C	GOB	2003-04 2007-08	Grant-100%	97.44	Build Electric distribution network in 33 Upa-zillas under the 8 district by establishing 3 (three) new PBSs and 5 (five) new zonal offices.	Completed
44	Construction of REB Training Academy	ADB	2004-05 2007-08	Loan-100%	3.05	To arrange for international standard Management / Technical training for the employees of REB and PBSs	Completed



**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	Complex.	GOB		Grant-100%	1.29	in order to build them as an efficient working force through extending their knowledge and working proficiency on Rural Electrification Program.	
45	The Institutional Development Plan for REB & Rural Electrification Program.	IDA	July' 03 June' 08	Loan-100%	2.06	Installation of Local Area Network, Expansion of GIS mapping system, training and Development of additional customized software.	Completed
46	Socio-economic Monitoring & Impact Evaluation of Rural Electrification Program in Bangladesh.	IDA	July' 03 June' 08	Loan-100%	0.63	Establish a monitoring and evaluation mechanism in REB & PBSs to monitor and evaluate the Socio-economic impact of RE program.	Completed
47	Rehabilitation of destroyed distribution system under Rural Electrification Programme due to cyclone SIDR (2007)	GOB	DEC'2007 to June 2011	Grant-100%	7.33	To Rehabilitation and reconstruction of Electric Distribution lines and Sub-stations, damaged or destroyed by cyclone SIDR hit at the south-west part of the country.	Completed
48	10 Lakh new Consumers Connection under Existing Distribution System.	DFID	July' 06 June' 12	Grant-100%	14.24 (8 Million Pound Sterling)	To connect 10 lakh new consumers under existing 56 PBSs.	Completed
		GOB		Grant-100%	40.24		
49	Construction of Haripur 360 MW Combined Cycle Power Plant (REB Part)	GOB	01/07/2007 to 30/06/2012 (Revised)	Loan -100%	2.15	Dist Dismantalling & recovery of existing 33/ 33/ 11 kv, 2x10/14 MVA Sub-station, 33 33kv & 11kv O/H cable and all civil Works etc.	Completed
		JICA		Loan -100%	5.71		

**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
50	Efficient Lighting Initiative For Bangladesh (Part-1 & Part-2)	IDA	Part-1 Approved = 01/01/2010 to 31/12/2010	Grant-100%	39.41	a) Addressing Power shortage by saving energy. b) Reduce peak demand of electricity. c) Mitigate impacts of high lighting load demand. d) Reduce GHG Emission	Completed
		GOB	Part -2 Approved= 01/07/2010 to 30/06/2011 Part -2 Proposed= 01/07/2010 to 31/12/2012.				
51	Introduction of Solar Powered Irrigation Pump as well as Power Management and Distribution System to Mitigate Energy Crisis and Climate Change	GOB	01/04/2010 to 30/04/2012	Grant-100%	1.59	Main objective of the project is to convert 20 numbers diesel pumps to Solar Powered irrigation pump and at the off season of irrigation, to distribute the produced power from the nearby consumers.	Completed
52	Rural Electrification Up-gradation Project (Rajshahi, Rangpur, Khulna & Barisal Divisions)	JICA	01/07/2010 to 30/06/2017	Loan- 100%	144.28	To upgrade and to enhance capacity of rural electrical distribution network in 33 no PBS's in the Northern and south-western parts of the country (Rajshahi, Rangpur, Khulna & Barisal Divisions).	Completed
				Grant -100%	47.34		
53	Rural Electrification expansion Dhaka Division Program -1	GOB	01/07/2010 to 30/06/2013	Equity	42.79	To provide electricity connection to different categories of consumers.	Completed
		REB		Others	28.34		
54	Rural Electrification expansion Chittagong -	GOB	01/07/2010 to 30/06/2014	Equity	43.05	To provide electricity connection to different categories of consumers.	Completed
		REB		Others	13.77		



**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	Sylhet Division Program -1	JDCF		Equity	14.29		
55	Rural Electrification expansion Rajshahi-Rangpur Division Program -1	GOB	01/07/2010 to 30/06/2013	Equity	49.46	To provide electricity connection to different categories of consumers.	Completed
		REB		Others	8.69		
56	Rural Electrification expansion Barishal Division Program -1	GOB	01/07/2010 to 30/06/2013	Equity	18.47	To provide electricity connection to different categories of consumers.	Completed
		IDB (Islamic Development bank)		Loan (Istisna)	19.77		
57	Rural Electrification expansion Khulna Division Program -1	GOB	01/01/2011 to 30/12/2013	Equity	50.00	To provide electricity connection to different categories of consumers.	Completed
		REB		Others	06.15		
		GOB		Equity	1.44		
58	Installation of 28 KW (49 kw) Solar Power Plant For H/Q Complex	GOB/REB	Jul. 2011 to Jun. 2012	Equity	0.37	Provide Electricity to REB H/Q Complex by generating Power through Solar power system	Completed
59	Solar Powered Irrigation Pump & Solar Home System	KOICA	01/07/2011 to 30/06/2013	Grant	3.83	a) Installation of Solar Powered pump- 20 Nos. b) Installation of Solar Home system 1250 set.	Completed
60	Rural Electrification Expansion under Gopalganj PBS	GOB	01/07/2011 to 30/06/2014	Equity	3.41	a) Line Construction -230 km b) Construction of 33/11kv S/S - 1 nos. c) Consumer connection -8,000	Completed
61	1.8 Million Consumer Connection through Rural Electrification Expansion	GOB	January 2012 to June 2017	Equity	661.38	To provide electricity in rural areas for accelerating economic activities. Construction of 45,000 km new distribution line, 2,000 km new 33 KV line for s/s connection, 500 km up-gradation of existing 33 KV line, 100 nos. 33/11 KV new sub-station and augmentation of 50 nos.	Completed

**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
						existing 33/11 KV Sub-stations to provide 18,00,000 nos. service connection.	
62	Providing Electricity to Silo project under Bagerhat PBS	GOB	01/07/2012 to 30/06/2014	Grant	1.89	a) Construction of 33KV new source line : 26 Km. b) Construction of 33/11 KV new Sub-stations : 01 Nos c) Installation of river crossing Tower: 01 Set. d) Peak load demand	Completed
63	Up-gradation of Rural Electricity Distribution System (Dhaka, Chittagong, & Sylhet Division)	GOB	01/07/2014 to 30/06/2020	Equity	165.81	a) To enhance 1840MVA (1700MW) capacity of Rural distribution network. b) To reduce 2.5% system loss. c) To achieve reliable & uninterrupted supply of electricity.	On-going
		IDA		Loan	481		
		BREB		Others	25.64		
64	Rural Electrification expansion Dhaka Division Program -II	GOB	01/07/2014 to 30/06/2018	Equity-100%	210.94	a) Construction of 10,000 Km line. b) Construction of 50 Nos. 33/11 KV Sub-Station. c) 4,00,000 nos.service connection.	On-going
65	Rural Electrification expansion Chittagong - Sylhet Division Program -II	GOB	01/07/2014 to 30/06/2018	Equity-100%	216.32	a) Construction of 10,500 Km line. b) Construction of 45 Nos. 33/11 KV Sub-Station. c) 4,25,000 nos.service connection.	On-going
66	Rural Electrification expansion Rajshahi-Rangpur Division Program -II	GOB	01/07/2014 to 30/06/2018	Grant-100%	179.23	a) Construction of 8,500 Km line. b) Construction of 42 Nos. 33/11 KV Sub-Station. c) 3,25,000 nos.service connection.	On-going
67	Rural Electrification expansion Khulna Division Program -II	GOB	01/07/2014 to 30/06/2018	Grant-100%	128.62	a) Construction of 6,500 Km line. b) Construction of 23 Nos. 33/11 KV Sub-Station. c) 2,50,000 nos.service connection.	On-going
68	Rural Electrification expansion Barishal Division Program -II	GOB	01/07/2014 to 30/06/2018	Equity-100%	107.55	a) Construction of 5,500 Km line. b) Construction of 15 Nos. 33/11 KV Sub-Station. c) 2,00,000 nos.service connection.	On-going
69	Construction of Switching Station for Rural Electrification	GOB	01/07/2014 to 30/06/2016	Equity	15.56	a) To upgrade & enhance capacity of Rural electricity distribution network at Magura, Thakurgaon, Meherpur, Joypurhat PBSs. b) To achieve reliable & un-	Completed



**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	<b>Program</b>	BREB		Others	0.02	interrupted supply of electricity as well as to reduce system loss of the distribution system.	
70	Pre-payment e-metering in Dhaka Division under Rural Electrification Program (Phase-I)	GOB ADB BREB	01/07/2015 to 30/06/2018	Equity Loan/Credit	13.29 42.25	a) To improve the commercial performance/financial efficiency of the utility. b) Reduces the overhead cost of the PBSs. c) Eliminate the present tedious conventional billing system, edger keeping meter reading etc.	On-going
71	Technical Assistance Project for Institutional Strengthening of Rural Electrification Program	GOB IDB	01/07/2015 to 30/06/2019	Equity Loan/Credit	1.4 60	a) Institutional support for financial sustainability, implementation of Governance and accountability action plan. b) Execution of projects with significant negative environmental impacts will be prevented.	On-going
72	1.5 Million Consumer Connection through Rural Electrification Expansion (1 <sup>st</sup> Revision with Provision of 1.95 Million Consumer Connection)	GOB	01/01/2016 to 30/06/2020	Equity	1037.10	a) The main objective of the project is to provide electricity to rural areas to accelerate economic activities, facilitate small scale industrialization, create employment opportunities with a view to improve wellbeing of rural population. b) To construct 44,000 km (33 Kv and below) distribution line. c) To give 15,00,000 nos. new service connection.	On-going
73	Replacement of 70,000 nos. Overloaded Distribution Transformer under Rural Electrification Program	GOB BREB	01/01/2016 to 31/12/2018	Equity Others	89.06 2.53	a) Replacement of 70,000 nos. Overloaded Distribution Transformers. b) To reduce the system loss. c) To meet-up increase demand of electricity.	Completed
74	Rural Electrification Expansion Program in Sylhet Division & Infrastructure Development of BREB	GOB BREB	01/01/2016 to 31/12/2018	Equity Others	179.47 1.26	a) Provide electricity in rural areas for accelerating economic activities. b) Construction of 7,300 km (33Kv and below) distribution line and 12 nos new sub-stations, augmentation of 19 nos sub-stations and 3 nos switching	On-going

**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	Headquarter					stations to provide 3,20,000 nos. service connection. c) Replacement of 2000 nos of overloaded distribution transformers.	
75	2.5 Million Consumer Connection through Rural Electrification Program	GOB AIIB	01/07/2016 to 30/06/2018	Equity Loan/Credit	58.27 98.39	a) Provide electricity in rural areas for accelerating economic activities. b) To meet-up increasing demand of electricity. c) Provide 25,00,000 nos. new service connections.	Completed
76	Distribution Network Expansion for 100% Rural Electrification (Dhaka & Mymensingh, Chittagong & Sylhet Divisions)	GOB BREB	(01/01/2017 to 31/12/2019)	Equity Others	907.58 2.16	a) Provide 100% electricity in project areas. b) Construction of 39,100 km new distribution line. c) Provide 13,70,000 nos. new service connection.	On-going
77	Distribution Network Expansion for 100% Rural Electrification (Rajshahi, Rangpur, Khulna & Barisal Divisions)	GOB BREB	(01/01/2017 to 31/12/2019)	Equity Others	862.25 2.16	a) Provide 100% electricity in project areas. b) Construction of 38,010 km new distribution line. c) Provide 13,30,000 nos. new service.	On-going
78	Up-gradation Rehabilitation and Intensification of Distribution System (Dhaka, Mymensingh, Chittagong & Sylhet Division)	GOB ADB BREB	(01/07/2016 to 30/06/2019)	Equity Loan Others	112.84 221.15 .56	a) To construct 6,465 km new distribution line. b) To provide 5,00,000 nos. new service connection.	On-going
79	Up-gradation Rehabilitation and Intensification of Distribution System (Rajshahi, Rangpur, Khulna & Barisal Division)	GOB ADB BREB	(01/07/2016 to 30/06/2019)	Equity Loan Others	85.46 207.79 .56	a) To construct 5,500 km new distribution line. b) To provide 4,50,000 nos. new service connection.	On-going
80	Solar Photovoltaic Pumping Project for Agriculture Irrigation Project	GOB ADB BREB	01/07/2018 to 31/12/2020	Equity Loan Others Grant	4.69 207.89 .202 25.44	a) Construction of 2000 nos. Solar pump irrigation.	On-going
81	Translating Electricity Supply into Improvements of Rural	GOB ADB	01/07/2018 to 31/12/2020	GOB PA	.705 2	a) 2200 person will be trained. b) 10000 kilometers GIS Mapping will be done	On-going



**PROJECT-WISE DONOR & FOREIGN EXCHANGE CONTRIBUTION TO  
DIFFERENT APPROVED RE PROJECTS  
As on June 2019**

Sl. No.	Name of the Project	Name of the donor	Project Period	Type	Amount in Million US\$	Purpose	Remarks
	Households	BREB		Own Fund	.0716		
82	Emergency Assistance Project-BREB Component (Electrification for Displaced Myanmar Nationals in Cox's Bazar)	GOB PA Own Fund	01/07/2018 to 30/06/2020	GOB PA Own Fund	2.94 9.34 .124	a) 50 km new Consumer Connection line. b) 1 sub-station (10 MVA).	On-going

**মুজিব বর্ষ**  
পল্লী বিদ্যুতের সেবা বর্ষ

**মুজিব বর্ষেই**  
শতভাগ বিদ্যুতায়ন

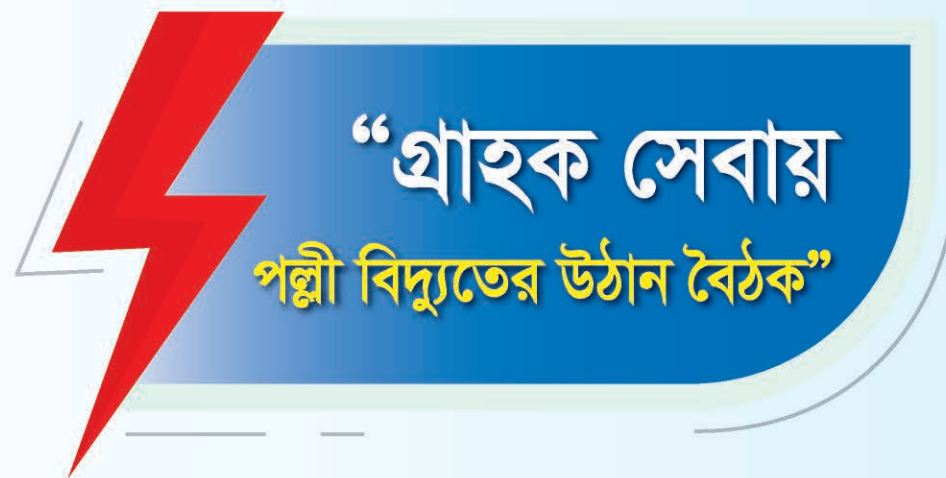
**Foreign Assistance for RE Program in Bangladesh  
As on June 2019**

SL. No.	Donor Country / Agency	Name of the Projects / Number of PBSs Funded	Investment in (Million US\$)
1	IDA	19	894.47
2	USAID	17	219.81
3	ADB	15	885.337
4	JBIC(Japan)	7	92.58
5	KFAED	12	79.98
6	NETHERLANDS	Intensification & Expansion of PBSs	74.71
7	CIDA	ACRE Phase III-C (Intensification) 18 PBSs (Expansion and / or Intensification)	58.00
8	NORAD	ACRE Phase V-A & ACRE Phase V-B : 2 PBS (Bhola PBS & Gaibanda PBS).	49.70
9	IDB	3	29.21
10	SFD	ACRE Phase III-C (Intensification) & ACRE Phase V-A = 1 PBS (Sylhet PBS-II)	25.50
11	OPEC	3	23.60
12	FINLAND	1	23.02
13	CHINA BARTER	Barter Expansion and/ or Intensification of 15 PBSs.	20.00
14	JDRG(Japan)	1	19.00
15	SAUDI Govt.	Rehabilitation of Cyclone Damaged Distribution Lines.	5.73
16	FRANCE	Diffusion of Renewable Energy Technology.	1.08
17	EDCF	Intensification & Expansion Distribution System -2nd Phase.	20.00
18	DFID	Intensification & Expansion of 9 PBSs, More intensification & Expansion of distribution system of 67 PBSs, 10 Lakh new Consumers Connection under Existing Distribution System.	63.37 (38.00 Million Pound Sterling)
19	GTZ	Promotion of the use of Renewable Energies in the Rural Areas of Bangladesh	2.14 (1.97 Million Euro)
20	JICA	Rural Electrification upgradation project	144.28
21	KOICA	Solar Powered Irrigation Pump & Solar Home System.	02.39
		Total	1984.77



**GOB for RE Program in Bangladesh  
As on June 2019**

SL. No.	Donor Country / Agency	Name of the Projects
22	GOB	i) Feasibility Study for Rural Electrification Programme in CHT Hill Tracts Districts ii) Flood-2004 Rehabilitation Program iii) Construction for 33 KV line for PBS Sub-station (Revised) iv) ACRE Phase-IV-C v) Rehabilitation of destroyed distribution system under Rural Electrification Programme due to cyclone SIDR (2007) vi) Introduction of Solar Powered Irrigation Pump as well as Power Management and Distribution System to Mitigate Energy Crisis and Climate Change. vii) Rural Electrification expansion Dhaka Division Program -1 viii) Rural Electrification expansion Rajshahi- Rangpur Division Program -1. ix) Rural Electrification expansion Khulna Division Program -1. x) Rural Electrification expansion Barishal Division Program -1. xi) Installation of 28 KW (49 kwp) Solar Power Plant For H/Q Complex xii) Rural Electrification Expansion under Gopalganj PBS xiii) 1.8 Million Consumer Connection through Rural Electrification Expansion xiv) Providing Electricity to Silo project under Bagerhat PBS xv) Replacement of 70,000 nos. Overloaded Distribution Transformer under Rural Electrification Program. xvi) 1.5 Million Consumer Connection through Rural Electrification Expansion. xvii) Distribution Network Expansion for 100% Rural Electrification (Dhaka & Mymensingh, Chittagong & Sylhet Divisions) xviii) Distribution Network Expansion for 100% Rural Electrification (Rajshahi, Rangpur, Khulna & Barisal Divisions) xix) Rural Electrification Expansion Rajshahi-Rangpur Division program-II xx) Rural Electrification Expansion Dhaka Division program-II xxi) Rural Electrification Expansion Khulan Division program-II xxii) Rural Electrification Expansion Barisal Division program-II xxiii) Rural Electrification expansion Chittagong -Sylhet Division Program -II xxiv) Rural Electrification Expansion Program in Sylhet Division & Infrastructure Development of BREB Headquarter.



**Statistical Information & Graph**

PBS & UPAZILLA WISE ELECTRIFICATION  
(Summary Sheet)

Quarterly Report Up to :30.06.2019

SL. NO.	Name of PBS	Area (Sq. km)	Population	Year of First Electrification	Total Line Allocated (km)	Total Line Constructed (km)			Target for FY 2018-19 (km)			Facility (Nos)			Village (Nos)			No. of Union Includ.	KVA Installed	kWh Sold Average Per Month	KVA Installed per capita (%)	kWh Sold Per km Month
						New	Up./Ren.	Total	New	Up. Re.	Total	Created	Utilized	Utilized (%)	Village	Elec. Vill.	El. Vill. (%)					
1	Bagerhat	1598	923500	1986	6657	6029	222	6251	450	0	450	280735	278266	99	899	873	97	61	106306	21692659	38	3471
2	Barisal-1	1911	1535809	1990	6088	5514	76	5590	1026	0	1026	243097	243058	100	686	521	76	51	96735	17837675	40	3191
3	Barisal-2	837	861550	1985	5018	5093	148	5241	732	290	1022	263779	263779	100	535	535	100	35	109740	14832603	42	2830
4	Bhola	3457	1753327	1999	8417	7149	182	7331	1480	254	1734	269930	269790	100	466	401	86	72	136438	15826347	51	2159
5	Bogra-1	1329	1708756	1985	4433	5028	132	5160	205	355	560	311214	306090	98	1071	1071	100	49	219648	33296283	71	6453
6	Bogra-2	1262	1692118	1986	2288	5242	199	5441	553	270	823	342017	342017	100	1131	1131	100	61	292148	33777753	85	6208
7	Brahmanbaria	1726	1984801	1996	6408	5489	563	6052	510	0	510	427531	427531	100	1113	1112	100	78	239534	37320613	56	6167
8	Chandpur-1	580	941734	1981	4644	3947	82	4029	803	302	1105	295661	291998	99	568	568	100	36	158400	28251405	54	7011
9	Chandpur-2	920	1474284	1981	6625	5334	140	5474	1097	0	1097	365630	361539	99	747	745	100	54	179853	25064871	49	4579
10	Chittagong-1	1758	2430807	1988	5777	5631	599	6229	400	0	400	490250	490250	100	484	484	100	94	202872	52155606	41	8372
11	Chittagong-2	1348	1128863	1986	1571	3812	377	4189	354	156	510	318964	318964	100	449	441	98	50	153630	34162729	48	8155
12	Chittagong-3	1218	839916	1986	3533	2649	209	2858	310	0	310	195318	195318	100	297	285	96	41	87572	24763071	45	8665
13	Cornilla-1	1021	1604407	1981	6698	6999	57	7055	969	0	969	460419	458912	100	1110	1110	100	67	253235	36525915	55	5177



SL No.	Name of PBS	Area (Sq. km)	Population	Year of First Electrification	Total Line Allocated (km)	Total Line Constructed (km)			Target for FY 2018-19 (km)			Facility (Nos)			Village (Nos)		No. of Union Includ.	kVA Installed	kWh Sold Per Month	kVA Installed per capita (%)	kWh Sold Per Month	
						New	Up./Ren.	Total	New	Up./Ren.	Total	Created	Utilized	Utilized (%)	Village	Elec. Vill.						(R)
14	Comilla-2	1014	1279080	1994	5428	4873	593	5466	162	341	503	366799	366799	100	1441	1441	100	52	267258	53567934	73	9800
15	Comilla-3	957	1392109	1991	4250	4319	91	4411	32	178	210	370520	370520	100	1005	1004	100	66	157020	44386716	42	10063
16	Comilla-4	648	920575	1991	5071	4153	248	4401	65	98	163	227353	227353	100	658	658	100	36	79137	18303216	35	4158
17	Coxsbazar	2639	1370986	1993	8027	6368	301	6669	975	130	1105	289158	289158	100	947	932	98	69	316668	30693911	110	4602
18	Dhaka-1	486	1286524	1990	1573	3221	92	3312	100	0	100	474177	473096	100	501	501	100	15	282231	170915581	60	51599
19	Dhaka-2	403	517875	1999	2951	1558	391	1949	14	55	69	176608	176325	100	504	504	100	27	112120	27441631	63	14080
20	Dhaka-3	455	1292528	1990	3159	3191	145	3336	95	352	447	357660	357660	100	589	589	100	28	508785	104965589	142	31467
21	Dhaka-4	178	616758	1999	1024	1397	293	1689	66	14	80	295045	295045	100	428	428	100	15	274984	62338223	93	36911
22	Dineajpur-1	2038	1615459	1994	9963	8735	128	8863	480	80	560	409750	409750	100	1154	1120	97	61	216646	31125778	53	35121
23	Dineajpur-2	1374	1214767	1994	5442	6096	82	6177	593	40	633	294558	294391	100	1160	1156	100	41	178303	20188756	61	3288
24	Faridpur	2053	1594728	1995	7779	7992	146	8138	1318	0	1318	333284	331653	100	1806	1779	99	79	184839	21865478	55	2687
25	Feni	928	1350525	1994	874	5742	379	6122	43	503	546	366163	366163	100	644	644	100	46	243114	36399901	66	5946
26	Gaibandha	1530	1890575	1994	4829	4743	83	4826	580	20	600	285949	285949	100	828	793	96	53	134543	14914393	47	3091
27	Gazipur-1	568	622157	1996	5463	2928	585	3513	705	152	857	437838	437838	100	437	437	100	14	461774	257272301	105	73238
28	Gazipur-2	454	622464	1995	2925	1906	309	2215	231	16	247	166200	159461	95	324	324	100	17	176167	54407075	106	24561
29	Gopalganj	1491	1124641	1998	5910	6438	78	6516	265	0	265	313832	313832	100	903	903	100	70	131183	23257533	42	3569
30	Habigonj	2772	2034213	1992	7563	7337	156	7492	680	0	680	410781	409695	100	2184	2138	98	89	240305	47047711	58	6279

SL No.	Name of PBS	Area (Sq. km)	Population	Year of First Electrification	Total Line Allocated (km)	Total Line Constructed (km)			Target for FY 2018-19 (km)			Facility (Nos)			Village (Nos)		No. of Union Includ.	kVA Installed	kWh Sold Per Month	kVA Installed per capita (%)	kWh Sold Per Month	
						New	Up./Ren.	Total	New	Up./Ren.	Total	Created	Utilized	Utilized (%)	Village	Elec. Vill.						(R)
31	Jamalpur	2492	2237763	1997	4810	9988	280	10268	1240	0	1240	396870	393521	99	2025	1808	89	77	269620	25490817	68	2483
32	Jessore-1	1590	1454611	1991	7805	7844	126	7970	1030	942	1972	447826	444866	99	959	959	100	57	310387	44276032	69	5555
33	Jessore-2	2002	1310695	1991	8153	7722	195	7917	470	30	500	428528	427778	100	1235	1235	100	84	203076	32192870	47	4066
34	Jhalokathi	718	694231	2000	3437	138	25	163	330	150	480	117719	117704	100	451	451	100	32	43965	5636495	37	34619
35	Jhenaidah	1961	1298387	1999	6148	6785	192	6977	450	260	710	352197	351670	100	1038	1038	100	67	147518	24735488	42	3545
36	Joypurhat	967	950441	1998	5152	4640	97	4737	210	280	490	237769	237769	100	923	923	100	36	174005	21885598	73	4621
37	Khulna	1965	1475169	1994	6494	6240	171	6411	540	130	670	284120	282420	99	866	845	98	64	188865	76323079	66	11905
38	Kishoreganj	2600	1935727	1990	9256	8074	234	8308	1050	0	1050	456189	456189	100	1682	1668	99	102	201416	27672195	44	3331
39	Kurilalmonirhat	2376	1672727	1996	11342	8213	119	8333	1424	0	1424	344971	343290	100	1979	1702	86	89	169875	19899633	49	2388
40	Kushitia	1677	2183947	1998	7390	6282	397	6679	219	180	399	457129	456327	100	936	900	96	72	178757	45641294	39	6833
41	Lakshmipur	1456	1657818	1990	6576	7020	195	7215	970	0	970	355191	355191	100	565	560	99	58	133550	20864469	38	2895
42	Madaripur	1104	965229	1995	5223	5357	84	5441	556	50	606	309957	305951	99	1123	1104	98	63	178845	23480530	58	4315
43	Magura	1013	687098	1995	4455	4338	196	4534	250	110	360	211962	211962	100	740	740	100	36	102378	13566949	48	2997
44	Manikgonj	1445	1025834	1992	6032	6354	245	6599	400	0	400	401549	401549	100	1324	1324	100	62	420794	43271265	105	6557
45	Meherpur	1819	1784407	1997	3810	5651	172	5823	540	0	540	413157	411385	100	787	787	100	51	164555	31773889	40	5457
46	Moulvibazar	2799	1918999	1991	8238	8884	0	8884	730	179	909	357879	357867	100	1988	1979	100	71	211282	30996528	59	3489

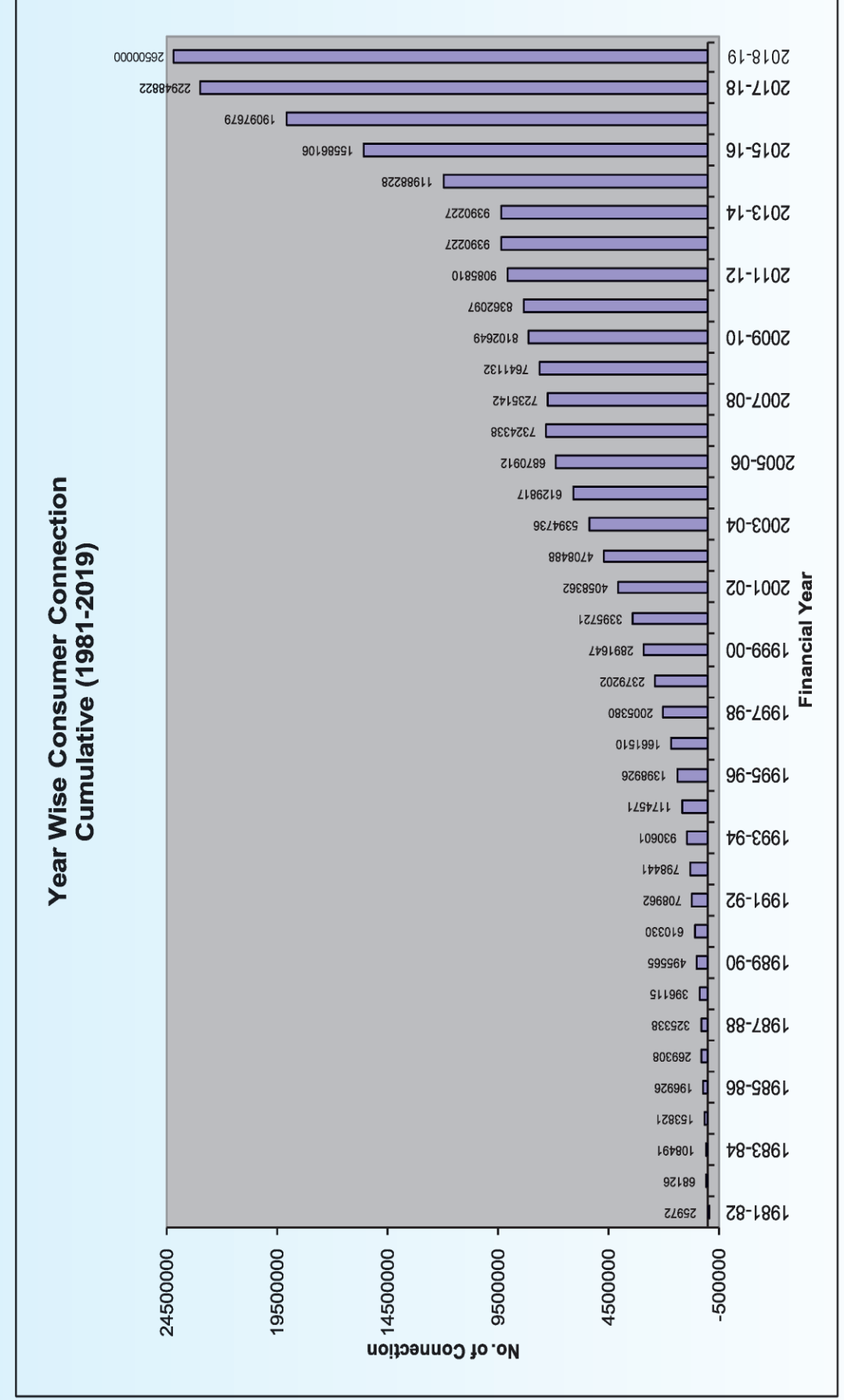


SL No.	Name of PBS	Area (Sq. km)	Population	Year of First Electrification	Total Line Allocated (km)	Total Line Constructed (km)			Target for FY 2018-19 (km)			Facility (Nos)			Village (Nos)		No. of Union Includ.	kVA Installed	kWh Sold Average Per Month	kVA Installed per capita (%)	kWh Sold Per Month	
						New	Up./Ren.	Total	New	Up./Ren.	Total	Created	Utilized	Utilized (%)	Village	Elec. Vill.						(P)
47	Munshigonj	891	1085866	1999	4050	2462	789	3251	0	0	0	381050	381050	100	880	880	100	64	310539	63424412	81	19511
48	Mymenshin g-1	2263	4256000	1994	10182	9385	38	9424	840	0	840	425608	425600	100	1621	1590	98	81	248820	31904789	58	3386
49	Mymenshin g-2	1561	1021177	1996	6498	7330	138	7469	890	0	890	316387	316387	100	792	641	81	44	222734	94543585	70	12659
50	Mymenshin g-3	1898	1720756	2000	9038	7341	52	7393	1769	80	1849	251199	245799	98	1515	1467	97	69	163695	14510485	65	1963
51	Naogaon-1	1936	1404404	1999	5741	6620	148	6768	470	40	510	386303	382189	99	1524	1514	99	62	250374	2526022	65	373
52	Naogaon-2	1578	794997	1999	4780	5161	133	5294	575	35	610	270511	268004	99	1283	1264	99	39	177763	21599460	66	4080
53	Narayangan j-1	258	604583	1996	2130	1520	275	1795	143	164	307	267121	267121	100	690	689	100	18	230617	932237518	86	519257
54	Narayangan j-2	361	760709	1996	2932	1862	316	2178	90	30	120	228202	228202	100	585	585	100	20	357440	89968940	157	41310
55	Narshingdi -1	253	398516	1996	2568	1483	291	1774	87	105	192	172884	170534	99	341	341	100	15	189562	102501781	110	57779
56	Narshingdi -2	1347	1512450	1990	3065	6043	462	6506	514	231	745	516577	510225	99	1110	1093	98	87	423703	64821865	82	9964
57	Natore-1	1633	1467013	1991	7057	6276	228	6505	580	534	1114	399126	399126	100	1320	1320	100	52	225980	36776069	57	5654
58	Natore-2	1332	1043294	1991	4488	4667	43	4710	281	220	501	337211	337211	100	715	715	100	37	173311	26116552	51	5545
59	Nawabgonj	1713	1253800	1995	5280	4613	202	4814	133	160	293	257056	256606	100	1134	1134	100	49	174260	25046070	68	5202
60	Netrokona	3125	2350844	1991	11725	10360	188	10548	1823	0	1823	442128	374200	85	2882	2268	79	100	245465	18890121	56	1791
61	Nilphamar y	1440	1068406	1997	5803	5755	39	5794	500	0	500	254065	251078	99	332	326	98	56	123873	18244545	49	3149
62	Noakhali	2398	1922481	1996	13445	10686	614	11300	1225	0	1225	511908	511608	100	918	910	99	75	246120	47981631	48	4246

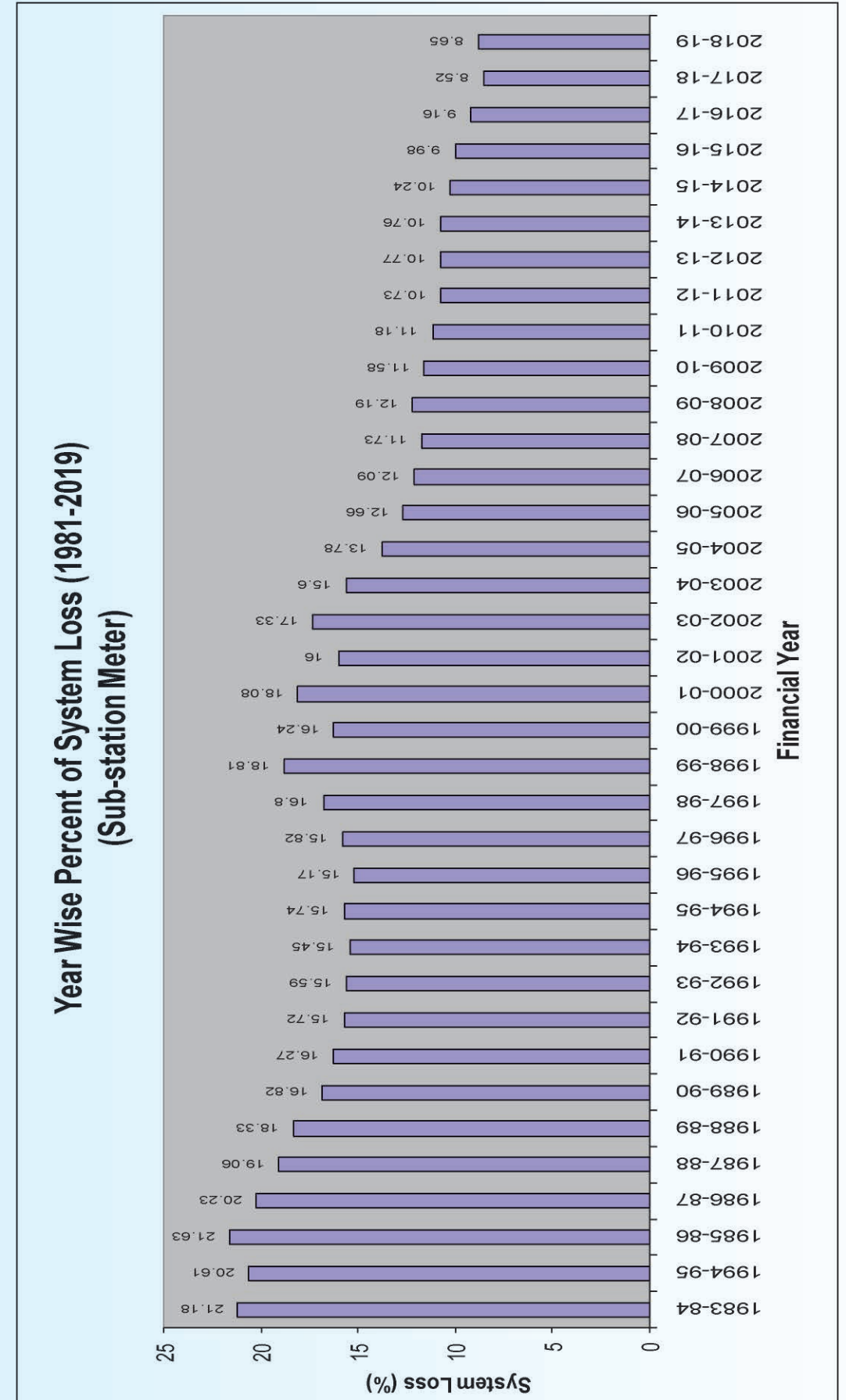
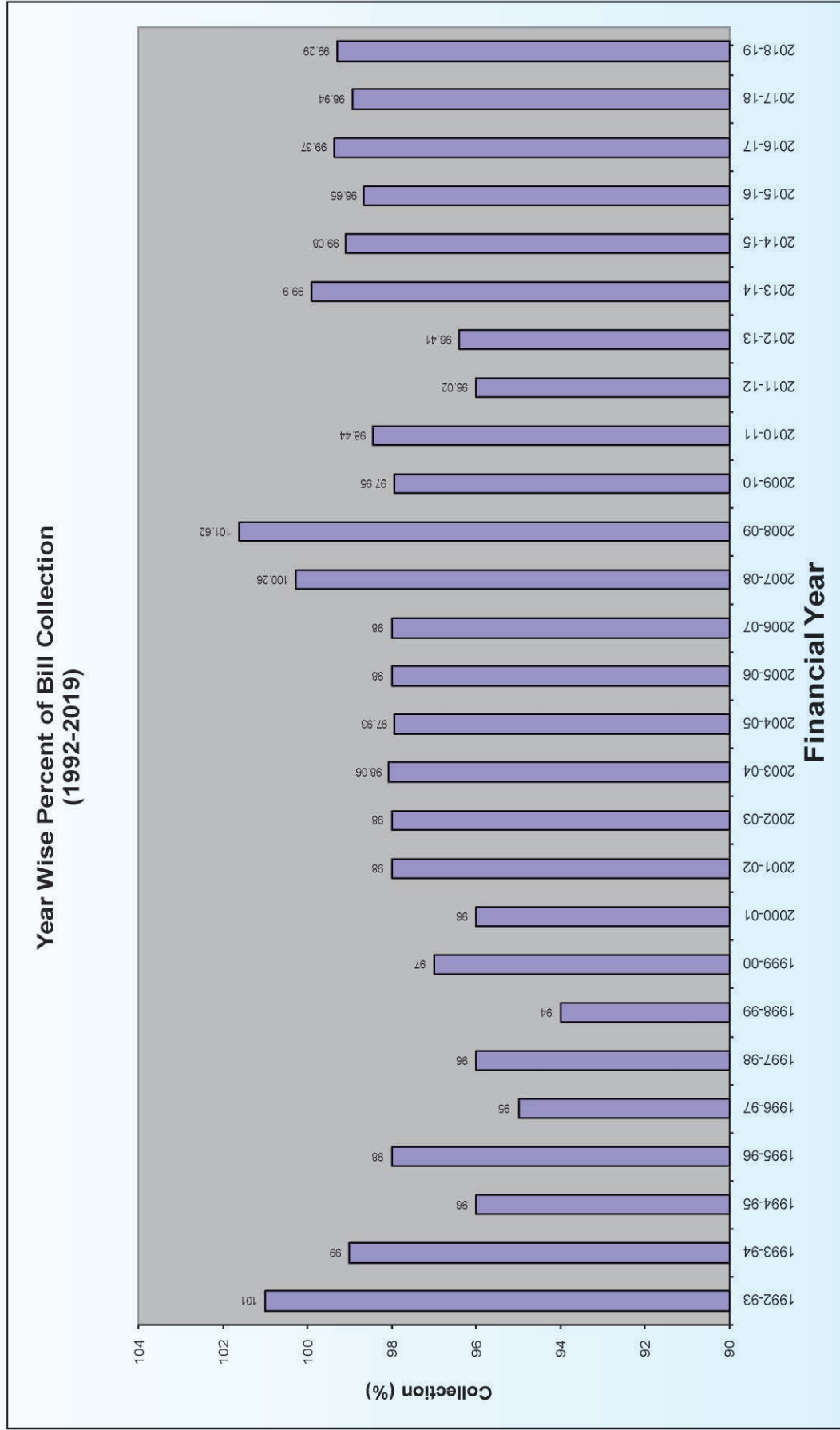
SL No.	Name of PBS	Area (Sq. km)	Population	Year of First Electrification	Total Line Allocated (km)	Total Line Constructed (km)			Target for FY 2018-19 (km)			Facility (Nos)			Village (Nos)		No. of Union Includ.	kVA Installed	kWh Sold Average Per Month	kVA Installed per capita (%)	kWh Sold Per Month	
						New	Up./Ren.	Total	New	Up./Ren.	Total	Created	Utilized	Utilized (%)	Village	Elec. Vill.						(P)
63	Pabna-1	1159	711575	1994	5561	4348	290	4638	30	110	140	305303	305058	100	915	915	100	41	196432	26903882	64	5801
64	Pabna-2	1208	1325722	1993	5093	4660	164	4824	60	190	250	317300	315996	100	816	816	100	43	163255	30691745	51	6363
65	Patuakhali	4583	1782202	1992	6718	9617	230	9847	2730	20	2750	326846	348887	107	1316	1102	84	107	155286	22270372	48	2262
66	Pirojpur	2858	1560076	1996	10140	8372	409	8781	1378	0	1378	379069	379022	100	1008	1002	99	83	161462	19055935	43	2170
67	Rajbari	1135	835123	1998	4308	3895	85	3980	455	90	545	185873	185837	100	1036	1030	99	42	74025	32661741	40	8206
68	Rajshahi	1386	942000	1995	4781	4505	174	4679	18	255	273	230986	230986	100	935	914	98	38	193703	25929337	84	5542
69	Rangpur-1	1849	1573560	1994	8858	8507	68	8575	1543	40	1583	438863	454097	103	1106	1092	99	67	290815	25211703	66	2940
70	Rangpur-2	1235	1515863	1996	6356	5739	192	5932	430	60	490	348026	346870	100	894	871	97	47	173798	28927795	50	4877
71	Satkhira	2244	1985959	1994	8204	6574	342	6916	810	240	1050	406871	403833	99	1507	1438	95	78	164265	102611692	40	14837
72	Shariatpur	1183	1065796	1998	1867	5031	255	5287	828	0	828	245945	245945	100	1225	1194	97	68	125511	17548784	51	3319
73	Sherpur	1435	1300240	1998	5037	5680	59	5740	635	8	643	228058	220994	97	706	706	100	54	116193	11529632	51	2009
74	Sirajgonj-1	1304	1179989	1991	6277	6542	0	6542	493	180	673	448175	448175	100	891	891	100	46	272903	34924734	61	5338
75	Sirajgonj-2	952	1367999	1998	4211	2858	252	3110	180	216	396	291589	291509	100	650	650	100	25	179565	26469000	62	8511
76	Sunamgonj	3143	1794451	2000	3306	6519	108	6627	1282	0	1282	283890	245631	87	2469	2270	92	78	387353	10137863	136	1530
77	Sylhet-1	1732	1477876	1990	7910	6325	623	6949	413	75	488	369559	369559	100	2345	2345	100	65	242565	32229919	67	4638
78	Sylhet-2	1813	740611	1999	5036	4821	67	4888	550	0	550	170061	169617	100	1214	1195	98	41	116187	11409382	68	2334
79	Tangail	2024	2362229	1991	4883	9538	228	9766	1050	0	1050	401409	384664	96	1584	1572	99	82	259541	45589689	65	4688



SL No.	Name of PBS	Area (Sq. km)	Population	Year of First Electrification	Total Line Allocated (km)	Total Line Constructed (km)			Target for FY 2018-19 (km)			Facility (Nos)			Village (Nos)			No. of Union Included.	kVA Installed	kWh Sold Average Per Month	kVA Installed per capita (%)	kWh Sold Per km Per Month
						New	Up./Ren.	Total	Up. / Ren.	New	Total	Created	Utilized	Utilized (%)	Village	Elect. Vill.	El. Vill. (%)					
80	Thakurgaon	3194	2377686	1986	13132	12316	284	12600	0	2280	2280	421409	90	2082	2061	99	96	243979	28148646	52	2234	
	Total =	125331	107612752		485161	459856	17602	477456	9000	5077	26866502	26447668	99%	84041	81452	97%	4517	16581162	4005691984	62%	8390	

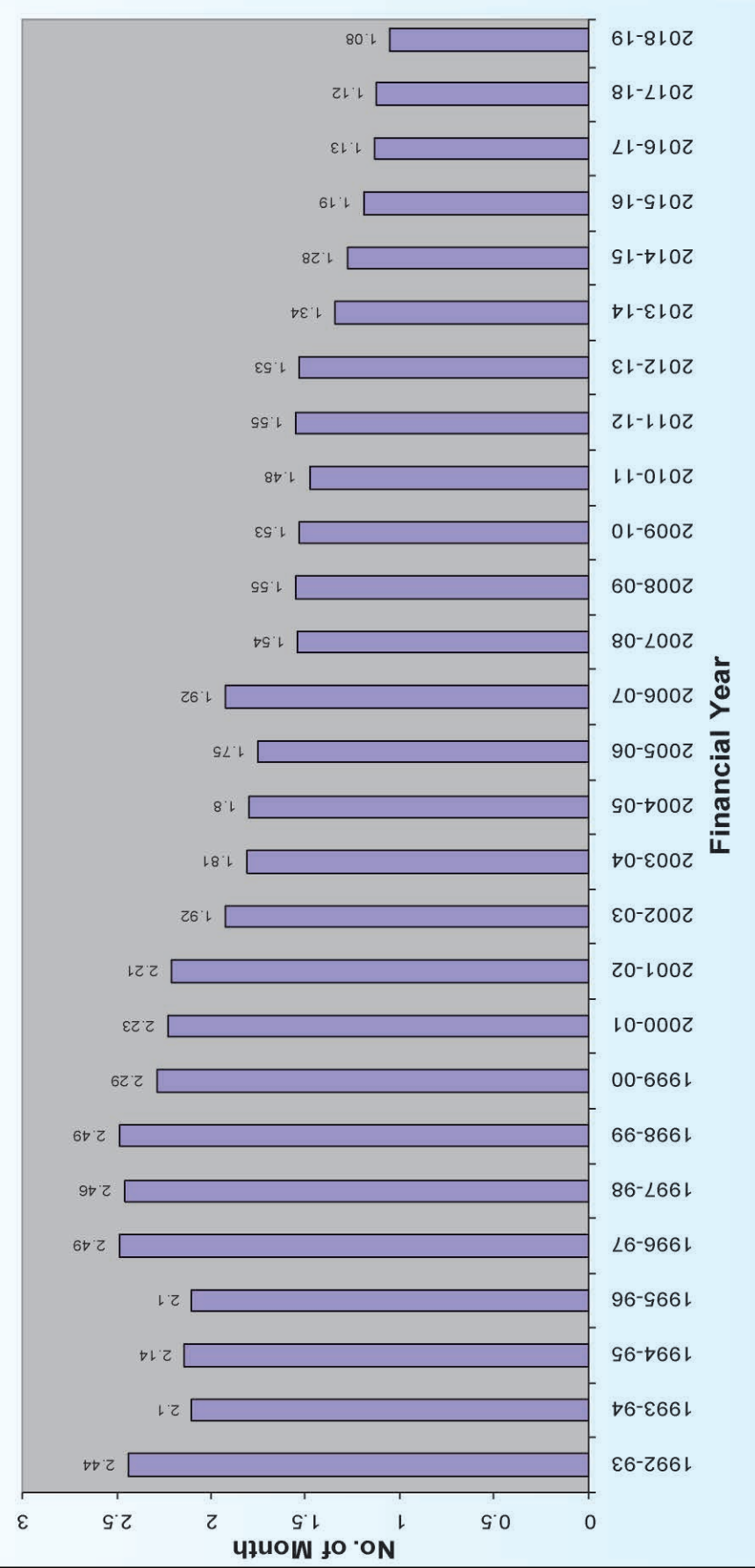




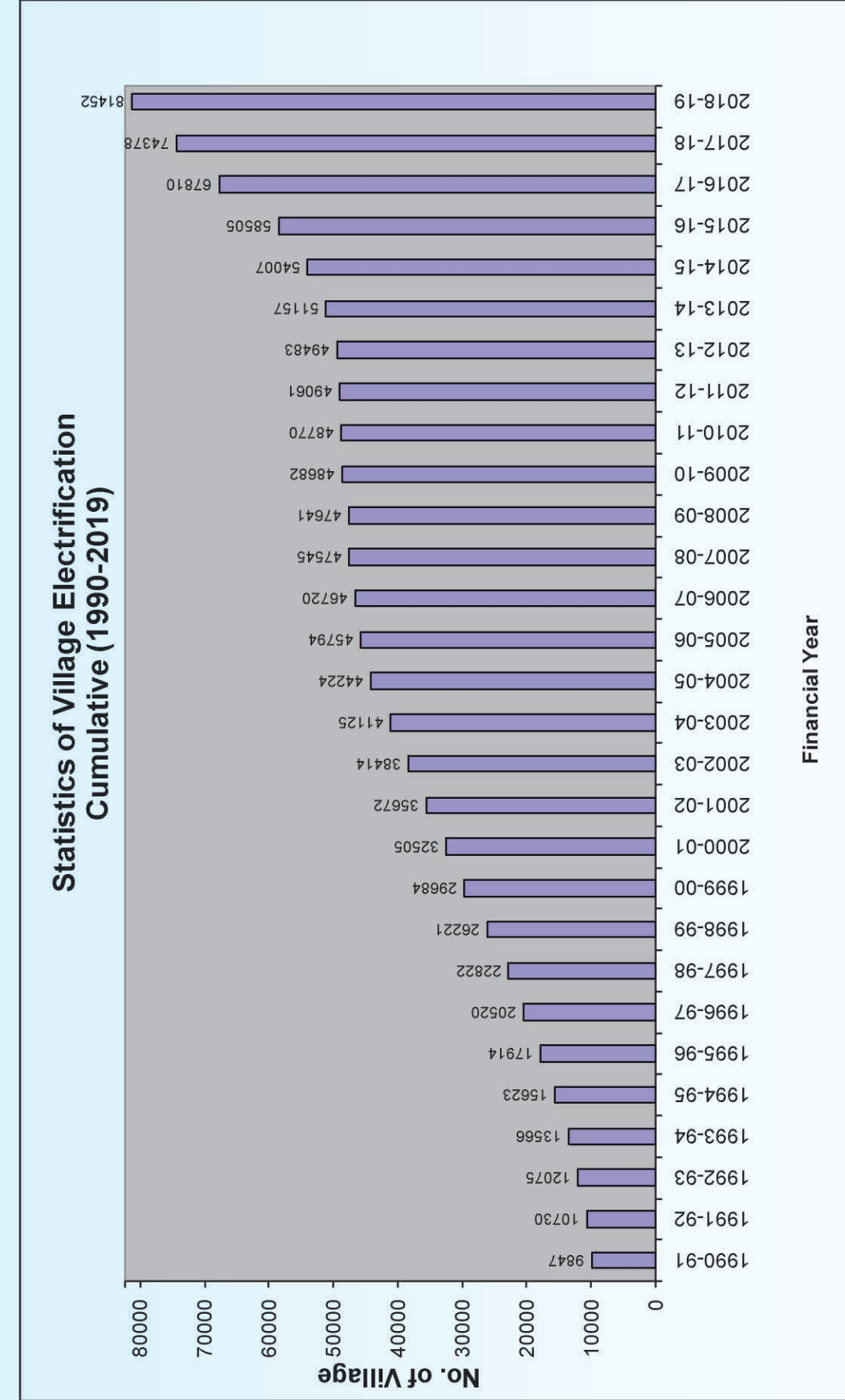




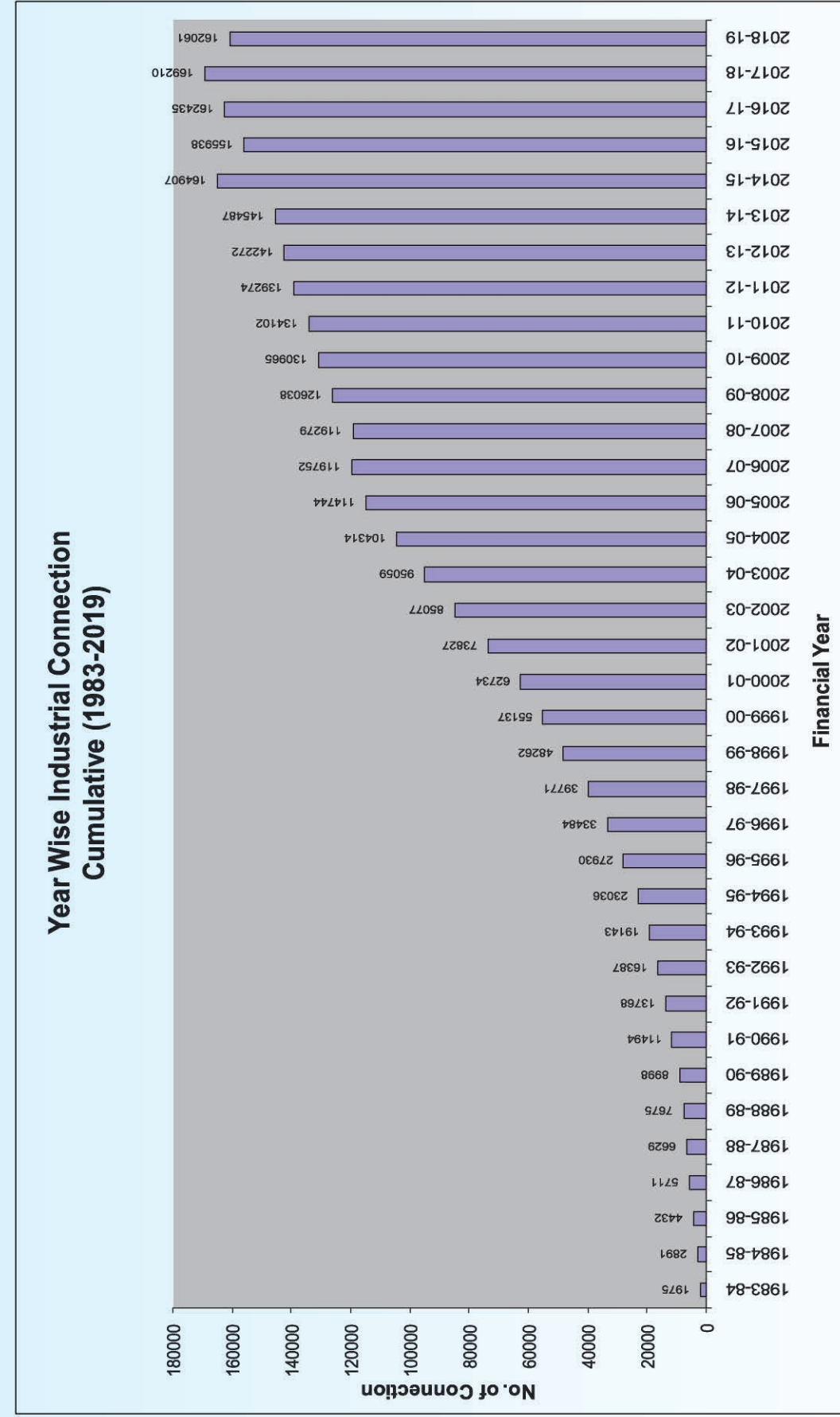
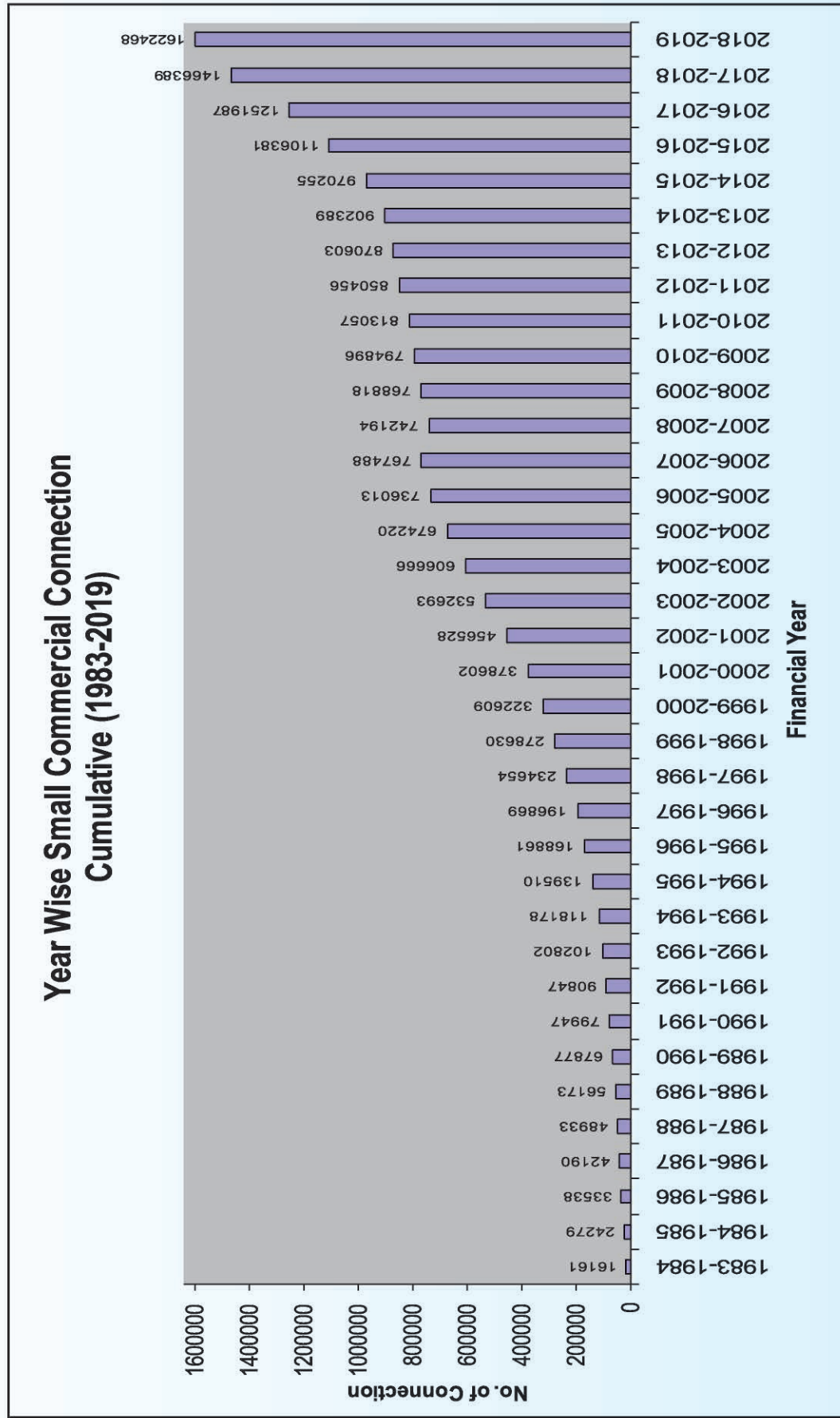
Statistics of Accounts Receivable (1990-2019)



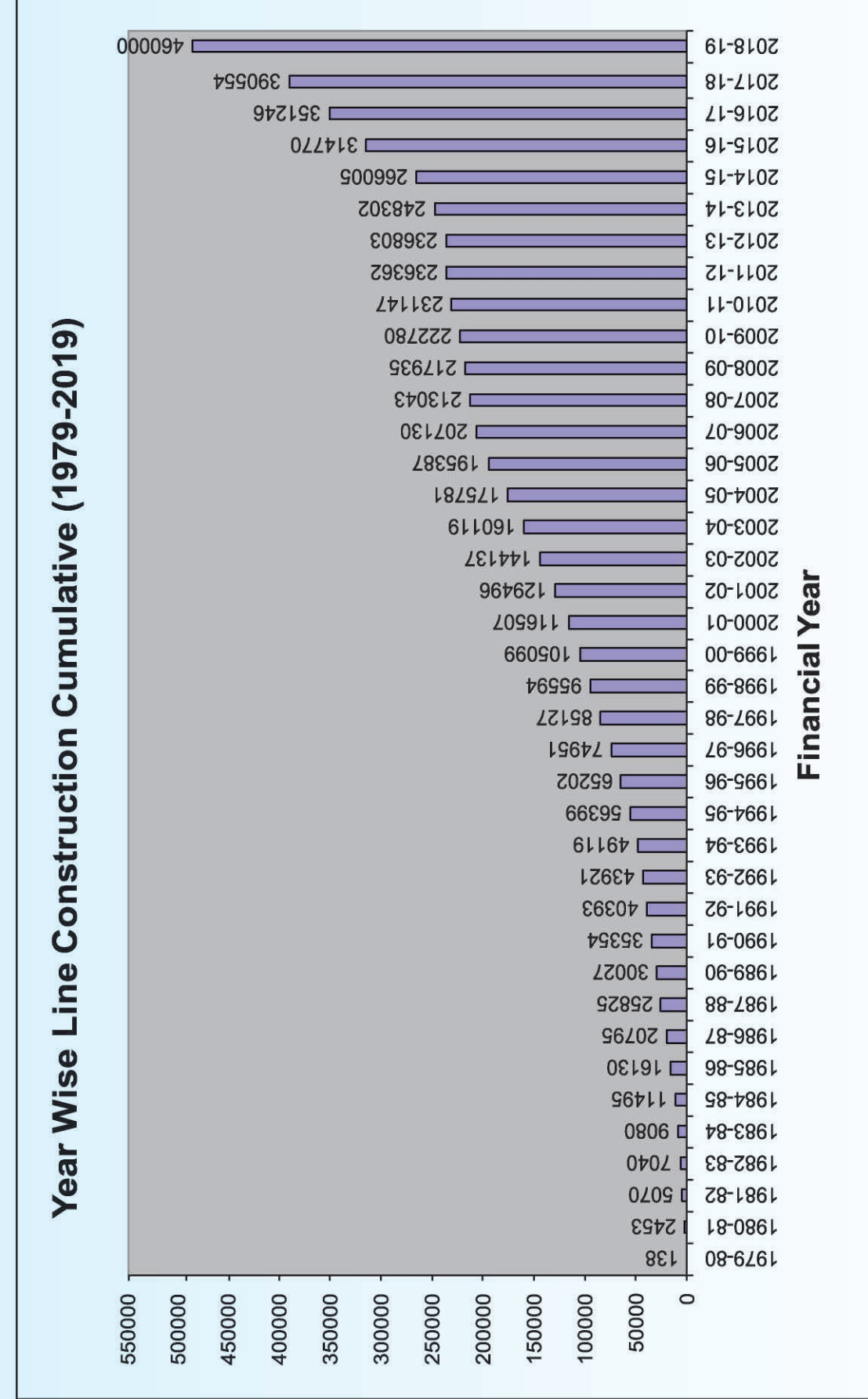
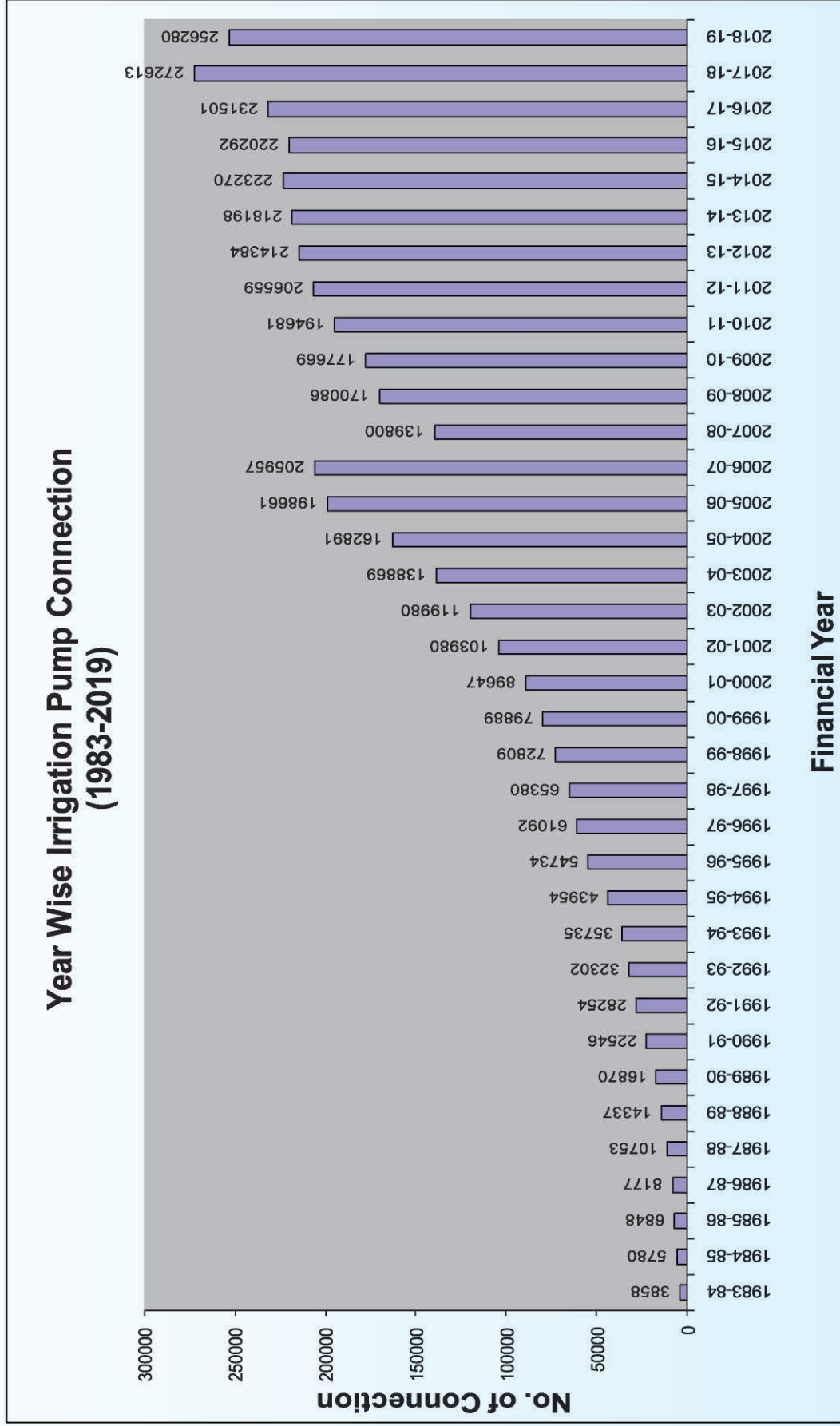
Statistics of Village Electrification Cumulative (1990-2019)





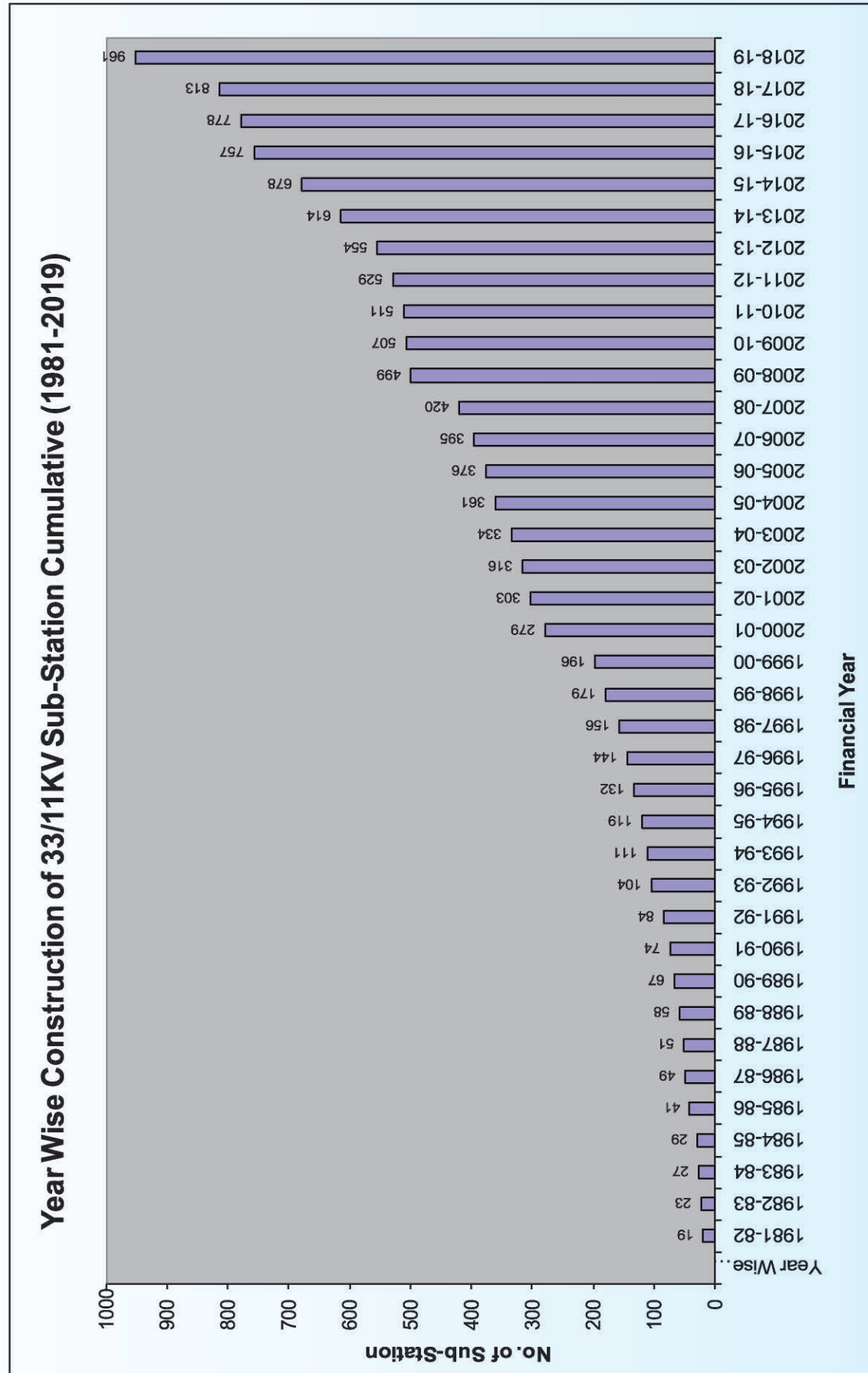








Year Wise Construction of 33/11KV Sub-Station Cumulative (1981-2019)



**BANGLADESH RURAL ELECTRIFICATION BOARD  
DIRECTORATE OF PBS LOAN & BUDGET  
DSL RECEIVE STATEMENT FROM 80 PBS  
FINANCIAL YEAR 2018-19**

SL NO	CODE NO	PBS NAME	2018-2019 (IN TAKA)	CUMULATIVE (IN TAKA)
1	101	DHAKA-1	132934444	2328992583
2	102	TANGAIL	105985190	1296317159
3	103	CUMILLA-1	80000000	1895078051
4	104	CHANDPUR-1	85237922	825894746
5	105	HOBIGONJ	150000000	1343445061
6	106	MOULVI BAZAR	171919969	1673822547
7	107	PABNA-1	108229250	595827151.5
8	108	PABNA-2	105744281	608153970
9	109	SIRAJGONJ-1	120000000	1953411602
10	110	JESSORE-1	42166366	1010607942
11	111	JESSORE-2	76833852	1058136143
12	112	NATORE-1	120000000	983808715
13	113	NATORE-2	129081369	915988962.5
14	114	RANGPUR-1	88299976	710211990
15	115	SATKHIRA	80901733	533394940
16	116	FENI	103029356	964559194
17	117	MYMENSING-1	151331947	1162128632
18	118	DINAJPUR-1	44849707	108886421
19	119	KUSHTIA	101848828	732963474
20	120	JOYPURHAT	96406125	786599131.5
21	121	PIROJPUR	134311237	425386812
22	122	RANGPUR-2	80000000	558690760
23	123	JAMALPUR	165227497	656864084
24	124	CHATTOGRAM-1	100000000	1075031773
25	125	BOGURA-1	114870594	1260304103
26	126	THAKURGAON	110626953	772309736
27	127	MADARIPUR	91007839	550683942.5
28	128	BARISAL-2	96923276	467631492
29	129	CHATTOGRAM-2	66756272	776094126
30	130	MEHERPUR	172287115	720544061
31	131	NOAKHALI	106966365	759312036
32	132	BAGERHAT	60000130	44696607
33	133	NARSINGDI-1	123130029	1804667460
34	134	KISOREGONJ	112892858	595416659.5



35	135	NARSINGDI-2	152126111	1662197709
36	136	NAOGAON-1	105102672	968772353
37	137	SYLHET-1	163973523	687457104
38	138	LAXMIPUR	119011074	591632492
39	139	BARISAL-1	71872133	292671274
40	140	PATUAKHALI	46644710	166338927
41	141	MANIKGONJ	120000000	954008886
42	142	CUMILLA-2	120000200	783031465
43	143	COX'SBAZAR	20720843	435708791
44	144	DINAJPUR-2	91261526	596222462
45	145	NETROKONA	113075388	402573809
46	146	CHAPAI NAWABGONJ	120259508	536905864
47	147	FARIDPUR	90000000	391944300.5
48	148	JHENIDAH	193446706	626288718
49	149	RAJSHAHI	120000000	623660507
50	150	KURIGRAM-LALMONIRHAT	90484076	514291802
51	151	MAGURA	95911748	345774217
52	152	BRAHMANBARIA	185975682	821945519.5
53	153	MYMENSING-2	247511632	1919781932
54	154	NILPHAMARI	71898016	363792131.5
55	155	GOPALGONJ	96097346	509317703.5
56	156	BHOLA	79944683	326791777
57	157	RAJBARI	75673308	260816591.5
58	158	SYLHET-2	78620009	236063175
59	159	SHARIOTPUR	72568635	367041849
60	160	MUNSHIGONJ	250000000	1118697190
61	161	DHAKA-2	108884381	649712205.5
62	162	SUNAMNGONJ	95200635	288813530
63	163	SHERPUR	90078486	300364792
64	164	MYMENSING-3	64853088	306697076.5
65	165	GAIBANDHA	113705075	364310446.5
66	166	JHALOKATHI	66402474	184779226.5
67	167	KHULNA	100000000	383645628
68	168	CHATTOGRAM-3	47147623	251204734
69	169	GAZIPUR -1	161888255	1515658331
70	170	NARAYANGONJ-1	129091288	1837517480
71	171	DHAKA -3	65447763	334136135
72	172	CUMILLA -3	45174612	430109731
73	173	SIRAJGONJ-1	45000000	210165906.5
74	174	BOGURA-2	80000000	146031310.5
75	175	NAOGAON-2	89360739	199481955

76	176	CUMILLA -4	76756827	119655050
77	177	GAZIPUR -2	59916351	59916351
78	178	CHANDPUR-2	92674584	164222630
79	179	NARAYANGONJ-2	58078502	246762873
80	180	DHAKA-4	130000000	395626204
<b>TOTAL</b>			<b>8341640690</b>	<b>58230672210</b>



Managing Director (MD) of RPCL **Mr. Md. Abdus Sabur** is Receiving award from Chairman, BREB, **Major General Moin Uddin (Retd)** at the annual picnic.



## Finance Directorate

## Year wise Debt Service Liabilities (DSL) Payment Status

REB has no outstanding Debt Service Liabilities (DSL) payable to GOB. Status of DSL payment to GOB is shown below (Figures in Lakh Taka) :

Financial Year	Payment		
	Principal	Intrest	Total
1977-78	-	-	-
1978-79	-	2.28	2.28
1979-80	-	17.30	17.30
1980-81	-	43.01	43.01
1981-82	-	58.33	58.33
1982-83	-	86.74	86.74
1983-84	-	153.84	153.84
1984-85	-	294.34	294.34
1985-86	-	387.82	387.82
1986-87	-	340.89	340.89
1987-88	235.06	613.83	848.89
1988-89	538.00	935.00	1,473.00
1989-90	880.05	718.20	1,598.25
1990-91	2,230.04	685.24	2,915.28
1991-92	1,838.72	736.30	2,575.02
1992-93	1,838.72	700.65	2,539.37
1993-94	1,838.72	700.65	2,539.37
1994-95	1,838.72	700.64	2,539.36
1995-96	3,044.41	817.61	3,862.02
1996-97	3,044.41	1,302.87	4,347.28
1997-98	3,044.41	1,233.26	4,277.67
1998-99	3,275.50	1,436.93	4,712.43
1999-2000	4,065.50	1,513.33	5,578.83
2000-2001	4,612.53	1,619.36	6,231.89
2001-2002	6,413.67	1,897.24	8,310.91
2002-2003	6,556.69	2,555.04	9,111.73
2003-2004	7,682.85	2,958.68	10,641.53
2004-2005	9,006.89	3,373.87	12,380.76
2005-2006	9,610.00	3,528.00	13,138.00
2006-2007	10,344.00	3,702.00	14,046.00
2007-2008	10,047.00	3,302.00	13,349.00
2008-2009	10,263.14	3,401.00	13,664.14
2009-2010	10,316.44	3,360.00	13,676.44
2010-2011	10,665.00	3,509.00	14,174.00
2011-2012	13,506.00	4,227.00	17,733.00
2012-2013	19,018.00	6,596.00	25,614.00
2013-2014	19,018.00	6,652.00	25,670.00
2014-2015	19,018.00	6,284.00	25,302.00
2015-2016	18,248.00	5,592.00	23,840.00
2016-2017	20,881.18	6,830.70	27,711.88
2017-2018	20,826.86	5,751.24	26,578.10
2018-2019	19,806.86	5,602.00	25,408.86
<b>Total</b>	<b>2,73,553.37</b>	<b>94,220.19</b>	<b>3,67,773.56</b>

Besides, REB has no outstanding regarding the cost of energy purchased from PDB and wheeling charge payable to PGCB.

## Sub-Station Information

## BREB CAPACITY

SL	Description	June/19 (Dem-7400 MW)		OPTIMUM USED (Supply 7,000 MW)
		Total (Nos)	Capacity (%)	
1	33 kv Feeder (MW)	503	12575 (170%)	56%
2	33/11 kv S/S (MW)	961	10435 (141%)	67%
3	11 kv Feeder (MW)	4174	12522 (170%)	56%
4	Dist X-former (MW)	10.99 Lac	16031 (217%)	44%

## Target &amp; Achievement: 2018-19

Details	Target	Achievement	(%)
New Connection	30 Lac	33.32 Lac	111%
Line Construction	64538	71326	111%
Sub-station	1200 MVA	1820 MVA	152%
System Loss	11.00	10.91	(-) 0.82%

## Implementation Program

SL.	Details	Up-to-June'19	2021	2030	2041
1	Line (Km)	4,59,856	4,96,000	5,12,000	6,00,000
2	S/S (MVA)	11,595	15,000	30,750	55,000
3	Consumers (Core)	2.64	2.6	2.9	3.2
4	Demand (MW)	7,400	9,500	19,000	36,000



“গ্রাহক সেবায়  
আমরা আলোর ফেরিওয়ালার”



**BREB 33/11kv Sub-station Information  
(Reporting Date-05-08-2019)**

Dhaka Division				
Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Dhaka-1	30	430	310
2	Dhaka-2	5	100	60
3	Dhaka-3	17	290	190
4	Dhaka-4	17	280	130
5	Narsingdi-1	25	200	120
6	Narsingdi-2	18	230	160
7	Manikgonj	28	280	110
8	Munshigonj	17	260	140
9	Narayangonj-1	35	420	240
10	Narayangonj-2	13	180	130
11	Gazipur-1	30	410	310
12	Gazipur-2	10	150	120
13	Tangail	25	220	130
14	Gopalganj	10	120	60
15	Faridpur	12	140	80
16	Rajbari	6	60	30
17	Madaripur	11	110	75
18	Sariatpur	8	80	45
<b>Sub-Total</b>		<b>317</b>	<b>3960</b>	<b>2440</b>
Chittagong Division				
Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Chittagong-1	18	180	120
2	Chittagong-2	11	140	80
3	Chittagong-3	7	120	50
4	Feni	14	200	90
5	Comilla-1	11	150	110
6	Comilla-2	11	180	115
7	Comilla-3	12	150	130
8	Comilla-4	4	75	55
9	Chandpur-1	6	90	65
10	Chandpur-2	8	110	80
11	Noakhali	12	180	130
12	Laksmipur	6	90	80
13	Cox's Bazar	12	140	84
<b>Sub-Total</b>		<b>132</b>	<b>1805</b>	<b>1189</b>

Khulna Division				
Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Kushtia	11	150	120
2	Meherpur	11	120	90
3	Jessore-1	17	180	120
4	Jessore-2	16	170	100
5	Jhenaidah	10	115	70
6	Magura	6	75	40
7	Satkhira	10	120	90
8	Bagerhat	11	120	65
9	Khulna	11	110	65
<b>Sub-Total</b>		<b>103</b>	<b>1160</b>	<b>760</b>
Rajshahi Division				
Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Rajshahi	11	120	75
2	Chapai Nawabgonj	11	115	60
3	Natore-1	10	120	95
4	Natore-2	9	110	75
5	Pabna-1	9	105	70
6	Pabna-2	9	110	80
7	Sirajgong-1	11	125	95
8	Sirajgong-2	7	105	80
9	Bogra-1	9	110	85
10	Bogra-2	8	100	70
11	Joypurhat	9	90	65
12	Naogaon-1	11	130	85
13	Naogaon-2	10	110	65
<b>Sub-Total</b>		<b>124</b>	<b>1450</b>	<b>1000</b>
Mymensingh Division				
Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Maymensing-1	12	140	110
2	Maymensing-2	20	400	250
3	Maymensing-3	9	90	50
4	Jalpur	11	140	85
5	Kishorgonj	10	120	100
6	Netrokona	10	100	70
7	Sherpur	8	80	45
<b>Sub-Total</b>		<b>80</b>	<b>1070</b>	<b>710</b>



**Sylhet Division**

Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Sylhet-1	19	190	100
2	Sylhet-2	6	70	35
3	Moulvibazar	11	120	85
4	Hobigonj	20	220	120
5	Sunamgonj	9	80	40
6	B.Barua	10	120	115
<b>Sub-Total</b>		<b>75</b>	<b>800</b>	<b>495</b>

**Barisal Division**

Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Barisal-1	7	70	45
2	Barisal-2	10	100	50
3	Jhalokati	4	40	20
4	Pirojpur	11	110	65
5	Patuakhali	12	120	63
6	Bhola	8	90	50
<b>Sub-Total</b>		<b>52</b>	<b>530</b>	<b>293</b>

**Rangpur Division**

Sl. No.	Name of PBS	No. of Sub-station	Capacity (MVA)	Peak Demand (MW) as on 30-06-19
1	Rangpur-1	10	100	70
2	Rangpur-2	11	110	72
3	Dinajpur-1	8	110	70
4	Dinajpur-2	8	90	55
5	Thakurgaon	15	150	82
6	Kuri-Lalmonirhat	11	110	62
7	Nilphamari	7	70	52
8	Gaibandha	8	80	50
<b>Sub-Total</b>		<b>78</b>	<b>820</b>	<b>513</b>
<b>Total</b>		<b>961</b>	<b>11595</b>	<b>7400</b>


**Distribution sub-station of Bangladesh Rural Electrification Board**

**Alor Ferrywala functioning in the Haor Area of Kishoregonj District**



## BREB Training Activities

It is well known to all that training increases knowledge, improves skills and makes positive changes in the mind of personnel. It is worth mentioning here that training is an important tool for developing professionalism of employees. Remembering this fact, BREB Training Directorate organizes theoretical and practical training program for both BREB and PBS employees every year. The key responsibilities of Training Directorate are to organize compulsory training courses for BREB/PBS Employees for their promotion, confirmation and financial facilities. In addition, training directorate also arranges different types of training program to develop a professional and efficient working force for Rural Electrification system so that they can meet the upcoming challenges with their appropriate knowledge, skills and attitude.

To perform the training activities properly and efficiently, every year Training Directorate publishes training calendar with an integrated training plan where different types of capacity building and carrier development training courses are included. Besides this, Special emphasis is given to the mandatory training courses & departmental examination for both BREB and PBS personnel.

In last FY 2017-18, Training Directorate has achieved the 113.29% target of minimum 78 man hours training per person per year .It has been possible for strong support of BREB/PBSs competent and experienced fellow colleagues with the help of our top management's continuous monitoring.

The total training performances of financial year 2018-19 are shown in the following table.

Fiscal Year	Total Batch	Total Trainee	Total Trainee Hours	Total Trainee Days	Target (Hour)	Achieved (Hour)
2018-2019	4,231	1,27,943	18,71,053	2,20,124	16,38,910	19,01,681 (116.03%)

By now, BREB has achieved IMS:Quality Management System(QMS), Environmental Management System(EMS), Occupational Health and Safety(OHS) as per ISO 9001-2008, ISO 14001: 2004, OHSAS 18001:2007 respectively; briefly known as Intregrated Management System (IMS) in 2016 and ISO 9001:2008 Certificate in 2013 as a recognition of it's quality work and healthy working environment. Among 80 Nos of PBSs, 44 PBSs have achieved ISO Certificate. Besides this, due to the compliance of all requirement, in certification Audit, ISO Certificate is going to be issued in favour of more 36 Nos. of PBSs soon.

BREB has started to work on the live server of e-filling management system under access to information (a2i) program of Honorable Prime Minister's office. In this connection, Training Directorate has developed a course curriculum for BREB employees and those training programs have sucessfully been completed. Now e-filling system is going on throughout the all offices of BREB.

From the very beginning, BREB Training Directorate has been performing all of it's assigned responsibilities with an objective to provide proper training to all BREB and PBS personnel successfully and efficiently.

## Directorate of Training, BREB

### Summary of Revised Training Plan

Period: July, 2018 to June, 2019 (FY 2018-19)

#### COURSE CONDUCTED BY TRAINING DIRECTORATE (Part-1)

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
1	1st paper Total	DEPT Exam	AD,AGM,SAE,AJE	4	32	57	0	9	89	113	2374	279
2	2nd paper Total	DEPT Exam	AD,AGM,SAE,AJE	4	32	45	0	9	77	112	2019	238
3	3rd paper Total	DEPT Exam	AD,AGM,SAE	3	34	29	0	9	63	101	1981	233
4	ICT02 Total	Basic Computer Training	AJE(O&M,E&C)/AEC/MT/AC/Meter tester/ASK		378	0	0	47	378	1420	26838	3157
5	ICT06 Total	Foundation Training on IT	AJE (IT)	1	0	29	0	4	29	37	1073	126
6	ICT-07 Total	Router/Firewell configuration, Wi-fi Network configuration	AJE(IT)	2	0	32	0	3	32	82	1312	154
7	IF310 Total	PBS General Accounce Manual	AGM (F)	1	0	15	0	5	15	53	795	94
8	IF315 Total	PBS Accounting Procedure Manual	AGM(Fin)	1	0	24	0	6	24	32	768	90
9	IF320 Total	Accounting/Billing Procedure	Billing Assistant	10	0	216	0	216	216	540	11664	1372
10	IF332 Total	Preparing on Electric Bill and C/P	Asst. Cashiar	1	0	25	0	25	25	18	450	53
11	IF338 Total	Instruction Series 200	Assistant Cashiar	1	0	17	0	16	17	30	510	60
12	IF340 Total	Plant & property Accounting	AGM(F)	1	0	28	0	4	28	27	756	89
13	IF341 Total	Daily collection report preparation	Asst. Cashiar	1	0	35	0	33	35	19	665	78
14	IF362 Total	Imprest Fund Management	Asst. Cashier	1	0	35	0	33	35	15	525	62
15	IF566 Total	Basic Training on Tax & Vat	AGM(F)/Cashiar/AA/APA/Accountant/AEC		295	0	0	41	295	336	8260	972
16	IF570 Total	Work Order Procedure	AGM,PUC,MSC,ASK,EC,JE,AJE.		18	0	0	0	18	24	432	51
17	IM100 Total	Basic Supervision	B.A	6	0	153	0	153	153	252	6426	756
18	IM110 Total	Office management	DEO	2	0	26	0	26	26	44	572	67
19	IM115 Total	Record Management	AGM(ALL)/AJE(IT)/DEO/B.A		318	0	0	136	318	336	7632	898
20	IM145 Total	Personal Management	AGM	5	0	148	0	7	148	225	6660	784
21	IM260 Total	Labour Law and Industrial Relations	AGM	4	0	122	0	5	122	96	2928	344
22	IM265 Total	Right of Way & public motivation	AEC	2	0	38	0	1	38	34	646	76
23	IM270 Total	Electricity Act & Rules	AJE	5	0	142	0	2	142	96	3408	401
24	IM271 Total	Electricity Act & Rules	AJE	1	0	24	0	0	24	24	576	68
25	IM300 Total	BREB/PBS officers Foundation Course	BREB/PBS officers		47	0	0	15	209	878	36705	4318
26	IM401 Total	Establishing Good Member Relations	WI	4	0	94	0	2	94	78	1800	212
27	IM511 Total	PBS Employee Service Rule & REB Act 2013	AGM/DEO	5	0	100	0	32	100	120	2400	282
28	IM512 Total	PBS Employee Service Rule & REB Act 2014	AJE	1	0	30	0	1	30	24	720	85
29	IM531 Total	Procedurement in PBS System	AGM	4	0	123	0	5	123	120	3690	434
30	IO100 Total	BREB/PBS General Orientatin	PBS Employee	2	0	42	0	24	42	52	1092	128



Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
31	<b>IO151 Total</b>	BREB Officer's orientation	SAE	1	25	0	0	4	25	65	1625	191
32	<b>Promotional Exam Total</b>	Promotional Exam	AA/AU/CAS,Steno.,Draftsman/LCI		0	0	3	19	117	679	80	
33	<b>TC-016 Total</b>	PBS Distribution System Construction & operation	LCI	2	0	60	0	0	60	218	6540	769
34	<b>TC-210 Total</b>	Warehouse Management	AGM	2	0	43	0	0	43	84	1806	212
35	<b>TC760 Total</b>	PBS Distribution System Construction & Inspection Field Training for AJE	AJE	1	0	1	0	0	1	171	171	20
36	<b>TE-200 Total</b>	Distribution Line Staking	AJE	8	0	174	0	1	174	354	7718	908
37	<b>TE370 Total</b>	Equipment record card(ERC) data flow process	Meter mechanic cum supervisor		89	0	6	89	72	1602	188	
38	<b>TE380 Total</b>	E-file Management	BREB Employee	1	17	0	0	4	17	15	255	30
39	<b>TL030 Total</b>	Lineman Part-III (TL 030)	LMG-1	31	0	961	0	0	961	2772	86310	10154
40	<b>TL040 Total</b>	Lineman Part-IVA (TL 040)/Lineman Part-IVB/Lineman Part-IVC	LMG-1	7	0	226	0	0	226	440	12974	1526
41	<b>TL042 Total</b>	Lineman Part-IVB (TL 042)	LMG-1	4	0	140	0	0	140	270	7818	920
42	<b>TL044 Total</b>	Lineman Part-IVC (TL 040)	LMG-1	4	0	129	0	0	129	306	8676	1021
43	<b>TO 241 Total</b>	Meter Testing	MT	1	0	6	0	0	6	18	108	13
44	<b>TO100 Total</b>	PBS Distribution System Operation & Maintenance	AJE	2	0	49	0	0	49	218	5341	628
45	<b>TO-100 Total</b>	PBS Distribution System Operation & Maintenance	AJE	1	0	24	0	0	24	109	2616	308
46	<b>TO220 Total</b>	ACR/OCR	AE/AGM	1	7	13	0	1	20	72	1440	169
47	<b>TO241 Total</b>	Meter Testing	MT	1	0	32	0	0	32	63	2016	237
48	<b>TO250 Total</b>	Single fetch Meter Testing & Repair	AJE	4	0	139	0	0	139	144	5004	589
49	<b>TO390 Total</b>	Billing Software Support	AGM(IT/Fin),JE,AJE(IT)		61	0	1	61	90	2745	323	
50	<b>TO-610 Total</b>	Transport Maintenance	Driver	2	0	91	0	0	91	36	1638	193
51	<b>Tw-100 Total</b>	Advance consumer wiring	AGM(MS)	2	0	44	0	2	44	140	3080	362
<b>Grand Total</b>				<b>208</b>	<b>328</b>	<b>4967</b>	<b>0</b>	<b>891</b>	<b>5295</b>	<b>11112</b>	<b>295839</b>	<b>34805</b>

COURSE CONDUCTED IN PBS's. (Part - 2)												
Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
1	IF570	Work Order Procedure	AGM	1		29		0	29	24	696	82
2	IF570	Work Order Procedure	AGM	1		29		0	29	24	696	82
1	<b>IF570 Total</b>	Work Order Procedure	AGM	2	0	58	0	0	58	48	1392	164
3	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	2		55			55	9	495	58
4	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	10		315			315	9	2835	334
5	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	7		322			322	9	2898	341
6	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	5		151			151	9	1359	160
7	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	2		52			52	9	468	55
8	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	3		90			90	9	810	95
2	<b>NBM001 Total</b>	Customer Service Excellence & Office Etiquette	PBS Employee			985	0	0	985	54	8865	1043
9	NBT001	Safety in Electrical Utility	PBS Employee	8		332			332	8	2656	312
10	NBT001	Safety in Electrical Utility	PBS Employee	12		388			388	8	3104	365
11	NBT001	Safety in Electrical Utility	PBS Employee	10		359			359	8	2872	338
12	NBT001	Safety in Electrical Utility	PBS Employee	6		259			259	8	2072	244
13	NBT001	Safety in Electrical Utility	PBS Employee	12		372			372	8	2976	350
14	NBT001	Safety in Electrical Utility	PBS Employee	23		859			859	8	6872	808
3	<b>NBT001 Total</b>	Safety in Electrical Utility	PBS Employee			2569	0	0	2569	48	20552	2418
15	NBT002	First Aid	PBS Employee	35		1149			1149	9	10341	1217
16	NBT002	First Aid	PBS Employee	7		286			286	9	2574	303
17	NBT002	First Aid	PBS Employee	13		504			504	9	4536	534
18	NBT002	First Aid	PBS Employee	14		438			438	9	3942	464
19	NBT002	First Aid	PBS Employee	4		90			90	9	810	95
20	NBT002	First Aid	PBS Employee	2		150			150	9	1350	159
4	<b>NBT002 Total</b>	First Aid	PBS Employee			2617	0	0	2617	54	23553	2771
21	NBT003	Earthquake Management & Fire Fighting	PBS Employee	24		873			873	9	7857	924
22	NBT003	Earthquake Management & Fire Fighting	PBS Employee	19		695			695	9	6255	736
23	NBT003	Earthquake Management & Fire Fighting	PBS Employee	14		409			409	9	3681	433
24	NBT003	Earthquake Management & Fire Fighting	PBS Employee	12		382			382	9	3438	404
25	NBT003	Earthquake Management & Fire Fighting	PBS Employee	2		150			150	9	1350	159
5	<b>NBT003 Total</b>	Earthquake Management & Fire Fighting	PBS Employee			2509	0	0	2509	45	22581	2657
26	NBT004	Disaster Management	PBS Employee	3		100			100	9	900	106
27	NBT004	Disaster Management	PBS Employee	7		199			199	9	1791	211
28	NBT004	Disaster Management	PBS Employee	18		560			560	9	5040	593
29	NBT004	Disaster Management	PBS Employee	6		190			190	9	1710	201
30	NBT004	Disaster Management	PBS Employee	13		453			453	9	4077	480
31	NBT004	Disaster Management	PBS Employee	16		511			511	9	4599	541
6	<b>NBT004 Total</b>	Disaster Management	PBS Employee			2013	0	0	2013	54	18117	2131
32	NBT006	Tools Maintenance	PBS Employee	7		302			302	9	2718	320



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					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
33	NBT006	Tools Maintenance	PBS Employee	3		92			92	9	828	97
34	NBT006	Tools Maintenance	PBS Employee	4		203			203	9	1827	215
35	NBT006	Tools Maintenance	PBS Employee	2		62			62	9	558	66
36	NBT006	Tools Maintenance	PBS Employee	2		68			68	9	612	72
7	<b>NBT006 Total</b>	Tools Maintenance	PBS Employee			727	0	0	727	45	6543	770
37	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	2		61			61	30	1830	215
38	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	3		95			95	30	2850	335
39	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	11		164			164	30	4920	579
40	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	16		474			474	30	14220	1673
41	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	1		38			38	30	1140	134
8	<b>NBT008 Total</b>	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee			832	0	0	832	150	24960	2936
42	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	1		23			23	30	690	81
43	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	4		20			20	30	600	71
44	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	4		84			84	30	2520	296
45	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	6		92			92	30	2760	325
46	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	13		352			352	30	10560	1242
9	<b>NBT009 Total</b>	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee			571	0	0	571	150	17130	2015
47	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	3		58			58	30	1740	205
48	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	1		27			27	30	810	95
49	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	1		35			35	30	1050	124
50	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	2		40			40	30	1200	141
51	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	2		58			58	30	1740	205
10	<b>NBT010 Total</b>	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee			218	0	0	218	150	6540	769
52	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	1		34			34	9	306	36
53	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	6		113			113	9	1017	120
54	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	1		56			56	9	504	59
55	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	5		136			136	9	1224	144
56	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	5		90			90	9	810	95
57	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS	Staff of PBSs	2		45			45	9	405	48

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
11	<b>NBT013 Total</b>	distribution line & Equipment	Staff of PBSs			474	0	0	474	54	4266	502
58	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	4		122			122	9	1098	129
59	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	6		174			174	9	1566	184
60	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	3		117			117	9	1053	124
61	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	4		160			160	9	1440	169
62	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	4		134			134	9	1206	142
63	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	3		72			72	9	648	76
12	<b>NBT014 Total</b>	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs			779	0	0	779	54	7011	825
64	NBT015	Billing Procedure and Consumer Account	PBS Employee	4		142			142	9	1278	150
65	NBT015	Billing Procedure and Consumer Account	PBS Employee	1		40			40	9	360	42
66	NBT015	Billing Procedure and Consumer Account	PBS Employee	8		253			253	9	2277	268
67	NBT015	Billing Procedure and Consumer Account	PBS Employee	6		243			243	9	2187	257
68	NBT015	Billing Procedure and Consumer Account	PBS Employee	12		462			462	9	4158	489
69	NBT015	Billing Procedure and Consumer Account	PBS Employee	19		509			509	9	4581	539
13	<b>NBT015 Total</b>	Billing Procedure and Consumer Account	PBS Employee			1649	0	0	1649	54	14841	1746
70	NBT016	Imprest Fund and collection Procedure	PBS Employee	7		259			259	9	2331	274
71	NBT016	Imprest Fund and collection Procedure	PBS Employee	4		137			137	9	1233	145
72	NBT016	Imprest Fund and collection Procedure	PBS Employee	10		349			349	9	3141	370
73	NBT016	Imprest Fund and collection Procedure	PBS Employee	14		527			527	9	4743	558
74	NBT016	Imprest Fund and collection Procedure	PBS Employee	8		303			303	9	2727	321
75	NBT016	Imprest Fund and collection Procedure	PBS Employee	2		58			58	9	522	61
14	<b>NBT016 Total</b>	Imprest Fund and collection Procedure	PBS Employee			1633	0	0	1633	54	14697	1729
76	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	4		126			126	17	2142	252
77	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	1		40			40	17	680	80
78	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	2		40			40	17	680	80
79	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	2		45			45	17	765	90
15	<b>NBT019 Total</b>	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee			251	0	0	251	68	4267	502
80	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	2		73			73	18	1314	155
81	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	15		330			330	18	5940	699



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					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
82	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	5		145			145	18	2610	307
83	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	6		50			50	18	900	106
84	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	1		15			15	18	270	32
16	<b>NBT020 Total</b>	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee			613	0	0	613	90	11034	1298
85	NBT021	Power Factor checking & Measurements	PBS Employee	4		99			99	9	891	105
86	NBT021	Power Factor checking & Measurements	PBS Employee	11		348			348	9	3132	368
87	NBT021	Power Factor checking & Measurements	PBS Employee	5		134			134	9	1206	142
88	NBT021	Power Factor checking & Measurements	PBS Employee	11		281			281	9	2529	298
89	NBT021	Power Factor checking & Measurements	PBS Employee	14		499			499	9	4491	528
17	<b>NBT021 Total</b>	Power Factor checking & Measurements	PBS Employee			1361	0	0	1361	45	12249	1441
90	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	5		158			158	9	1422	167
91	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	7		246			246	9	2214	260
92	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	5		163			163	9	1467	173
93	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	3		70			70	9	630	74
94	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	1		33			33	9	297	35
18	<b>NBT022 Total</b>	Loss Test of Repaired Distribution Transformer	PBS Employee			670	0	0	670	45	6030	709
95	NBT023	Importance of capital & revenue expenses	PBS Employee	1		31			31	9	279	33
96	NBT023	Importance of capital & revenue expenses	PBS Employee	1		38			38	9	342	40
97	NBT023	Importance of capital & revenue expenses	PBS Employee	9		237			237	9	2133	251
98	NBT023	Importance of capital & revenue expenses	PBS Employee	2		62			62	9	558	66
19	<b>NBT023 Total</b>	Importance of capital & revenue expenses	PBS Employee			368	0	0	368	36	3312	390
99	NBT024	Collection and Fund Deposit Procedure	Staff of PBSs	1		30			30	9	270	32
100	NBT024	Collection and Fund Deposit Procedure	Staff of PBSs	2		85			85	9	765	90
101	NBT024	Collection and Fund Deposit Procedure	Staff of PBSs	6		190			190	9	1710	201
20	<b>NBT024 Total</b>	Collection and Fund Deposit Procedure	Staff of PBSs			305	0	0	305	27	2745	323
102	NBT025	Human Resource management	PBS Employee	10		369			369	9	3321	391
103	NBT025	Human Resource management	PBS Employee	9		247			247	9	2223	262
104	NBT025	Human Resource management	PBS Employee	15		503			503	9	4527	533
105	NBT025	Human Resource management	PBS Employee	13		509			509	9	4581	539
106	NBT025	Human Resource management	PBS Employee	3		60			60	9	540	64
107	NBT025	Human Resource management	PBS Employee	13		100			100	9	900	106
21	<b>NBT025 Total</b>	Human Resource management	PBS Employee			1788	0	0	1788	54	16092	1893
108	NBT026	PBS Employee Service Rule	Staff of PBSs	12		384			384	9	3456	407
109	NBT026	PBS Employee Service Rule	Staff of PBSs	8		276			276	9	2484	292
110	NBT026	PBS Employee Service Rule	Staff of PBSs	7		217			217	9	1953	230
111	NBT026	PBS Employee Service Rule	Staff of PBSs	10		376			376	9	3384	398
112	NBT026	PBS Employee Service Rule	Staff of PBSs	5		162			162	9	1458	172
113	NBT026	PBS Employee Service Rule	Staff of PBSs	18		541			541	9	4869	573
22	<b>NBT026 Total</b>	PBS Employee Service Rule	Staff of PBSs			1956	0	0	1956	54	17604	2071
114	NBT027	CT, PT Ratio and Meter Multiplying Factor	PBS Employee	2		55			55	9	495	58
115	NBT027	CT, PT Ratio and Meter	PBS	1		30			30	9	270	32

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
		Multiplying Factor	Employee									
116	NBT027	CT, PT Ratio and Meter Multiplying Factor	PBS Employee	3		110			110	9	990	116
117	NBT027	CT, PT Ratio and Meter Multiplying Factor	PBS Employee	1		26			26	9	234	28
23	<b>NBT027 Total</b>	CT, PT Ratio and Meter Multiplying Factor	PBS Employee			221	0	0	221	36	1989	234
118	NBT028	PBS Fund Management.	PBS Employee	39		1138			1138	9	10242	1205
119	NBT028	PBS Fund Management.	PBS Employee	34		927			927	9	8343	982
120	NBT028	PBS Fund Management.	PBS Employee	49		1559			1559	9	14031	1651
121	NBT028	PBS Fund Management.	PBS Employee	21		647			647	9	5823	685
122	NBT028	PBS Fund Management.	PBS Employee	55		1559			1559	9	14031	1651
123	NBT028	PBS Fund Management.	PBS Employee	37		1147			1147	9	10323	1214
24	<b>NBT028 Total</b>	PBS Fund Management.	PBS Employee			6977	0	0	6977	54	62793	7387
124	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	71		2172			2172	9	19548	2300
125	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	42		1308			1308	9	11772	1385
126	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	35		1072			1072	9	9648	1135
127	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	22		687			687	9	6183	727
128	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	15		466			466	9	4194	493
129	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	9		100			100	9	900	106
25	<b>NBT029 Total</b>	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee			5805	0	0	5805	54	52245	6146
130	NBT030	Office Environment	PBS Employee	50		1591			1591	9	14319	1685
131	NBT030	Office Environment	PBS Employee	61		1901			1901	9	17109	2013
132	NBT030	Office Environment	PBS Employee	70		2265			2265	9	20385	2398
133	NBT030	Office Environment	PBS Employee	57		1739			1739	9	15651	1841
134	NBT030	Office Environment	PBS Employee	67		2088			2088	9	18792	2211
135	NBT030	Office Environment	PBS Employee	35		1048			1048	9	9432	1110
26	<b>NBT030 Total</b>	Office Environment	PBS Employee			10632	0	0	10632	54	95688	11257
136	NBT031	Employee Engagement and Motivational approach.	PBS Employee	70		2204			2204	9	19836	2334
137	NBT031	Employee Engagement and Motivational approach.	PBS Employee	47		1659			1659	9	14931	1757
138	NBT031	Employee Engagement and Motivational approach.	PBS Employee	54		1817			1817	9	16353	1924
139	NBT031	Employee Engagement and Motivational approach.	PBS Employee	35		1044			1044	9	9396	1105
140	NBT031	Employee Engagement and Motivational approach.	PBS Employee	15		450			450	9	4050	476
27	<b>NBT031 Total</b>	Employee Engagement and Motivational approach.	PBS Employee			7174	0	0	7174	45	64566	7596
141	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	6		191			191	9	1719	202
142	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	10		287			287	9	2583	304
143	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	18		455			455	9	4095	482
144	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	20		533			533	9	4797	564
145	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	23		613			613	9	5517	649
146	NBT032	Protection Setting / Relay Setting Of Different ACR /	PBS Employee	23		631			631	9	5679	668



Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K=G+H+I	L	M=K*L	N=(K*L)/8.5
28	<b>NBT032 Total</b>	Circuit Breaker. Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee			2710	0	0	2710	54	24390	2869
147	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	6		178			178	9	1602	188
148	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	7		235			235	9	2115	249
149	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	29		658			658	9	5922	697
150	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	27		683			683	9	6147	723
151	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	22		644			644	9	5796	682
152	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	33		978			978	9	8802	1036
29	<b>NBT033 Total</b>	Detection Procedure of Over load Distribution Transformer.	PBS Employee			3376	0	0	3376	54	30384	3575
153	NBT034	SAIFI & SAIDL	PBS Employee	3		119			119	18	2142	252
154	NBT034	SAIFI & SAIDL	PBS Employee	8		237			237	18	4266	502
155	NBT034	SAIFI & SAIDL	PBS Employee	15		405			405	18	7290	858
156	NBT034	SAIFI & SAIDL	PBS Employee	31		808			808	18	14544	1711
157	NBT034	SAIFI & SAIDL	PBS Employee	28		724			724	18	13032	1533
158	NBT034	SAIFI & SAIDL	PBS Employee	41		1396			1396	18	25128	2956
30	<b>NBT034 Total</b>	SAIFI & SAIDL	PBS Employee			3689	0	0	3689	108	66402	7812
159	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	18		595			595	18	10710	1260
160	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	29		797			797	18	14346	1688
161	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	19		552			552	18	9936	1169
162	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	18		448			448	18	8064	949
163	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	8		200			200	18	3600	424
31	<b>NBT035 Total</b>	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee			2592	0	0	2592	90	46656	5489
164	NBT036	Ethics and National Integrity Strategy.	PBS Employee	16		476			476	19	9044	1064
165	NBT036	Ethics and National Integrity Strategy.	PBS Employee	49		1542			1542	19	29298	3447
166	NBT036	Ethics and National Integrity Strategy.	PBS Employee	70		2308			2308	19	43852	5159
167	NBT036	Ethics and National Integrity Strategy.	PBS Employee	61		1791			1791	19	34029	4003
168	NBT036	Ethics and National Integrity Strategy.	PBS Employee	50		1696			1696	19	32224	3791
169	NBT036	Ethics and National Integrity Strategy.	PBS Employee	32		953			953	19	18107	2130
32	<b>NBT036 Total</b>	Ethics and National Integrity Strategy.	PBS Employee			8766	0	0	8766	114	166554	19595
170	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	4		121			121	16	1936	228
171	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	7		224			224	16	3584	422
172	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	18		579			579	16	9264	1090
173	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	36		1102			1102	16	17632	2074
174	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	62		1994			1994	16	31904	3753
175	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	55		1617			1617	16	25872	3044
33	<b>NBT037 Total</b>	Different Types of Audit & Settlement of Audit objection	PBS Employee			5637	0	0	5637	96	90192	10611

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K=G+H+I	L	M=K*L	N=(K*L)/8.5
176	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	44		1315			1315	9	11835	1392
177	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	56		2161			2161	9	19449	2288
178	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	57		1750			1750	9	15750	1853
179	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	46		1360			1360	9	12240	1440
180	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	35		1212			1212	9	10908	1283
181	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	15		400			400	9	3600	424
34	<b>NBT038 Total</b>	Use of Bangla Unicode Software & Font	PBS Employee			8198	0	0	8198	54	73782	8680
188	NBT039	Service Process Simplification (SPS)	PBS Employee	50		1458			1458	17	24786	2916
189	NBT039	Service Process Simplification (SPS)	PBS Employee	83		2479			2479	17	42143	4958
190	NBT039	Service Process Simplification (SPS)	PBS Employee	57		1957			1957	17	33269	3914
191	NBT039	Service Process Simplification (SPS)	PBS Employee	51		1471			1471	17	25007	2942
192	NBT039	Service Process Simplification (SPS)	PBS Employee	46		750			750	17	12750	1500
193	NBT039	Service Process Simplification (SPS)	PBS Employee	15		300			300	17	5100	600
35	<b>NBT039 Total</b>	Service Process Simplification (SPS)	PBS Employee			8415	0	0	8415	102	143055	16830
194	NBT040	Consumer class determination	PBS Employee	9		350			350	16	5600	659
195	NBT040	Consumer class determination	PBS Employee	32		936			936	16	14976	1762
196	NBT040	Consumer class determination	PBS Employee	45		1258			1258	16	20128	2368
197	NBT040	Consumer class determination	PBS Employee	56		1592			1592	16	25472	2997
198	NBT040	Consumer class determination	PBS Employee	71		2172			2172	16	34752	4088
199	NBT040	Consumer class determination	PBS Employee	77		2315			2315	16	37040	4358
36	<b>NBT040 Total</b>	Consumer class determination	PBS Employee			8623	0	0	8623	96	137968	16232
37	NBT041	Consumer satisfaction management	PBS Employee	3		139			139	9	1251	147
38	NBT041	Consumer satisfaction management	PBS Employee	40		1245			1245	9	11205	1318
39	NBT041	Consumer satisfaction management	PBS Employee	49		1388			1388	9	12492	1470
40	NBT041	Consumer satisfaction management	PBS Employee	39		1135			1135	9	10215	1202
41	NBT041	Consumer satisfaction management	PBS Employee	39		1196			1196	9	10764	1266
42	NBT041	Consumer satisfaction management	PBS Employee	79		2532			2532	9	22788	2681
37	<b>NBT041 Total</b>	Consumer satisfaction management	PBS Employee			7635	0	0	7635	54	68715	8084
206	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	24		656			656	18	11808	1389
207	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	18		459			459	18	8262	972
208	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	22		653			653	18	11754	1383
209	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	35		1187			1187	18	21366	2514
210	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	15		417			417	18	7506	883
44	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	2		71			71	18	1278	150
38	<b>NBT042 Total</b>	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee			3443	0	0	3443	108	61974	7291
212	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	19		540			540	18	9720	1144
213	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	27		828			828	18	14904	1753
214	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	24		676			676	18	12168	1432
215	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	38		1140			1140	18	20520	2414
216	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	5		150			150	18	2700	318
39	<b>NBT043 Total</b>	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee			3334	0	0	3334	90	60012	7060
218	TL020	Lineman Part-II	LMG-2	1		42			42	132	5544	652
219	TL020	Lineman Part-II	LMG-2	1		29			29	132	3828	450



Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L) /8.5
31	<b>IO151 Total</b>	BREB Officer's orientation	SAE	1	25	0	0	4	25	65	1625	191
32	<b>Promotional Exam Total</b>	Promotional Exam	AA/AU/CAS,Steno.,Draftsman/LCI		0	0	3	19	117	679	80	
33	<b>TC-016 Total</b>	PBS Distribution System Construction & operation	LCI	2	0	60	0	0	60	218	6540	769
34	<b>TC-210 Total</b>	Warehouse Management	AGM	2	0	43	0	0	43	84	1806	212
35	<b>TC760 Total</b>	PBS Distribution System Construction & Inspection Field Training for AJE	AJE	1	0	1	0	0	1	171	171	20
36	<b>TE-200 Total</b>	Distribution Line Staking	AJE	8	0	174	0	1	174	354	7718	908
37	<b>TE370 Total</b>	Equipment record card(ERC) data flow process	Meter mechanic cum supervisor		89	0	6	89	72	1602	188	
38	<b>TE380 Total</b>	E-file Management	BREB Employee	1	17	0	0	4	17	15	255	30
39	<b>TL030 Total</b>	Lineman Part-III (TL 030)	LMG-1	31	0	961	0	0	961	2772	86310	10154
40	<b>TL040 Total</b>	Lineman Part-IVA (TL 040)/Lineman Part-IVB/Lineman Part-IVC	LMG-1	7	0	226	0	0	226	440	12974	1526
41	<b>TL042 Total</b>	Lineman Part-IVB (TL 042)	LMG-1	4	0	140	0	0	140	270	7818	920
42	<b>TL044 Total</b>	Lineman Part-IVC (TL 040)	LMG-1	4	0	129	0	0	129	306	8676	1021
43	<b>TO 241 Total</b>	Meter Testing	MT	1	0	6	0	0	6	18	108	13
44	<b>TO100 Total</b>	PBS Distribution System Operation & Maintenance	AJE	2	0	49	0	0	49	218	5341	628
45	<b>TO-100 Total</b>	PBS Distribution System Operation & Maintenance	AJE	1	0	24	0	0	24	109	2616	308
46	<b>TO220 Total</b>	ACR/OCR	AE/AGM	1	7	13	0	1	20	72	1440	169
47	<b>TO241 Total</b>	Meter Testing	MT	1	0	32	0	0	32	63	2016	237
48	<b>TO250 Total</b>	Single fetch Meter Testing & Repair	AJE	4	0	139	0	0	139	144	5004	589
49	<b>TO390 Total</b>	Billing Software Support	AGM(IT/Fin),JE,AJE(IT)		61	0	1	61	90	2745	323	
50	<b>TO-610 Total</b>	Transport Maintenance	Driver	2	0	91	0	0	91	36	1638	193
51	<b>Tw-100 Total</b>	Advance consumer wiring	AGM(MS)	2	0	44	0	2	44	140	3080	362
<b>Grand Total</b>				<b>208</b>	<b>328</b>	<b>4967</b>	<b>0</b>	<b>891</b>	<b>5295</b>	<b>11112</b>	<b>295839</b>	<b>34805</b>

COURSE CONDUCTED IN PBS's. (Part - 2)												
Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L) /8.5
1	IF570	Work Order Procedure	AGM	1		29		0	29	24	696	82
2	IF570	Work Order Procedure	AGM	1		29		0	29	24	696	82
1	<b>IF570 Total</b>	Work Order Procedure	AGM	2	0	58	0	0	58	48	1392	164
3	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	2		55			55	9	495	58
4	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	10		315			315	9	2835	334
5	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	7		322			322	9	2898	341
6	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	5		151			151	9	1359	160
7	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	2		52			52	9	468	55
8	NBM001	Customer Service Excellence & Office Etiquette	PBS Employee	3		90			90	9	810	95
2	<b>NBM001 Total</b>	Customer Service Excellence & Office Etiquette	PBS Employee			985	0	0	985	54	8865	1043
9	NBT001	Safety in Electrical Utility	PBS Employee	8		332			332	8	2656	312
10	NBT001	Safety in Electrical Utility	PBS Employee	12		388			388	8	3104	365
11	NBT001	Safety in Electrical Utility	PBS Employee	10		359			359	8	2872	338
12	NBT001	Safety in Electrical Utility	PBS Employee	6		259			259	8	2072	244
13	NBT001	Safety in Electrical Utility	PBS Employee	12		372			372	8	2976	350
14	NBT001	Safety in Electrical Utility	PBS Employee	23		859			859	8	6872	808
3	<b>NBT001 Total</b>	Safety in Electrical Utility	PBS Employee			2569	0	0	2569	48	20552	2418
15	NBT002	First Aid	PBS Employee	35		1149			1149	9	10341	1217
16	NBT002	First Aid	PBS Employee	7		286			286	9	2574	303
17	NBT002	First Aid	PBS Employee	13		504			504	9	4536	534
18	NBT002	First Aid	PBS Employee	14		438			438	9	3942	464
19	NBT002	First Aid	PBS Employee	4		90			90	9	810	95
20	NBT002	First Aid	PBS Employee	2		150			150	9	1350	159
4	<b>NBT002 Total</b>	First Aid	PBS Employee			2617	0	0	2617	54	23553	2771
21	NBT003	Earthquake Management & Fire Fighting	PBS Employee	24		873			873	9	7857	924
22	NBT003	Earthquake Management & Fire Fighting	PBS Employee	19		695			695	9	6255	736
23	NBT003	Earthquake Management & Fire Fighting	PBS Employee	14		409			409	9	3681	433
24	NBT003	Earthquake Management & Fire Fighting	PBS Employee	12		382			382	9	3438	404
25	NBT003	Earthquake Management & Fire Fighting	PBS Employee	2		150			150	9	1350	159
5	<b>NBT003 Total</b>	Earthquake Management & Fire Fighting	PBS Employee			2509	0	0	2509	45	22581	2657
26	NBT004	Disaster Management	PBS Employee	3		100			100	9	900	106
27	NBT004	Disaster Management	PBS Employee	7		199			199	9	1791	211
28	NBT004	Disaster Management	PBS Employee	18		560			560	9	5040	593
29	NBT004	Disaster Management	PBS Employee	6		190			190	9	1710	201
30	NBT004	Disaster Management	PBS Employee	13		453			453	9	4077	480
31	NBT004	Disaster Management	PBS Employee	16		511			511	9	4599	541
6	<b>NBT004 Total</b>	Disaster Management	PBS Employee			2013	0	0	2013	54	18117	2131
32	NBT006	Tools Maintenance	PBS Employee	7		302			302	9	2718	320



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					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L) /8.5
33	NBT006	Tools Maintenance	PBS Employee	3		92			92	9	828	97
34	NBT006	Tools Maintenance	PBS Employee	4		203			203	9	1827	215
35	NBT006	Tools Maintenance	PBS Employee	2		62			62	9	558	66
36	NBT006	Tools Maintenance	PBS Employee	2		68			68	9	612	72
7	<b>NBT006 Total</b>	Tools Maintenance	PBS Employee			727	0	0	727	45	6543	770
37	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	2		61			61	30	1830	215
38	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	3		95			95	30	2850	335
39	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	11		164			164	30	4920	579
40	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	16		474			474	30	14220	1673
41	NBT008	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee	1		38			38	30	1140	134
8	<b>NBT008 Total</b>	Operation Maintenance & Repair of OCR/ACR for PBS Employee	PBS Employee			832	0	0	832	150	24960	2936
42	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	1		23			23	30	690	81
43	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	4		20			20	30	600	71
44	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	4		84			84	30	2520	296
45	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	6		92			92	30	2760	325
46	NBT009	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee	13		352			352	30	10560	1242
9	<b>NBT009 Total</b>	Operation Maintenance & Repair of Transformer for PBS Employee	PBS Employee			571	0	0	571	150	17130	2015
47	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	3		58			58	30	1740	205
48	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	1		27			27	30	810	95
49	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	1		35			35	30	1050	124
50	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	2		40			40	30	1200	141
51	NBT010	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee	2		58			58	30	1740	205
10	<b>NBT010 Total</b>	Operation Maintenance & Repair of Voltage Regulator For PBS Employee	PBS Employee			218	0	0	218	150	6540	769
52	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	1		34			34	9	306	36
53	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	6		113			113	9	1017	120
54	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	1		56			56	9	504	59
55	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	5		136			136	9	1224	144
56	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS distribution line & Equipment	Staff of PBSs	5		90			90	9	810	95
57	NBT013	Ensuring proper Permanent & Temporary Grounding for secure life while work in PBS	Staff of PBSs	2		45			45	9	405	48

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L) /8.5
11	<b>NBT013 Total</b>	distribution line & Equipment	Staff of PBSs			474	0	0	474	54	4266	502
58	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	4		122			122	9	1098	129
59	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	6		174			174	9	1566	184
60	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	3		117			117	9	1053	124
61	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	4		160			160	9	1440	169
62	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	4		134			134	9	1206	142
63	NBT014	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs	3		72			72	9	648	76
12	<b>NBT014 Total</b>	Trouble shooting & different setting of electrical Equipment use in PBS Substation & distribution line	Staff of PBSs			779	0	0	779	54	7011	825
64	NBT015	Billing Procedure and Consumer Account	PBS Employee	4		142			142	9	1278	150
65	NBT015	Billing Procedure and Consumer Account	PBS Employee	1		40			40	9	360	42
66	NBT015	Billing Procedure and Consumer Account	PBS Employee	8		253			253	9	2277	268
67	NBT015	Billing Procedure and Consumer Account	PBS Employee	6		243			243	9	2187	257
68	NBT015	Billing Procedure and Consumer Account	PBS Employee	12		462			462	9	4158	489
69	NBT015	Billing Procedure and Consumer Account	PBS Employee	19		509			509	9	4581	539
13	<b>NBT015 Total</b>	Billing Procedure and Consumer Account	PBS Employee			1649	0	0	1649	54	14841	1746
70	NBT016	Imprest Fund and collection Procedure	PBS Employee	7		259			259	9	2331	274
71	NBT016	Imprest Fund and collection Procedure	PBS Employee	4		137			137	9	1233	145
72	NBT016	Imprest Fund and collection Procedure	PBS Employee	10		349			349	9	3141	370
73	NBT016	Imprest Fund and collection Procedure	PBS Employee	14		527			527	9	4743	558
74	NBT016	Imprest Fund and collection Procedure	PBS Employee	8		303			303	9	2727	321
75	NBT016	Imprest Fund and collection Procedure	PBS Employee	2		58			58	9	522	61
14	<b>NBT016 Total</b>	Imprest Fund and collection Procedure	PBS Employee			1633	0	0	1633	54	14697	1729
76	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	4		126			126	17	2142	252
77	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	1		40			40	17	680	80
78	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	2		40			40	17	680	80
79	NBT019	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee	2		45			45	17	765	90
15	<b>NBT019 Total</b>	Operation Maintenance & Repair of Circuit Breaker With Relay & Protective System of 33KV Switching Station	PBS Employee			251	0	0	251	68	4267	502
80	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	2		73			73	18	1314	155
81	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	15		330			330	18	5940	699



Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
82	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	5		145			145	18	2610	307
83	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	6		50			50	18	900	106
84	NBT020	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee	1		15			15	18	270	32
16	<b>NBT020 Total</b>	HT & LT Metering With CT/PT and Checking of proper Connectivity	PBS Employee			613	0	0	613	90	11034	1298
85	NBT021	Power Factor checking & Measurements	PBS Employee	4		99			99	9	891	105
86	NBT021	Power Factor checking & Measurements	PBS Employee	11		348			348	9	3132	368
87	NBT021	Power Factor checking & Measurements	PBS Employee	5		134			134	9	1206	142
88	NBT021	Power Factor checking & Measurements	PBS Employee	11		281			281	9	2529	298
89	NBT021	Power Factor checking & Measurements	PBS Employee	14		499			499	9	4491	528
17	<b>NBT021 Total</b>	Power Factor checking & Measurements	PBS Employee			1361	0	0	1361	45	12249	1441
90	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	5		158			158	9	1422	167
91	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	7		246			246	9	2214	260
92	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	5		163			163	9	1467	173
93	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	3		70			70	9	630	74
94	NBT022	Loss Test of Repaired Distribution Transformer	PBS Employee	1		33			33	9	297	35
18	<b>NBT022 Total</b>	Loss Test of Repaired Distribution Transformer	PBS Employee			670	0	0	670	45	6030	709
95	NBT023	Importance of capital & revenue expenses	PBS Employee	1		31			31	9	279	33
96	NBT023	Importance of capital & revenue expenses	PBS Employee	1		38			38	9	342	40
97	NBT023	Importance of capital & revenue expenses	PBS Employee	9		237			237	9	2133	251
98	NBT023	Importance of capital & revenue expenses	PBS Employee	2		62			62	9	558	66
19	<b>NBT023 Total</b>	Importance of capital & revenue expenses	PBS Employee			368	0	0	368	36	3312	390
99	NBT024	Collection and Fund Deposit Procedure	Staff of PBSs	1		30			30	9	270	32
100	NBT024	Collection and Fund Deposit Procedure	Staff of PBSs	2		85			85	9	765	90
101	NBT024	Collection and Fund Deposit Procedure	Staff of PBSs	6		190			190	9	1710	201
20	<b>NBT024 Total</b>	Collection and Fund Deposit Procedure	Staff of PBSs			305	0	0	305	27	2745	323
102	NBT025	Human Resource management	PBS Employee	10		369			369	9	3321	391
103	NBT025	Human Resource management	PBS Employee	9		247			247	9	2223	262
104	NBT025	Human Resource management	PBS Employee	15		503			503	9	4527	533
105	NBT025	Human Resource management	PBS Employee	13		509			509	9	4581	539
106	NBT025	Human Resource management	PBS Employee	3		60			60	9	540	64
107	NBT025	Human Resource management	PBS Employee	13		100			100	9	900	106
21	<b>NBT025 Total</b>	Human Resource management	PBS Employee			1788	0	0	1788	54	16092	1893
108	NBT026	PBS Employee Service Rule	Staff of PBSs	12		384			384	9	3456	407
109	NBT026	PBS Employee Service Rule	Staff of PBSs	8		276			276	9	2484	292
110	NBT026	PBS Employee Service Rule	Staff of PBSs	7		217			217	9	1953	230
111	NBT026	PBS Employee Service Rule	Staff of PBSs	10		376			376	9	3384	398
112	NBT026	PBS Employee Service Rule	Staff of PBSs	5		162			162	9	1458	172
113	NBT026	PBS Employee Service Rule	Staff of PBSs	18		541			541	9	4869	573
22	<b>NBT026 Total</b>	PBS Employee Service Rule	Staff of PBSs			1956	0	0	1956	54	17604	2071
114	NBT027	CT, PT Ratio and Meter Multiplying Factor	PBS Employee	2		55			55	9	495	58
115	NBT027	CT, PT Ratio and Meter	PBS	1		30			30	9	270	32

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
		Multiplying Factor	Employee									
116	NBT027	CT, PT Ratio and Meter Multiplying Factor	PBS Employee	3		110			110	9	990	116
117	NBT027	CT, PT Ratio and Meter Multiplying Factor	PBS Employee	1		26			26	9	234	28
23	<b>NBT027 Total</b>	CT, PT Ratio and Meter Multiplying Factor	PBS Employee			221	0	0	221	36	1989	234
118	NBT028	PBS Fund Management.	PBS Employee	39		1138			1138	9	10242	1205
119	NBT028	PBS Fund Management.	PBS Employee	34		927			927	9	8343	982
120	NBT028	PBS Fund Management.	PBS Employee	49		1559			1559	9	14031	1651
121	NBT028	PBS Fund Management.	PBS Employee	21		647			647	9	5823	685
122	NBT028	PBS Fund Management.	PBS Employee	55		1559			1559	9	14031	1651
123	NBT028	PBS Fund Management.	PBS Employee	37		1147			1147	9	10323	1214
24	<b>NBT028 Total</b>	PBS Fund Management.	PBS Employee			6977	0	0	6977	54	62793	7387
124	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	71		2172			2172	9	19548	2300
125	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	42		1308			1308	9	11772	1385
126	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	35		1072			1072	9	9648	1135
127	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	22		687			687	9	6183	727
128	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	15		466			466	9	4194	493
129	NBT029	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee	9		100			100	9	900	106
25	<b>NBT029 Total</b>	Meter reading, Bill Collection and Meter Disconnection Process.	PBS Employee			5805	0	0	5805	54	52245	6146
130	NBT030	Office Environment	PBS Employee	50		1591			1591	9	14319	1685
131	NBT030	Office Environment	PBS Employee	61		1901			1901	9	17109	2013
132	NBT030	Office Environment	PBS Employee	70		2265			2265	9	20385	2398
133	NBT030	Office Environment	PBS Employee	57		1739			1739	9	15651	1841
134	NBT030	Office Environment	PBS Employee	67		2088			2088	9	18792	2211
135	NBT030	Office Environment	PBS Employee	35		1048			1048	9	9432	1110
26	<b>NBT030 Total</b>	Office Environment	PBS Employee			10632	0	0	10632	54	95688	11257
136	NBT031	Employee Engagement and Motivational approach.	PBS Employee	70		2204			2204	9	19836	2334
137	NBT031	Employee Engagement and Motivational approach.	PBS Employee	47		1659			1659	9	14931	1757
138	NBT031	Employee Engagement and Motivational approach.	PBS Employee	54		1817			1817	9	16353	1924
139	NBT031	Employee Engagement and Motivational approach.	PBS Employee	35		1044			1044	9	9396	1105
140	NBT031	Employee Engagement and Motivational approach.	PBS Employee	15		450			450	9	4050	476
27	<b>NBT031 Total</b>	Employee Engagement and Motivational approach.	PBS Employee			7174	0	0	7174	45	64566	7596
141	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	6		191			191	9	1719	202
142	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	10		287			287	9	2583	304
143	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	18		455			455	9	4095	482
144	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	20		533			533	9	4797	564
145	NBT032	Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee	23		613			613	9	5517	649
146	NBT032	Protection Setting / Relay Setting Of Different ACR /	PBS Employee	23		631			631	9	5679	668



Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
28	<b>NBT032 Total</b>	Circuit Breaker. Protection Setting / Relay Setting Of Different ACR / Circuit Breaker.	PBS Employee			2710	0	0	2710	54	24390	2869
147	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	6		178			178	9	1602	188
148	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	7		235			235	9	2115	249
149	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	29		658			658	9	5922	697
150	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	27		683			683	9	6147	723
151	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	22		644			644	9	5796	682
152	NBT033	Detection Procedure of Over load Distribution Transformer.	PBS Employee	33		978			978	9	8802	1036
29	<b>NBT033 Total</b>	Detection Procedure of Over load Distribution Transformer.	PBS Employee			3376	0	0	3376	54	30384	3575
153	NBT034	SAIFI & SAIDL	PBS Employee	3		119			119	18	2142	252
154	NBT034	SAIFI & SAIDL	PBS Employee	8		237			237	18	4266	502
155	NBT034	SAIFI & SAIDL	PBS Employee	15		405			405	18	7290	858
156	NBT034	SAIFI & SAIDL	PBS Employee	31		808			808	18	14544	1711
157	NBT034	SAIFI & SAIDL	PBS Employee	28		724			724	18	13032	1533
158	NBT034	SAIFI & SAIDL	PBS Employee	41		1396			1396	18	25128	2956
30	<b>NBT034 Total</b>	SAIFI & SAIDL	PBS Employee			3689	0	0	3689	108	66402	7812
159	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	18		595			595	18	10710	1260
160	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	29		797			797	18	14346	1688
161	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	19		552			552	18	9936	1169
162	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	18		448			448	18	8064	949
163	NBT035	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee	8		200			200	18	3600	424
31	<b>NBT035 Total</b>	1-Phase Meter Testing, Calibration, Installation, Operation & Maintenance.	PBS Employee			2592	0	0	2592	90	46656	5489
164	NBT036	Ethics and National Integrity Strategy.	PBS Employee	16		476			476	19	9044	1064
165	NBT036	Ethics and National Integrity Strategy.	PBS Employee	49		1542			1542	19	29298	3447
166	NBT036	Ethics and National Integrity Strategy.	PBS Employee	70		2308			2308	19	43852	5159
167	NBT036	Ethics and National Integrity Strategy.	PBS Employee	61		1791			1791	19	34029	4003
168	NBT036	Ethics and National Integrity Strategy.	PBS Employee	50		1696			1696	19	32224	3791
169	NBT036	Ethics and National Integrity Strategy.	PBS Employee	32		953			953	19	18107	2130
32	<b>NBT036 Total</b>	Ethics and National Integrity Strategy.	PBS Employee			8766	0	0	8766	114	166554	19595
170	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	4		121			121	16	1936	228
171	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	7		224			224	16	3584	422
172	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	18		579			579	16	9264	1090
173	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	36		1102			1102	16	17632	2074
174	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	62		1994			1994	16	31904	3753
175	NBT037	Different Types of Audit & Settlement of Audit objection	PBS Employee	55		1617			1617	16	25872	3044
33	<b>NBT037 Total</b>	Different Types of Audit & Settlement of Audit objection	PBS Employee			5637	0	0	5637	96	90192	10611

Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days
					BREB	PBS	Other	Fem	Total			
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5
176	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	44		1315			1315	9	11835	1392
177	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	56		2161			2161	9	19449	2288
178	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	57		1750			1750	9	15750	1853
179	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	46		1360			1360	9	12240	1440
180	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	35		1212			1212	9	10908	1283
181	NBT038	Use of Bangla Unicode Software & Font	PBS Employee	15		400			400	9	3600	424
34	<b>NBT038 Total</b>	Use of Bangla Unicode Software & Font	PBS Employee			8198	0	0	8198	54	73782	8680
188	NBT039	Service Process Simplification (SPS)	PBS Employee	50		1458			1458	17	24786	2916
189	NBT039	Service Process Simplification (SPS)	PBS Employee	83		2479			2479	17	42143	4958
190	NBT039	Service Process Simplification (SPS)	PBS Employee	57		1957			1957	17	33269	3914
191	NBT039	Service Process Simplification (SPS)	PBS Employee	51		1471			1471	17	25007	2942
192	NBT039	Service Process Simplification (SPS)	PBS Employee	46		750			750	17	12750	1500
193	NBT039	Service Process Simplification (SPS)	PBS Employee	15		300			300	17	5100	600
35	<b>NBT039 Total</b>	Service Process Simplification (SPS)	PBS Employee			8415	0	0	8415	102	143055	16830
194	NBT040	Consumer class determination	PBS Employee	9		350			350	16	5600	659
195	NBT040	Consumer class determination	PBS Employee	32		936			936	16	14976	1762
196	NBT040	Consumer class determination	PBS Employee	45		1258			1258	16	20128	2368
197	NBT040	Consumer class determination	PBS Employee	56		1592			1592	16	25472	2997
198	NBT040	Consumer class determination	PBS Employee	71		2172			2172	16	34752	4088
199	NBT040	Consumer class determination	PBS Employee	77		2315			2315	16	37040	4358
36	<b>NBT040 Total</b>	Consumer class determination	PBS Employee			8623	0	0	8623	96	137968	16232
37	NBT041	Consumer satisfaction management	PBS Employee	3		139			139	9	1251	147
38	NBT041	Consumer satisfaction management	PBS Employee	40		1245			1245	9	11205	1318
39	NBT041	Consumer satisfaction management	PBS Employee	49		1388			1388	9	12492	1470
40	NBT041	Consumer satisfaction management	PBS Employee	39		1135			1135	9	10215	1202
41	NBT041	Consumer satisfaction management	PBS Employee	39		1196			1196	9	10764	1266
42	NBT041	Consumer satisfaction management	PBS Employee	79		2532			2532	9	22788	2681
37	<b>NBT041 Total</b>	Consumer satisfaction management	PBS Employee			7635	0	0	7635	54	68715	8084
206	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	24		656			656	18	11808	1389
207	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	18		459			459	18	8262	972
208	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	22		653			653	18	11754	1383
209	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	35		1187			1187	18	21366	2514
210	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	15		417			417	18	7506	883
44	NBT042	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee	2		71			71	18	1278	150
38	<b>NBT042 Total</b>	Installation & Inspection of Pre-Payment Energy Meter	PBS Employee			3443	0	0	3443	108	61974	7291
212	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	19		540			540	18	9720	1144
213	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	27		828			828	18	14904	1753
214	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	24		676			676	18	12168	1432
215	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	38		1140			1140	18	20520	2414
216	NBT043	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee	5		150			150	18	2700	318
39	<b>NBT043 Total</b>	Installation & Inspection of Two Part Tariff Energy Meter	PBS Employee			3334	0	0	3334	90	60012	7060
218	TL020	Lineman Part-II	LMG-2	1		42			42	132	5544	652
219	TL020	Lineman Part-II	LMG-2	1		29			29	132	3828	450



Sl. No.	Course ID	Course Name	Trainee Designation	Batch	Number of Trainee					Total Hours	Total Trainee Hours	Trainee Days	
					BREB	PBS	Other	Fem	Total				
A	B	C	D		G	H	I	J	K= G+H+I	L	M=K*L	N=(K*L)/8.5	
220	TL020	Lineman Part-II	LMG-2	1		30			30	132	3960	466	
221	TL020	Lineman Part-II	LMG-2	1		30			30	132	3960	466	
222	TL020	Lineman Part-II (TL 020)	LMG-1	1		31			31	144	4464	525	
223	TL020	Lineman Part-II (TL 020)	LMG-1	1		33			33	144	4752	559	
224	TL020	Lineman Part-II	LMG-2	1		31			31	132	4092	481	
45	TL020	Lineman Part-II	LMG-2	1		37			37	132	4884	575	
219	TL020	Lineman Part-II	LMG-2	1		31			31	132	4092	481	
220	TL020	Lineman Part-II	LMG-2	1		43			43	132	5676	668	
221	TL020	Lineman Part-II	LMG-2	1		31			31	132	4092	481	
222	TL020	Lineman Part-II	LMG-2	1		37			37	132	4884	575	
223	TL020	Lineman Part-II	LMG-2	1		33			33	132	4356	512	
224	TL020	Lineman Part-II	LMG-2	1		37			37	132	4884	575	
40	TL020	Lineman Part-II	LMG-2	14	0	475	0	0	475	1872	63468	7467	
<b>Grand Total (Part-2)</b>					4023	0	1E+05	0	0	122648	4568	1575214	185319
<b>Grand Total (Part-1+2)</b>					4231	328	1E+05	0	891	127943	15680	1871053	220124

FY	Total Batch	Total Trainee	Total Trainee Hour	Total Trainee Day
2018-2019	4231	127943	1871053	220124

মুজিব বর্ষেই  
পেপারলেস অফিস বাস্তবায়ন

## System Loss Reduction Initiatives in RE Program

Continuous and steady reduction of system loss is one of the most important objectives of RE program in Bangladesh. Over the years, BREB has been making attempts at finding out new ways forwards specific development in this line. In consideration to consumer pattern and prevalent consumer attitudes and overall socio-economic and geographical conditions of the country, the measures and technological applications so far applied has prove to have positive and far-reaching effects on the system management both technically and economically.

The cause of increasing system loss given below-

1. Low voltage in 33KV line.
2. In Grid, incoming voltage is low.
3. Overloaded Feeder & transformer.
4. Voltage drop due long distance between Grid and substation.
5. Voltage drop due to long distance between substation and consumer end.
6. Right of way.

In order to insure meaningful contribution towards system loss reduction initiatives, BREB is a matter of policy strictly adhere to the following basic principles in respect to system design:-

1. Pre-Payment meter installation.
2. Maintaining the earth resistance, grounding 33 kV line after specify distance.
3. Find out the over loaded feeder and bifurcation them.
4. Find out the long LT line and convert them is to HT line.
5. Proper planning, design and implementation of standard distribution system for the PBSs.
6. Construction of sub-station in and around the load centers of the distribution system.
7. Rearrangement of feeders and when required for load balancing.
8. Sectionalizing tie-lines between two sub-stations at economic points.
9. Necessary conversion of 1.0 to 3.0 of Low-tension and high-tension lines after proper study.
10. Retaining the length of service-drops bare minimum.
11. Preparation of staking sheets after proper system study to help maintain tower line loss.
12. Installation of transformer banks on H.T. lines to ensure shorter service drops in case of mills, factories and irrigation pump connections.
13. Step to improve power factor and load factor improvement of the system.
14. Under loaded transformers in distribution system are replaced with lower and appropriate size transformers.
15. Right of way clearances to all distribution lines and installations are ensured through periodic inspection.
16. Accounting of electricity consumption against all installed meters is ensured on a monthly basis.
17. Proper accounting of accounts receivable, revenue collection & identification delinquent consumers are strictly maintained and monitored on a monthly basis.
18. List of delinquent consumers are regularly prepared for realization of the outstanding bills or disconnection of there service forthwith.
19. Motivation for reconnection of disconnected consumers are undertaken with due importance for realization of the arrear bills and also to ensure steady growth of sales & services.
20. Routine inspection and maintenance of the distribution lines are undertaken to conform system stability and reliability.



## Annual Performance Agreement

**মুজিব বর্ষ**  
পল্লী বিদ্যুতের সেবা বর্ষ

**মুজিব বর্ষেই**  
শতভাগ বিদ্যুতায়ন



গণপ্রজাতন্ত্রী বাংলাদেশ সরকার

চেয়ারম্যান, বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড

এবং

সিনিয়র সচিব, বিদ্যুৎ বিভাগ-এর মধ্যে স্বাক্ষরিত

**বার্ষিক কর্মসম্পাদন চুক্তি**

জুলাই ১, ২০১৯ - জুন ৩০, ২০২০



সূচিপত্র

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(Overview of the Performance of the Department/Organization)

সাম্প্রতিক অর্জন, চ্যালেঞ্জ এবং ভবিষ্যৎ পরিকল্পনা

সাম্প্রতিক বছরসমূহের (৩ বছর) প্রধান অর্জনসমূহ:

স্বাধীনতার স্থপতি জাতির জনক বঙ্গবন্ধু শেখ মুজিবুর রহমানের নেতৃত্বে ১৯৭২ সালে রচিত মহান সংবিধানের ১৬ নং অনুচ্ছেদে নগর ও গ্রামাঞ্চলের জীবনযাত্রার মানের বৈষম্য ক্রমাগতভাবে দূর করার উদ্দেশ্যে কৃষি বিল্লবের বিকাশ, গ্রামাঞ্চলের বৈদ্যুতায়ন ব্যবস্থা, অন্যান্য শিল্পের বিকাশ এবং শিক্ষা, যোগাযোগ ব্যবস্থা ও জনস্বাস্থ্যের উন্নয়নের মাধ্যমে আমূল রূপান্তর সাধনের জন্য রাষ্ট্র কর্তৃক কার্যকর ব্যবস্থা গ্রহণের অঙ্গীকার করা হয়েছে। বর্তমান সরকারের নির্বাচনী ইশতেহারে জনসাধারণের কাছে বিদ্যুতের সুফল পৌঁছে দেয়া একটি অন্যতম অঙ্গীকার। এ প্রতিশ্রুতি পূরণের লক্ষ্যে বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড নিরলস প্রচেষ্টা চালিয়ে যাচ্ছে। এ প্রচেষ্টার ফলে ২০০৯ সালের গ্রাহক সংখ্যা ৭৩,৮৪,৩৪৭ থেকে বৃদ্ধি পেয়ে জুন'১৮ তে তা ২,২৯,৪৮,৮২২ হয়েছে। তন্মধ্যে বিগত ৩ বছরে (২০১৫-১৬ অর্থবছর হতে ২০১৭-১৮ অর্থবছর পর্যন্ত) বৃদ্ধি পেয়েছে ১,০৯,৬০,৫৯৯ জন। উক্ত সময়ে নতুন লাইন নির্মিত হয়েছে ১,২০,৩৯৮ কিলোমিটার, উপকেন্দ্রের ক্ষমতা বৃদ্ধি পেয়েছে ২,৫৫৫ এমভিএ এবং সিস্টেম লস ১২.৯২% থেকে হ্রাস পেয়ে ১১.০৪% হয়েছে। এছাড়াও চলমান ২০১৮-১৯ অর্থবছরের মার্চ'১৯ পর্যন্ত ৯ মাসে নতুন লাইন নির্মিত হয়েছে ৫২,৮২৪ কিলোমিটার, উপকেন্দ্রের ক্ষমতা বৃদ্ধি পেয়েছে ১,০৯৫ এমভিএ এবং ২৬,৮০,৭৫৯ জন নতুন গ্রাহককে সংযোগ প্রদান করা হয়েছে। এ পর্যন্ত ৪৬১ টি উপজেলার মধ্যে ৩০৭টি উপজেলা শতভাগ বিদ্যুতায়ন করা হয়েছে এবং প্রায় সাড়ে চার লক্ষ কিলোমিটার বৈদ্যুতিক লাইন নির্মাণপূর্বক ৯১% জনগোষ্ঠীকে বিদ্যুৎ সুবিধার আওতাভুক্ত করা হয়েছে। এতে গ্রামের মানুষের আর্থসামাজিক উন্নয়নসহ জীবনযাত্রার মান বৃদ্ধি পেয়েছে।

সমস্যা এবং চ্যালেঞ্জসমূহ:

২০১৮-১৯ অর্থবছরের মার্চ'১৯ পর্যন্ত বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ডের গ্রাহক সংখ্যা দাঁড়িয়েছে ২ কোটি ৫৭ লক্ষ এবং ক্রমান্বয়ে তা বৃদ্ধি পাচ্ছে। বিতরণ ব্যবস্থা সম্প্রসারণের সাথে সাথে বিদ্যুৎ উৎপাদন ক্ষমতা ও সঞ্চালন ব্যবস্থার উন্নতি না হলে গ্রাহককে টেকসই ও নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ করা সম্ভব হবে না। ২০২১ সালের মধ্যে শতভাগ গ্রামীণ জনগোষ্ঠীর জন্য বিদ্যুৎ সুবিধা নিশ্চিত করা-ই মূল চ্যালেঞ্জ।

ভবিষ্যৎ পরিকল্পনা:

২০২১ সালের মধ্যে পল্লী বিদ্যুতের আওতাভুক্ত প্রতিটি গ্রাহকের কাছে বিদ্যুৎ সুবিধা পৌঁছানো। গ্রাহককে সহজতর, টেকসই, মানসম্মত ও নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ করা। গ্রাহকবান্ধব, স্বচ্ছ ও জবাবদিহিতামূলক বিতরণ ব্যবস্থা নিশ্চিত করা।

২০১৯-২০ অর্থবছরের সম্ভাব্য প্রধান অর্জনসমূহ:

- ৪০,০০০ কিলোমিটার নতুন বিতরণ লাইন নির্মাণ;
- ১৫০০ এমভিএ বৈদ্যুতিক উপকেন্দ্রের ক্ষমতা বর্ধন করা;
- ৬ লক্ষ প্রি-পেমেন্ট মিটার স্থাপন;
- ১৬ লক্ষ নতুন আবাসিক সংযোগ প্রদান;
- দক্ষ জনবল প্রতিষ্ঠার লক্ষ্যে জনপ্রতি বার্ষিক ৬০ ঘণ্টা প্রশিক্ষণ প্রদান; এবং
- ই-সেবা চালুকরণ।



## প্রস্তাবনা (Preamble)

মন্ত্রণালয়/বিভাগসমূহ এবং আওতাধীন দপ্তর/সংস্থাসমূহের প্রাতিষ্ঠানিক দক্ষতা বৃদ্ধি, স্বচ্ছতা ও জবাবদিহি জোরদার করা, সুশাসন সংহতকরণ এবং সম্পদের যথাযথ ব্যবহার নিশ্চিতকরণের মাধ্যমে রূপকল্প ২০২১ এর যথাযথ বাস্তবায়নের লক্ষ্যে-

চেয়ারম্যান, বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড

এবং

সিনিয়র সচিব, বিদ্যুৎ বিভাগ-এর মধ্যে ২০১৯ সালের ১৫ই মাসের ১৫ তারিখে এই বার্ষিক কর্মসম্পাদন চুক্তি স্বাক্ষরিত হল।

এই চুক্তিতে স্বাক্ষরকারী উভয়পক্ষ নিম্নলিখিত বিষয়সমূহে সম্মত হলেন:

## সেকশন ১

### দপ্তর/সংস্থার রূপকল্প (Vision), অভিলক্ষ্য (Mission), কৌশলগত উদ্দেশ্যসমূহ এবং কার্যাবলি

#### ১.১ রূপকল্প (Vision)

“শেখ হাসিনার উদ্যোগ, ঘরে ঘরে বিদ্যুৎ” এই প্রতিশ্রুতির আলোকে ২০২১ সালের মধ্যে শতভাগ বিদ্যুতায়নের (Off-Grid area ব্যতীত) মাধ্যমে জনগণের জন্য যৌক্তিক ও সহনীয় মূল্যে নির্ভরযোগ্য ও মানসম্মত বিদ্যুৎ সরবরাহ করা।

#### ১.২ অভিলক্ষ্য (Mission)

বিদ্যুৎ বিতরণ খাতের সমন্বিত উন্নয়নের মাধ্যমে ২০২১ সালের মধ্যে পল্লী এলাকার সকলের জন্য নির্ভরযোগ্য বিদ্যুৎ সরবরাহ নিশ্চিত করা।

#### ১.৩ কৌশলগত উদ্দেশ্যসমূহ (Strategic Objectives)

##### ১.৩.১ দপ্তর/সংস্থার কৌশলগত উদ্দেশ্যসমূহ

১. প্রাতিষ্ঠানিক দক্ষতা ও সক্ষমতা বৃদ্ধি।
২. গ্রামীণ এলাকায় বিদ্যুৎ বিতরণ ব্যবস্থার উন্নয়ন।
৩. নতুন বিদ্যুৎ সংযোগ ও গ্রাহকসেবার মানোন্নয়ন।
৪. গ্রামীণ এলাকার জনগণের আর্থ সামাজিক উন্নয়নের লক্ষ্যে নিরবিচ্ছিন্ন ও মানসম্মত বিদ্যুৎ সরবরাহ নিশ্চিত করা।

##### ১.৩.২ আবশ্যিক কৌশলগত উদ্দেশ্যসমূহ

১. কর্মসম্পাদনে গতিশীলতা আনয়ন ও সেবার মান বৃদ্ধি
২. দাপ্তরিক কর্মকাণ্ডে স্বচ্ছতা বৃদ্ধি ও জবাবদিহি নিশ্চিতকরণ
৩. আর্থিক ও সম্পদ ব্যবস্থাপনার উন্নয়ন

#### ১.৪ কার্যাবলি (Functions)

১. বিতরণ লাইন নির্মাণ;
২. উপকেন্দ্রের উন্নয়ন;
৩. সিস্টেম লস হ্রাসকরণ;
৪. নিরবিচ্ছিন্ন বিদ্যুৎ নিশ্চিতকরণ;
৫. মানসম্মত বিদ্যুৎ সরবরাহ নিশ্চিতকরণ;
৬. নতুন বিদ্যুৎ সংযোগ;
৭. প্রিপেইড মিটার স্থাপন;
৮. গ্রাহকসেবা নিশ্চিতকরণ;
৯. প্রাতিষ্ঠানিক দক্ষতার উন্নয়ন
১০. কারিগরী সক্ষমতার উন্নয়ন।
১১. ওভার লোডেড ট্রান্সফরমার এর পরিমাণ কমানো;



সেকশন ২  
দপ্তর/সংস্থার বিভিন্ন কার্যক্রমের চূড়ান্ত ফলাফল/প্রভাব (Outcome/Impact)

চূড়ান্ত ফলাফল/প্রভাব	চূড়ান্ত ফলাফল সূচক	একক	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	লক্ষ্যমাত্রা ২০১৯-২০	প্রক্ষেপণ		নির্ধারিত লক্ষ্যমাত্রা অর্জনের ক্ষেত্রে বোধভাবে দায়িত্বপ্রাপ্ত মন্ত্রণালয়/বিভাগ/ সংস্থাসমূহের নাম	উপাত্তসূত্র
						২০২০-২১	২০২১-২০২২		
বিদ্যুৎ বিতরণ খাতের উন্নয়ন	নতুন আবাদিক সংযোগ	সংখ্যা	৩৫৬৫৪২৫	২৬৬৮৭১০	১৬০০০০০	৪০০০০০	২০০০০০	প্রধান প্রকৌশলী (প্রকল্প)/প্রকল্প পরিচালক/ তত্ত্বাবধায়ক প্রকৌশলী/সকল পবিস	পবিস মানচিত্রিং ও ব্যবস্থাপনা পরিচালন পরিদপ্তর/এমআইএস প্রতিবেদন
	বিতরণ লাইন নির্মাণ	কিঃমিঃ	৫২১৬০	৫২৯৮৫	৪০০০০	১০০০০	৫০০০	প্রধান প্রকৌশলী (প্রকল্প)/প্রকল্প পরিচালক/ তত্ত্বাবধায়ক প্রকৌশলী/সকল পবিস	প্রধান প্রকৌশলী (প্রকল্প)/প্রকল্প পরিচালক/ তত্ত্বাবধায়ক প্রকৌশলী/সকল পবিস
বিতরণ ব্যবস্থার উন্নয়ন	উপকেন্দ্রের উন্নয়ন	এমডিএ	১০৪৫	১১৩৫	১৫০০	১০০০	১০০০	প্রধান প্রকৌশলী (প্রকল্প)/প্রকল্প পরিচালক/ তত্ত্বাবধায়ক প্রকৌশলী/সকল পবিস	প্রধান প্রকৌশলী (প্রকল্প)/প্রকল্প পরিচালক/ তত্ত্বাবধায়ক প্রকৌশলী/সকল পবিস
	বিতরণ সিস্টেম লস	%	১১.০৪	১০.০২	১০.৯০	১০.৮০	১০.৭০	প্রধান প্রকৌশলী (পেওপ)/সিস্টেম অপারেশন/তত্ত্বাবধায়ক প্রকৌশলী/সকল পবিস	সকল পবিস/এমআইএস প্রতিবেদন
নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ	SAIDI	মিনিট	১৪৬৪	১০৮৪	১৩৫০	১৩২৫	১৩০০	সিস্টেম অপারেশন/সকল পবিস	সিস্টেম অপারেশন/সকল পবিস
	SAIFI	সময়	৭২	৩৬	৫০	৫০	৫০	সিস্টেম অপারেশন/সকল পবিস	সিস্টেম অপারেশন/সকল পবিস

\*সাময়িক (provisional) তথ্য

সেকশন ৩  
কৌশলগত উদ্দেশ্য, অগ্রাধিকার, কার্যক্রম, কর্মসম্পাদন সূচক এবং লক্ষ্যমাত্রাসমূহ

কৌশলগত উদ্দেশ্য	কৌশলগত উদ্দেশ্যের মান	কার্যক্রম	কর্মসম্পাদন সূচক	গণনা পদ্ধতি	একক	কর্মসম্পাদন সূচকের মান	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	লক্ষ্যমাত্রা/নির্ধারিত ২০১৯-২০				প্রকল্প ২০১৯-২০২০																																																																																																																	
									অর্জন ১০০%	উত্তম ৯০%	চমৎ মান ৭০%	চমৎ মানের নিম্নে ৬০%																																																																																																																		
[২] প্রাথমিক দক্ষতা ও সক্ষমতা বৃদ্ধি।	৩৫	Improvement of institutional efficiency (Financial)	Accounts Receivable	ক্রমপঞ্জিত মাস	সম	৭	১.১১	১.৫১	১.২৫	১.০০	১.০৫	১.৪০	১.২৫	১.২৫																																																																																																																
															[১.১.১] Collection Bill ratio	ক্রমপঞ্জিত %	%	৩	১৮.২৫	৪৪.১১	১৬.০০	১৬.০০	১৬.০০	১৬.০০	১৬.০০	১৬.০০	১৬.০০	১৬.০০																																																																																																		
																													[১.১.৩] DSL Payment to the Government	সমষ্টি	কোটি টাকা	৩	২৬৫.৭৮	২৫৪.০৯	২৬.০০	২৬.০০	২৬.০০	২৬.০০	২৬.০০	২৬.০০	২৬.০০	২৬.০০																																																																																				
																																											[১.১.৪] Accounts Payable	ক্রমপঞ্জিত মাস	ক্রমপঞ্জিত মাস	২	১.০১	১.০৩	১.০২	১.০২	১.০২	১.০২	১.০২	১.০২	১.০২	১.০২																																																																						
																																																									[১.১.৫] Quick Ratio	ক্রমপঞ্জিত মাস	ক্রমপঞ্জিত মাস	২	০.৯০:১	০.৯৬:১	০.৯২:১	০.৯২:১	০.৯২:১	০.৯২:১	০.৯২:১	০.৯২:১	০.৯২:১	০.৯২:১																																																								
																																																																							[১.১.৬] Debt Service Coverage Ratio	ক্রমপঞ্জিত মাস	ক্রমপঞ্জিত মাস	২	১.০৫:১	১.১৭:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১																																										
																																																																																					[১.১.৭] Current Ratio	ক্রমপঞ্জিত মাস	ক্রমপঞ্জিত মাস	২	১.২০:১	১.৩০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১	১.০০:১																												
																																																																																																			[১.১.৮] Implementation of ADP (Financial)	সমষ্টি	%	৪	১০৪.১১	৮৪.৪৪	১০০	১০০	১০০	১০০	১০০	১০০	১০০	১০০														
																																																																																																																	[১.১.৯] GIS Mapping of 11 KV lines	সমষ্টি	কিমিঃ	৩	৮৬১১	৮৬১১	১০০০০	১০০০০	১০০০০	১০০০০	১০০০০	১০০০০	১০০০০	১০০০০
[১.১.১১] E-GP tendering (all local below 100 crore) which is applicable	ক্রমপঞ্জিত %	%	২	১০০	১০০	১০০	১০০	১০০	১০০	১০০	১০০	১০০	১০০																																																																																																																	
														[১.১.১২] GIS mapping of 33 KV lines of all PBS	সমষ্টি	কিমিঃ	২	১০২৫০	২০৮৩	১০০০	১০০০	১০০০	১০০০	১০০০	১০০০	১০০০	১০০০																																																																																																			

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কৌশলগত উদ্দেশ্য	কৌশলগত উদ্দেশ্যের মান	কার্যক্রম	কর্মসম্পাদন সূচক	পরিমাণ	একক	কর্মসম্পাদন সূচকের মান	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	সাপ্তাহিক/ত্রৈমাসিক ২০১৯-২০				প্রকল্প ২০১৯-২০২১		
									অর্জন ২০%	উত্তম ৮০%	চলতি মান ৯০%	চলতি মানের নিচে ৬০%			
(২) গ্রামীণ এলাকায় বিদ্যুৎ বিতরণ ব্যবস্থার উন্নয়ন।	২১	Construction of distribution Lines	(২.১.১) Construction of Lines	সমষ্টি	কিমিঃ	৬	৫২২৩২	৫২২৮৫	৩৬০০০	৩২০০০	২৮০০০	২৪০০০	১০০০০	৫০০০	
			(২.১.১) Construction/Capacity enhancement of Distribution Substation	সমষ্টি	এমভিএ	৬	১০৪৫	১২৩৫	১৩৫০	১২০০	১০৫০	১০৫০	১০০০	১০০০	১০০০
			(২.১.৩) Distribution System Loss	ক্রমপূর্ণিত %	%	১১.০৪	১০.৫২	১০.৯৫	১১.০০	১১.০০	১১.০৪	১১.১০	১০.৮০	১০.৭০	১০.৭০
			(২.১.৪) Introduction of Net Meter Metering	সমষ্টি	সংখ্যা	২	৬৫	৬৫	৪৫	৪৫	৪৫	৩৫	৩৫	৫০	৫০
			(৩.১) New Connection	সমষ্টি	সংখ্যা	৪	৩৫৬৫৪২৫	২৬৬৮-৭১০	১৪৪০০০০	১২৮০০০০	১১২০০০০	৯২০০০০	৮০০০০০	২০০০০০	২০০০০০
			(৩.২) Installation of Prepaid Meter	সমষ্টি	সংখ্যা	৫	৪২৫০০	১৬০০০০০	৫৪০০০০	৪৪০০০০	৪২০০০০	৪২০০০০	৩৬০০০০	৫০০০০০	৫০০০০০
			(৩.৩) Reducing Overloaded Transformer	ক্রমপূর্ণিত %	%	২	০.১৯	০.০৩৭	০.২৪	০.২৬	০.২৯	০.২৯	০.৩১	০.২০	০.২০
			(৩.৪) Customer satisfaction	সমষ্টি	সংখ্যা	২	২৩৫২	২৩৫২	৪০০	৪০০	৩৫০	৩৫০	৩০০	৫০০	৫০০

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কৌশলগত উদ্দেশ্য	কৌশলগত উদ্দেশ্যের মান	কার্যক্রম	কর্মসম্পাদন সূচক	পরিমাণ	একক	কর্মসম্পাদন সূচকের মান	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	সাপ্তাহিক/ত্রৈমাসিক ২০১৯-২০				প্রকল্প ২০১৯-২০২১
									অর্জন ১০০%	উত্তম ৮০%	চলতি মান ৯০%	চলতি মানের নিচে ৬০%	
(৪) গ্রামীণ এলাকার জনগণের আর্থ সামাজিক উন্নয়নের লক্ষ্যে নিরবিচ্ছিন্ন ও মানসম্মত বিদ্যুৎ সরবরাহ নিশ্চিত করা।	৬	(৪.১) Ensure uninterrupted electricity Supply	(৪.১.১) System Average Interruption Duration Index (SAIDI)	মিনিট	২	১৪৬৪	১৪৬৪	১৪৮৫	১৬২০	১৭৫৫	১৮৯০	১৩২৫	১৩০০
			(৪.১.২) System Average Interruption Frequency Index (SAIFI)	বার	১	৭২	৫৫	৬০	৬৫	৭০	৬০	৫০	৫০
			(৪.১.৩) Power Factor at each Billing Point	ক্রমপূর্ণিত %	৩	৯৬	৯৬	৯৬	৯৬	৯৬	৯৬	৯৬	৯৬

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কৌশলগত উদ্দেশ্য	কৌশলগত উদ্দেশ্যের মান	কার্যক্রম	কর্মসম্পাদন সূচক	পরিমাণ	একক	কর্মসম্পাদন সূচকের মান	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	সফলতার/নির্ধারিত ২০১৯-২০				প্রকল্প ২০১৯-২০
									অসাধারণ	অতি উত্তম	উত্তম	চলতি মান	
							২০১৭-১৮	২০১৮-১৯	১০০%	৯০%	৮০%	৭০%	৬০%
(১) কর্মসম্পাদনে গতিশীলতা আনয়ন ও সেবার মান বৃদ্ধি	১০	আবশিক কৌশলগত উদ্দেশ্যসমূহ	কর্মসম্পাদন সূচক	পড়	%	১	১০০	১০০	১০০%	৯০%	৮০%	৭০%	৬০%
									(১.১) সকল শাখায় ই-নিবিবরণ	১০০	১০০	১০০	১০০
									(১.২) ই-ফাইলে নথি নিশ্চিতকৃত	১০০	১০০	১০০	১০০
									(১.৩) ই-ফাইলে পত্র জারিকৃত	১০০	১০০	১০০	১০০
									(১.৪) ই-ফাইলে পত্র জারিকৃত	১০০	১০০	১০০	১০০
									(১.৫) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.৬) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.৭) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.৮) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.৯) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.১০) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.১১) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.১২) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০
									(১.১৩) নূনতম একটি নতুন ডিজিটাল সেবা চালু করা	১০০	১০০	১০০	১০০

কৌশলগত উদ্দেশ্য	কৌশলগত উদ্দেশ্যের মান	কার্যক্রম	কর্মসম্পাদন সূচক	পরিমাণ	একক	কর্মসম্পাদন সূচকের মান	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	সফলতার/নির্ধারিত ২০১৯-২০				প্রকল্প ২০১৯-২০
									অসাধারণ	অতি উত্তম	উত্তম	চলতি মান	
							২০১৭-১৮	২০১৮-১৯	১০০%	৯০%	৮০%	৭০%	৬০%
(২) দাপ্তরিক কর্মসম্পাদনে স্বচ্ছতা সৃষ্টি ও জবাবদিহি নিশ্চিতকরণ	৮	আবশিক কৌশলগত উদ্দেশ্যসমূহ	কর্মসম্পাদন সূচক	সমষ্টি	সংখ্যা	১	৬০	৬০	১০০%	৯০%	৮০%	৭০%	৬০%
									(২.১) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.২) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৩) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৪) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৫) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৬) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৭) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৮) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.৯) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.১০) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.১১) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.১২) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০
									(২.১৩) দাপ্তরিক কর্মসম্পাদন স্বচ্ছতা সৃষ্টি	৬০	৬০	৬০	৬০



কৌশলগত উদ্দেশ্য	কৌশলগত উদ্দেশ্যের মান	কার্যক্রম	কর্মসম্পাদন সূচক	পূর্ণতা	একক	কর্মসম্পাদন সূচকের মান	প্রকৃত অর্জন ২০১৭-১৮	প্রকৃত অর্জন ২০১৮-১৯	লক্ষ্যমাত্রা/নির্ধারিত ২০১৯-২০						প্রকল্প ২০১৯-২০২০	প্রকল্প ২০২০-২১
									১০০%	৯০%	৮০%	৭০%	৬০%	৫০%		
[৩] আর্থিক ও ব্যবস্থাপনার উন্নয়ন	৭	[৩.১] বাজেট বাস্তবায়নে উন্নয়ন [৩.২] বার্ষিক উন্নয়ন কর্মসূচি (এডিপি) বাস্তবায়ন [৩.৩] অডিট আপত্তি নিষ্পত্তি কার্যক্রমের উন্নয়ন [৩.৪] স্থাবর ও অস্থাবর সম্পত্তির হালনাগাদ তালিকা প্রস্তুত করা [৩.৫] ইন্টারনেট বিকসর ইউটিলিটি বিন পরিশোধ	[৩.১.১] বাজেট বাস্তবায়ন পরিকল্পনা প্রণীত	তারিখ	তারিখ	০.৫			১৬.০৮.১৯	২০.০৮.১৯	২৪.০৮.১৯	২৮.০৮.১৯	৩০.০৮.১৯			
			[৩.১.২] ত্রৈমাসিক বাজেট বাস্তবায়ন প্রতিবেদন দাখিলকৃত	সংখ্যা	সংখ্যা	০.৫			৪							
			[৩.২.১] বার্ষিক উন্নয়ন কর্মসূচি (এডিপি) বাস্তবায়িত	%	%	২			১০০	৯৫	৯০	৮৫	৮০			
			[৩.৩.১] ত্রিপর্যায় সত্য নিশ্চিতের জন্য সুপারিশকৃত অডিট আপত্তি	%	%	০.৫			৬০	৫৫	৫০	৪৫	৪০			
			[৩.৩.২] অডিট আপত্তি নিষ্পত্তিকৃত	%	%	০.৫			৫০	৪৫	৪০	৩৫	৩০			
			[৩.৪.১] স্থাবর সম্পত্তির তালিকা হালনাগাদকৃত	তারিখ	তারিখ	০.৫			০৩.০২.২০	১১.০২.২০	১৮.০২.২০	২৫.০২.২০	০৪.০৩.২০			
			[৩.৪.২] অস্থাবর সম্পত্তির তালিকা হালনাগাদকৃত	তারিখ	তারিখ	০.৫			০৩.০২.২০	১১.০২.২০	১৮.০২.২০	২৫.০২.২০	০৪.০৩.২০			
			[৩.৫.১] বিসিসি/বিটিসিএল-এর ইন্টারনেট বিন পরিশোধিত	%	%	১			১০০	৯৫	৯০	৮৫	৮০			
			[৩.৫.২] টেলিফোন বিন পরিশোধিত	%	%	০.৫			১০০	৯৫	৯০	৮৫	৮০			
			[৩.৫.৩] বিদ্যুৎ বিন পরিশোধিত	%	%	০.৫			১০০	৯৫	৯০	৮৫	৮০			

\*সাময়িক (provisional) তথ্য

আমি, চেয়ারম্যান, বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড, সিনিয়র সচিব, বিদ্যুৎ বিভাগ-এর নিকট অঞ্জীকার করছি যে এই চুক্তিতে বর্ণিত লক্ষ্যমাত্রা অর্জনে সচেষ্ট থাকব।

আমি, সিনিয়র সচিব, বিদ্যুৎ বিভাগ হিসাবে চেয়ারম্যান, বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড-এর নিকট অঞ্জীকার করছি যে এই চুক্তিতে বর্ণিত লক্ষ্যমাত্রা অর্জনে প্রয়োজনীয় সহযোগিতা প্রদান করব।

স্বাক্ষরিত:

চেয়ারম্যান  
বাংলাদেশ পল্লী বিদ্যুতায়ন বোর্ড  
বিদ্যুৎ বিভাগ

তারিখ

সিনিয়র সচিব  
বিদ্যুৎ বিভাগ

তারিখ



সংযোজনী-১

সংযোজনী-১

ক্রমিক নম্বর	শব্দসংক্ষেপ (Acronyms)	বিবরণ
১	বিআরইবি	বাংলাদেশ রুরাল ইলেকট্রিকফিকেশন বোর্ড
২	বিপিডিবি	বাংলাদেশ পাওয়ার ডেভেলপমেন্ট বোর্ড
৩	পবিস/ পিবিএস	পল্লী বিদ্যুৎ সমিতি
৪	পিডিসিবি	পাওয়ার প্রিড কোম্পানি অব বাংলাদেশ লিমিটেড
৫	এমআইএস	ম্যানেজমেন্ট ইনফরমেশন সিস্টেম
৬	KVA	কিলোভোল্ট এম্পিয়ার
৭	KV	কিলোভোল্ট
৮	SAIFI	সিস্টেম এভারেজ ইন্টারাপশন ফ্রিকোয়েন্সি ইনডেক্স
৯	MW	মেগাওয়াট
১০	এমডিএ	মেগাভোল্ট অ্যাম্পিয়ার
১১	SAIDI	সিস্টেম এভারেজ ইন্টারাপশন ডিউরেশন ইনডেক্স
১২	জিআইএস	গ্লোবাল ইনফরমেশন সিস্টেম
১৩	এডিপি	এনুয়াল ডেভেলপমেন্ট প্রোগ্রাম
১৪	E-GP	ইলেক্ট্রনিক জেনারেল প্রকিউরমেন্ট
১৫	DSL	ডেব্ট সার্ভিস লায়াবিলিটি
১৬	KM	কিলোমিটার
১৭	SDG	Strategic Development Goal
১৮	NIS	National Integrity Strategy (জাতীয় শৃঙ্খাচার কৌশল)
১৯	ই-সেবা	ইলেক্ট্রনিক সার্ভিস
২০	ROW	রাইট-অব-ওয়ে (পথস্বত্ব পরিষ্কার)
২১	DNP	Disconnection for Nonpayment

সংযোজনী- ২: কর্মসম্পাদন সূচকসমূহ, বাস্তবায়নকারী মন্ত্রণালয়/বিভাগ/সংস্থা এবং পরিমাপ পদ্ধতি-এর বিবরণ

কার্যক্রম	কর্মসম্পাদন সূচকসমূহ	বিবরণ	বাস্তবায়নকারী মন্ত্রণালয়/সংস্থা	পরিমাপ পদ্ধতি	উপাত্ত সূত্র
[১.১] Improvement of institutional efficiency (Financial)	[১.১.১] Accounts Receivable	বিলিং দক্ষতা বৃদ্ধি, রাজস্ব আদায় ও অবৈধ সংযোগ বিচ্ছিন্নকরণের মাধ্যমে বাপবিবো'র বকেয়া হাসকরণ	বিআরইবি, কৃষি ও ধর্ম মন্ত্রণালয় ও পল্লী বিদ্যুৎ সমিতি	সম মাস	পল্লী বিদ্যুৎ সমিতিসমূহের মাসিক আর্থিক ও পরিসংখ্যান প্রতিবেদন ফর্ম-৫৫০, বাপবিবো'র MIS প্রতিবেদন
	[১.১.২] Collection Bill ratio				
	[১.১.৩] DSL Payment to the Government				
	[১.১.৪] Accounts Payable				
	[১.১.৫] Quick Ratio				
	[১.১.৬] Debt Service Coverage Ratio				
	[১.১.৭] Current Ratio				
[১.২] Improvement of technical capacity	[১.২.১] Implementation of ADP (Financial)				
	[১.২.২] GIS Mapping of 11 KV lines				
	[১.২.৩] Feasibility Study for SCADA				
[১.২] Improvement of technical capacity	[১.২.৪] E-GP tendering (all local below 100 crore)which is applicable				
	[১.২.৫] GIS mapping of 33 KV lines of all PBS				
[২.১] Construction of distribution Lines	[২.১.১] Construction of Lines	জাতীয় গ্রিড থেকে সরবরাহকৃত বিদ্যুৎ জনগণের নিকট পৌঁছানোর লক্ষ্যে বিভিন্ন উপকেন্দ্রের ক্ষমতা বৃদ্ধি/নির্মাণ	বিআরইবি	এমডিএ	উপকেন্দ্র নির্মাণ বিভাগ
	[২.২] Development of Substation	Construction/Capacity enhancement of Distribution Substation			



কার্যক্রম	কর্মসম্পাদন সূচকসমূহ	বিবরণ	বাস্তবায়নকারী দপ্তর/সংস্থা	পরিমাপ পদ্ধতি	উপাত্ত সূত্র
(২.৩) Reduction of System Loss	(২.৩.১) Distribution System Loss	বিদ্যুৎ বিতরণ ব্যবস্থার উন্নয়ন, জবাবদিহিতা ও স্বচ্ছতা আনয়নের লক্ষ্যে সমিতিসমূহের সিস্টেম লস হ্রাসকরণ	বিআরইবি ও পল্লী বিদ্যুৎ সমিতি	শতকরা	পল্লী বিদ্যুৎ সমিতিসমূহের মাসিক আর্থিক ও পরিসংখ্যান প্রতিবেদন ফর্ম-৫৫০, বাপবিবো'র MIS প্রতিবেদন
(২.৪) Introduction of Net Metering	(২.৪.১) Net Meter Installed	বিদ্যুতায়নের মাধ্যমে নতুন সংযোগ প্রদান	বিআরইবি ও পল্লী বিদ্যুৎ সমিতি	সংখ্যা	পল্লী বিদ্যুৎ সমিতিসমূহের মাসিক আর্থিক ও পরিসংখ্যান প্রতিবেদন ফর্ম-৫৫০, বাপবিবো'র MIS প্রতিবেদন
(৩.১) New Connection	(৩.১.১) New Connection to Households	গ্রাহকের বিদ্যুৎ বিল পরিশোধ ভোগান্তি হ্রাস ও রাজস্ব আদায় নিশ্চিতকরণ ও এনার্জি সাহায্যের লক্ষ্যে ট্রি-ফেইড মিটার স্থাপন বৃদ্ধি	বিআরইবি ও পল্লী বিদ্যুৎ সমিতি	সংখ্যা	প্রকল্প পরিচালক, পিপিএম; ডিআরইপি (পর্যায়-১)
(৩.২) Installation of Prepaid Meter	(৩.২.১) Installation of Prepaid Meter				
(৩.৩) Reducing Overloaded Transformer	(৩.৩.১) Percentage of Overloaded Transformer				
(৩.৪) Customer satisfaction	(৩.৪.১) Public Hearing				
(৪.১) Ensure uninterrupted electricity Supply	(৪.১.১) System Average Interruption Duration Index (SAIDI)	গ্রাহকের নিকট নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ	বিআরইবি ও পল্লী বিদ্যুৎ সমিতি	মিনিট	সিস্টেম অপারেশন (কেজঃ) পরিদপ্তর
(৪.২) Ensure quality electricity Supply	(৪.২.১) System Average Interruption Frequency Index (SAIFI)	গ্রাহকের নিকট নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ	বিআরইবি ও পল্লী বিদ্যুৎ সমিতি	বার	সিস্টেম অপারেশন (কেজঃ) পরিদপ্তর
	(৪.২.২) Power Factor at each Billing Point				

সংযোজনী ৩: অন্যান্য সন্ত্রাণালয়/বিভাগের/অধিদপ্তর/সংস্থা-এর নিকট প্রত্যাশিত সুনির্দিষ্ট কর্মসম্পাদন সহায়তাসমূহ

প্রতিষ্ঠানের ধরণ	প্রতিষ্ঠানের নাম	সংশ্লিষ্ট কর্মসম্পাদন সূচক	উক্ত প্রতিষ্ঠানের নিকট সংশ্লিষ্ট সন্ত্রাণালয়/বিভাগের প্রত্যাশিত সহায়তা	প্রত্যাশার যৌক্তিকতা	প্রত্যাশা পূরণ না হলে সম্ভাব্য প্রভাব
ডিপার্টমেন্ট	বাংলাদেশ বিদ্যুৎ উন্নয়ন বোর্ড	Distribution System Loss	বিদ্যুৎ সরবরাহ	বিপিডিবি হতে বাপবিবো বিদ্যুৎ ক্রয় করে।	গ্রাহক প্রান্তে নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ করা যাবে না।
ডিপার্টমেন্ট	পাওয়ার গ্রীড কোম্পানী অব বাংলাদেশ লিঃ	Distribution System Loss	বিদ্যুৎ সক্ষমতা ও উপকেন্দ্রে হতে বে-ক্রকার সংযোজন	পিআসিবি বিদ্যুৎ সক্ষমতা করে থাকে ও উপকেন্দ্রের ক্ষমতা বৃদ্ধি করে।	গ্রাহক প্রান্তে নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ করা যাবে না ও নতুন সাবস্টেশনে বিদ্যুৎ সংযোগ গ্রহণ করা যাবে না।
ডিপার্টমেন্ট	পাওয়ার গ্রীড কোম্পানী অব বাংলাদেশ লিঃ	Construction/Capacity enhancement of Distribution Substation	বিদ্যুৎ সক্ষমতা ও উপকেন্দ্রে হতে বে-ক্রকার সংযোজন	পিআসিবি বিদ্যুৎ সক্ষমতা করে থাকে ও উপকেন্দ্রের ক্ষমতা বৃদ্ধি করে।	গ্রাহক প্রান্তে নিরবিচ্ছিন্ন বিদ্যুৎ সরবরাহ করা যাবে না ও নতুন সাবস্টেশনে বিদ্যুৎ সংযোগ গ্রহণ করা যাবে না।
সন্ত্রাণালয়	কৃষি সন্ত্রাণালয়	Accounts Receivable	রিবেটের অর্থ পরিশোধ	কৃষি সন্ত্রাণালয় রিবেটের অর্থ পরিশোধ করে থাকে।	যেকোনো মাসের লক্ষ্যমাত্রা অর্জিত হবে না।
সন্ত্রাণালয়	ধর্ম বিষয়ক সন্ত্রাণালয়	Accounts Receivable	রিবেটের অর্থ পরিশোধ	ধর্ম সন্ত্রাণালয় রিবেটের অর্থ পরিশোধ করে থাকে।	যেকোনো মাসের লক্ষ্যমাত্রা অর্জিত হবে না।



### Success Behind RE Program in Bangladesh

Studies and observation carried out by the government and the donor countries/agencies about the salient characteristics that contributed to the success of the Rural Electrification Program in Bangladesh includes;

- ❖ The foundation of the program is embedded in a strong central semi-government apex body (BREB) that was established by a very comprehensive Ordinance, and act 2013 to foster Rural Electrification in Bangladesh and taking measures for effective use of electrical power for development of the rural economy of the country.
- ❖ The program is based on comprehensive feasibility study and development of the thorough Master plan to guide it;
- ❖ The program is developed based on a strong instruction with professionalism and high degree of commitment of the system.
- ❖ Conscious decision made at the very initial stage of program implementation to keep the program free from nepotism and undue pressure;
- ❖ Engineering and construction standards have been developed and are meticulously followed for development of the system;
- ❖ All materials and equipment used in the program have approved standard specification;
- ❖ Purposive and meaningful monitoring system is devised for developing and monitoring the PBS operational and management activities;
- ❖ Participation of the local people through co-operative concept – elected Board of Directors, ownership & accountability;
- ❖ The decision taken by BREB and the PBSs are in accordance with approved Policies and Procedures;
- ❖ Concept of revenue requirements is used for new line construction and/or extensions to promote viability of PBS system;
- ❖ The PBSs are responsible for the day-to-day operations while BREB monitors PBS performance;
- ❖ Consistent monitoring of PBS operational activities (e.g. performance Target Agreement, Management Audit and etc.) serves as check and balances for PBSs;
- ❖ Staffing of the PBSs is dependent on its system growth;
- ❖ Strong emphasis on controlling System Losses, Bill Collection & Accounts Receivable;
- ❖ Power use program in PBSs to promote use of electricity for productive purposes and augmenting steady load growth;
- ❖ Continuous Training & Development of personnel associated with RE system;
- ❖ Management Audit of the PBSs are undertaken bi-annually to review PBS Management, Engineering, Finance & Consumer relations;
- ❖ BREB negotiates Performance Target Agreement with each PBS-PBS Staff receives bonus or incurs penalties based on PTA results;
- ❖ PBS development and operational activities are non-political- supported by all parties;
- ❖ Overall success of RE Program reflects long-term commitment by US Agency for International Development with its ongoing support and also the association of a single Consultant (NRECA) since the inception of the program;
- ❖ Motivational activities through consumer awareness program
- ❖ A professional Retainer Consultant works as consultant to maintain standard line design & system study;

**Directorate of Accounts  
Bangladesh Rural Electrification Board  
Statement of Operating Revenue And Expenses(Provisional)  
For the year ended June-2019  
Posting Date:30/06/2019**

SL	Particulars	FY 2018-2019
		Taka
<b>A</b>	<b>Revenue</b>	
	Interest on Loan to PBS	6,658,344,048.00
	Dividend Received from RPCL	107,483,240.00
	Equipment Rental	13,732,412.95
	Revenue from Training & Consultancy	8,651,500.00
	Impairment Of Asset (Transport)	7,747,990.00
	Interest on Loan to Employee	39,540,443.25
	Interest on Bank Deposit	1,379,846,620.86
	Sale of Tender Documents	4,721,979.69
	Sale of Books and Periodicals	173,628.00
	Rent and Rates	11,199,103.13
	Other Non-Operating Revenue	30,779,639.67
	<b>Total Revenue</b>	<b>8,262,220,605.55</b>
<b>B</b>	<b>Operating Expenses</b>	<b>Amount</b>
	Pay and Allowances (Senior Managers)	173,487,328.49
	Pay and Allowances (Mid-Level Manager)	216,504,287.29
	Pay and Allowances (Junior Manager)	128,598,449.10
	Pay and Allowances (Staff)	155,352,230.16
	Employees Benefits (Senior Manager)	164,582,644.95
	Employees Benefits (Mid Level Manager)	220,373,792.44
	Employee Benefits (Junior Manager)	102,255,185.30
	Employee Benefits (Staff)	203,737,227.24
	Employees Welfare	34,342,267.95
	Office Expenses	26,975,410.50
	Utility Expenses	19,560,390.00
	Fuel and Lubricants	25,071,152.46
	Repairs and Maintenance	33,250,025.00
	Legal and Professional fees	11,646,600.00
	Travelling and Daily Allowances	33,549,456.00
	Postage, Telegram and Telephone	3,265,789.32
	Entertainment Expenses	2,435,082.00
	Publicity and Advertisement Expenses	10,868,850.00
	Books and Periodicals	2,058,937.00



	Sports and Cultural Expenses	4,611,500.00
	Transport Insurance Expenses	10,556,738.00
	Cleaning and Washing Expenses	9,314,490.00
	Training Expenses	14,878,245.30
	Bank Charge	1,351,784.83
	Miscellaneous Expenses	39,180,918.00
	BERC Licenses Fee	238,700.00
	BREB Automation Expenses	2,411,323.00
	BREB IT and VAT expenses	23,396.00
	Electricity Week and Other Govt. Program	5,477,955.00
	Virtuousness (Suddhachar)	167,220.00
	Depreciation Expenses	69,026,238.06
	Apa Bonus	26,342,791.00
	Employee Recruitment Expense	31,910,418.00
	<b>Total Operating Expenses</b>	<b>1,783,406,822.39</b>
C	Operating Margin before Interest (A-B)	6,478,813,783.16
D	Interest Expenses ( foreign loan's & GOB's)	1,015,176,404.43
E	Net Margin/Net loss for the year (C-D)	5,463,637,378.72
F	Prior year's adjustment	-
G	Retained Earnings brought forward from previous year	44,824,308,834.24
H	Balance transferred to Balance Sheet(E+F+G)	50,287,946,212.96

মুজিব বর্ষেই  
পেপারলেস অফিস বাস্তবায়ন

<b>Directorate of Accounts Bangladesh Rural Electrification Board Balance Sheet (Provisional) As at 30-June-2019</b>		<b>Posting Date:30/06/2019 FY 2018-2019</b>
Particulars	Amount	
<b>ASSETS:</b>		
<b>Fixed Assets:</b>		
BREB General Plant (at cost less Depreciation)		29,141,142,969.33
Construction Work-in-progress -BREB		1,656,765,976.01
Construction Work-in-progress -PBSs		132,330,152.70
		27,352,046,840.62
<b>Other Property and Investments:</b>		
Long Term Loan to PBS		368,847,471,328.99
Loan to financially unsound PBS		363,282,043,821.99
Investment in Shares of RPCL		418,387,615.00
		5,147,039,892.00
<b>Investment of Special Fund :</b>		
BREB Own Fund		20,307,465,853.69
Other Special Fund -(Third Party)		14,951,428,482.03
Depreciation Fund		3,600,007,948.88
Loan to Employee (HB)		1,175,858,179.08
		580,171,243.70
<b>Current Assets:</b>		
Cash at Bank (STD/CA)		111,475,746,704.87
Working Fund / Reimbursable fund		11,969,763.37
Medium/Short Term Loan to PBS		6,993,903.02
Advances to Employees		9,606,961.76
Plant Material & Operating Suppliers		2,351,650.72
Plant Material & Supplies-O&M Material for the PBS		29,009,748,743.53
DSL Receivable from PBS		1,156,270,371.56
Prepayments and Other Receivables		75,823,330,729.34
LC Margin		5,439,632,861.58
Deposit with other Organisation		15,399,739.00
		441,981.00
<b>Deferred Assets:</b>		
Stores in Transit		4,773,675,367.55
Miscellaneous Deferred Assets		4,658,333,807.72
		115,341,559.83
<b>Total Assets</b>		<b>534,545,502,224.43</b>
<b>FUND AND LIABILITIES:</b>		
<b>Equities and Retained earnings:</b>		
Equity-GOB		395,458,223,684.18
Government Capital Grants		(260,797,142,626.78)
PBS Reserve Fund		(75,751,605,144.29)
Retained Earnings		(8,621,529,700.15)
		(50,287,946,212.96)



<b>Long Term Liabilities:</b>	(105,547,093,239.53)
Government Loan	(2,003,892,716.02)
Long Term Foreign Loans	(100,779,069,627.95)
Long Term Liabilities- Employee Benefit	(192,703,222.70)
Others Loan	(2,571,427,672.86)
<b>Current Liabilities:</b>	(26,520,548,458.19)
Store Expenses Undistributed- REB	(12,187,984,736.08)
Security Deposits / Earnest Money	(6,948,610,608.67)
Retention Money	(3,243,906,275.69)
Accounts Payable	(3,953,681,508.78)
Voucher Payable	(24,908,529.01)
Vat & Tax Collection Payable	(698,264.15)
REB Magistrate Court Expense - Receipts & Payments	(75,382.00)
PBS Advance for Operation and Maintenance Material	(19,303,972.21)
Service charge for O&M materials for the PBS	(75,137,752.27)
Government Subsidy	(61,473,649.10)
Others Current and Accrued Liabilities	(4,767,780.23)
<b>Deferred Liabilities:</b>	(7,019,636,842.53)
Fund Received from PBS (DSL Advance)	(428,999,264.27)
IBDC (Interest Between Disbursement and Construction)	(1,854,490,188.35)
Receipt against PBS Substation Insurance	175,169,030.70
Others Deferred Credits	(984,280,385.09)
Fund for Procurement of O&M Material for the PBS	(1,361,931,885.87)
Emergency Material Purchase Fund for financially unsound PBSs	(2,517,946,918.00)
Insurance Claim for Damage and Loss	(47,157,231.65)
<b>Total Liabilities</b>	<b>(534,545,502,224.43)</b>
	0.00

### Ensuring Financial Stability of the System

- ▶ Cross subsidy from the solvent PBSs to the financially weaker ones;
- ▶ Mobile Court & Night Patrolling for identifying illegal connection.
- ▶ Cost based tariff;
- ▶ Accelerating load growth;
- ▶ Promoting high tariff consumers;
- ▶ Reducing system loss;
- ▶ Minimizing equipment wastage;
- ▶ Reducing overhead cost;

## Vote of Thanks



It is a great momentum that the Public Relations Directorate of REB is going to bring out the Annual Report for the Fiscal Year 2018-2019 in due time. I convey heartfelt thanks and greetings to the concerned directorates who helped consistently providing incidental support and necessary information regarding publishing the Annual Report.

I highly appreciate the ceaseless efforts from the Public Relations Directorate for highlighting the milestones and achievements, future planning as well as the legendary progress in Rural Electrification program in the last decade. Timely publication of the Annual Report is undoubtedly a praiseworthy effort whose credit goes to the Public Relations Directorate. I hope this publication will help its readers a lot to be acquainted with the overall activities of Rural Electrification program.

Last of all, I would like to apologize for any undesigned error or any kind of inconvenience in this Annual Report.

Sincerely Yours

Abul Kalam Shamsuddin  
Additional Secretary  
&  
Member (Administration)



**Chairman, BREB, Major General Moin Uddin (Retd) inaugurates Day Care Centre at BREB.**



**Expansion of Small and Cottage Industries of Small Ethnic Groups with the blessings of Rural Electrification**



**Blood donation program at REB on National Mourning Day**



**Chairman, BREB, is awarding Certificate of Success to Talented Students**





# মুজিব বর্ষ

পল্লী বিদ্যুতের সেবা বর্ষ



## মুজিব বর্ষেই শতভাগ বিদ্যুতায়ন

